



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/28/2014	26049

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
APR 03 2014

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Gantz Ferrell ...	Ness	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,900.00	2,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.50	125.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							12,718.50
	Sales Tax Ness County						6.15%	639.51

We Appreciate Your Business!

Total

\$13,358.01



CHARGE TO: Polonium Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 26049
 PAGE 1 OF 2

SERVICE LOCATIONS: Wob City, KS

WELL/PROJECT NO. #1 LEASE Gartz Ferrell Holloway COUNTY/PARISH NESS STATE KS CITY Wob city DATE 08 MAR 14 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. 10 SHIPPED W/CT DELIVERED TO location ORDER NO. _____

WELL TYPE _____ WELL CATEGORY WOB JOB PURPOSE Development cement long string WELL PERMIT NO. _____ WELL LOCATION 24-19-25

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114		20	mi			6.00	120.00
578					Pump Charge		1	ea			1500.00	1500.00
403					Cement Basket		5 1/2	in		2 ea	300.00	600.00
404					Post Collar		5 1/2	in		1 ea	2900.00	2900.00
406					Latch down plug & baffle		5 1/2	in		1 ea	275.00	275.00
407					Insert Float shoe w/ AUTO FILL		5 1/2	in		1 ea	375.00	375.00
409					Turbolizer		5 1/2	in		1 ea	90.00	90.00
419					Rotating head rental		5 1/2	in		1 ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	AMOUNT
1	6780.00
2	5998.50
Subtotal	12,778.50
NESS TAX 6.15%	639.5
TOTAL	13,418.01

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Bohl APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26849 PAGE 2 OF 2

CUSTOMER: William Peterson WELL: SAVITZ REYNOLD HILBORG DATE: 8/28/14

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM		
330		1				SIND COMBUT	125	SKL	18.50	2312.50
325		1				STANDARD COMBUT (FOR CH-2)	120	SKL	14.50	1450.00
284		1				CUBER	520	LB	3.50	1750.00
283		1				SALT	500	LB	0.50	100.00
285		1				CFR-1	50	LB	4.50	225.00
276		1				Flocele	50	LB	2.50	125.00
281		1				MUDFISH	500	gal	1.25	625.00
281		1				Aspid RCh.	4	gal	25.00	100.00
290		1				Dt Air	3	gal	42.00	126.00
582		1				Drage (wind)	1	ea	20.00	20.00
581		1				SERVICE CHARGE			2.00	4.50
						MILEAGE CHARGE				59.38
						TOTAL WEIGHT	8294			
						LOADED MILES	20			
						CUBIC FEET				
						TON MILES				

CONTINUATION TOTAL 593.81 50

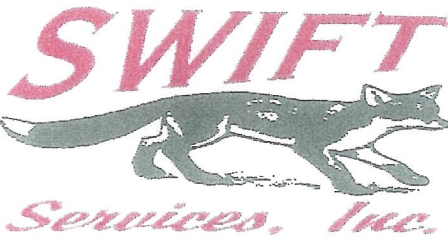
JOB LOG

SWIFT Services, Inc.

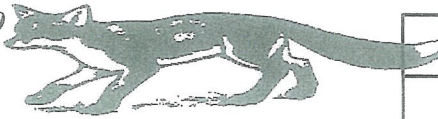
DATE: 28 MAR 14 PAGE NO.

CUSTOMER: Palomero Petroleum WELL NO. #1 LEASE: SAITZ Berrell Holloway JOB TYPE: Cement long string TICKET NO. 26049

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 SMD cement w/ $\frac{1}{4}$ " floccle
								100 SA-2 cement 5 1/2" x 14" casing
								TD = 4547' TOTAL PIPE 4548
								Centralizers 1, 2, 3, 5, 7, 8, 10, 12, 68
								Basket 2, 69 Post Collar #69. 16T2
								16T2'
	0530							on loc TRX 114
	0611							start 5 1/2" x 14" casing in well
	0810							Drop ball - circulate - ROTATE
	0910	4	12				200	Pump 12 bbl mud flush
		4	20				200	Pump 20 bbl KCL flush
			7					Plug RH 30 sks
	0915	4	41				200	mix SMD cement 95 sks @ 12.5 ppg
		4	24				200	mix SA-2 cement 100 sk @ 15.3 ppg
								wash out pump & line
								Drop latch down plug
	0940	6					200	Displace plug
		6	104				600	
	1000	6	110				1500	hand plug
	1005							Release pressure to truck - dried up
	1010							wash truck
								Rack up
	1045							job complete
								Trucks Blaine, Flint, & gared



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



APR 05 2014

Invoice

DATE	INVOICE #
4/4/2014	26192

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Gantz-Farrell...	Ness	Cheyenne Well Se...	Oil	Development	Cement 5-1/2" P...	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	6.00	90.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	18.50	3,145.00T
276	Flocele				45	Lb(s)	2.50	112.50T
290	D-Air				2	Gallon(s)	42.00	84.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							5,831.50
	Sales Tax Ness County						6.15%	220.88

We Appreciate Your Business!

Total

\$6,052.38



CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 26192

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ass City 145		Garb - Farnell-Holloway	Ness	KS	Ness City	4-4-14	Senne
2. Ass City 145	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Chryeme Well Service	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. Ass City 145	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 8 1/2" Port Collar	CT	Location		
4. Ass City 145	INVOICE INSTRUCTIONS		WELL PERMIT NO.		WELL LOCATION Ness City 145 - 4ug 432w		

PRICE PERCENTAGE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			15	mi	6.00	90.00
576 D					Pump Charge - Port Collar	1	job	1500	sk	1.00	1500.00
330					SMD Cement			18	sk	50.00	3145.00
276					Flocke	1/4	lb	45	lbs	2.50	112.50
290					D-Air			42	00	2.00	84.00
104					Port Collar Tool Rental	1	job	250	00	2.50	250.00
581					Service Charge Cement			200	sk	2.00	400.00
582					Minimum Drillage Charge			250	00	2.50	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5831.50

TOTAL 6052.38

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **4-4-14** TIME SIGNED **1030**

Blair Bluff

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

TAX 6.15%

TOTAL 6052.38

6052.38

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **David Huehn** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-24-14 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum				Gantz-Farrell-Holloway		Cement 5 1/2" Port Collar		26192	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
88	0830								On Location
									PC- 1671 2 3/8 x 5 1/2 200 sks SMD w/ 1/4" Flocde
	0900	0	0		✓		1000		Pressure test - Hold -
									open Port Collar
	0915	3	3		✓		300		Injection Rate
	0920	3 3/4	94		✓		400		mix 170 sks SMD @ 11.2 ppg circulate cmt to pit 20 sks
		3 1/2	6		✓		450		Displace cement
									close Port Collar
	0950	0	0		✓		1000		Pressure test Hold
									Run 5 Jts
	1000	3 1/2	20		✓		300		Reverse Cement Clean
									wash up truck
	1030								Job complete

Thank You
Dave Swan Doug



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

MAR 28 2014

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266815

Invoice Date: 03/26/2014 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

GANTZ FARRELL HOLLOWAY #1
44636
24-19S-25W
03-21-2014
KS

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-165.87

Description	Hours	Unit Price	Total
397 MIN. BULK DELIVERY	1.00	430.00	430.00
T-118 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75

Amount Due 5460.57 if paid after 04/25/2014

Parts:	3581.55	Freight:	.00	Tax:	198.24	AR	4914.51
Labor:	.00	Misc:	.00	Total:	4914.51		
Sublt:	-524.03	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8622 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-9676

266815

TICKET NUMBER 44636
LOCATION Dahlia KS
FOREMAN Mikes Shaw

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-14	10285	Gantz Farrell Holloway #1	24	19S	25W	Ness
CUSTOMER Palomine			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			456T118	Jordan		
CITY			397	Jeremy R		
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 218 CASING SIZE & WEIGHT 8 5/8 23 #
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on well drilling sig #10. Circulate casing
mix 165 sks class A cement with 38 calcium + 20 gel displaced 12 1/2 bbls
water shut in cement did circulate 4 bbls to it

Thank you Mikes crew

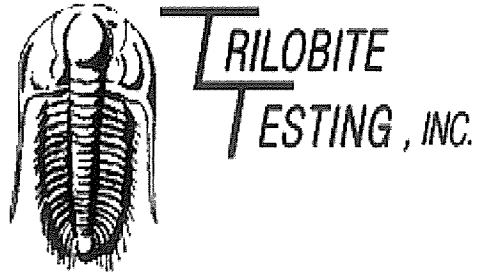
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	11.50.00	11.50.00
5406	15	MILEAGE	5.25	78.75
5407	7.75 tons	Ton mileage delivery	430.00	430.00
1102	465 #	Calcium Chloride	1.94	437.10
11045	165 sks	Class A cement	18.55	3060.75
1118B	310 #	Bentonite gel	1.27	83.70
			Subtotal	5240.30
			less 10% discount	524.03
			Subtotal	4716.27
			SALES TAX	198.24
			ESTIMATED TOTAL	4914.51

completed

Revin 3737

AUTHORIZATION [Signature] TITLE T.P. DATE 3-21-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Andrew Stenzel

.24-19S-25W Ness,KS

Gantz-Farrell-Holloway #1

Start Date: 2014.03.25 @ 00:00:07

End Date: 2014.03.25 @ 07:22:07

Job Ticket #: 54021 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.31 @ 11:49:24

Palomino Petroleum, Inc.

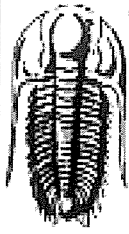
Gantz-Farrell-Holloway #1

.24-19S-25W Ness,KS

DST # 1

Lansing

2014.03.25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

4924 SE 84th St.
New ton, KS 67114

ATTN: Andrew Stenzel

Gantz-Farrell-Holloway #1

24-19S-25W Ness,KS

Job Ticket: 54021

DST#: 1

Test Start: 2014.03.25 @ 00:00:07

GENERAL INFORMATION:

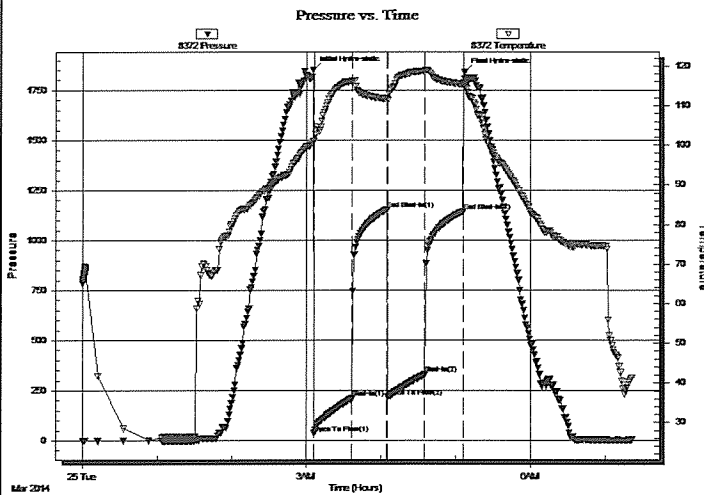
Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:06:37
 Time Test Ended: 07:22:07
 Interval: **3858.00 ft (KB) To 3943.00 ft (KB) (TVD)**
 Total Depth: 3943.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brannan L
 Unit No: 48
 Reference Elevations: 2370.00 ft (KB)
 2362.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 329.67 psig @ 3859.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.25 End Date: 2014.03.25 Last Calib.: 2014.03.25
 Start Time: 00:00:08 End Time: 07:22:07 Time On Btm: 2014.03.25 @ 03:05:37
 Time Off Btm: 2014.03.25 @ 05:07:07

TEST COMMENT: 30- IF- BOB 6 mins
 30- IS- No blow
 30- FF- BOB 7 mins
 30- FSI- No blow



PRESSURE SUMMARY

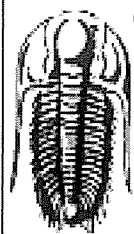
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.42	100.86	Initial Hydro-static
1	36.19	100.97	Open To Flow (1)
32	210.03	116.16	Shut-In(1)
60	1154.57	111.72	End Shut-In(1)
60	216.07	111.37	Open To Flow (2)
90	329.67	118.84	Shut-In(2)
121	1143.93	115.38	End Shut-In(2)
122	1839.48	114.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	M	0.25
600.00	SMM, 5%M 95%W	7.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
 4924 SE 84th St.
 Newton, KS 67114
 ATTN: Andrew Stenzel

Gantz-Farrell-Holloway #1
24-19S-25W Ness, KS
 Job Ticket: 54021 DST#: 1
 Test Start: 2014.03.25 @ 00:00:07

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:06:37
 Time Test Ended: 07:22:07

Test Type: Conventional Bottom Hole (Initial)
 Tester: Brannan L
 Unit No: 48

Interval: **3858.00 ft (KB) To 3943.00 ft (KB) (TVD)**
 Total Depth: 3943.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

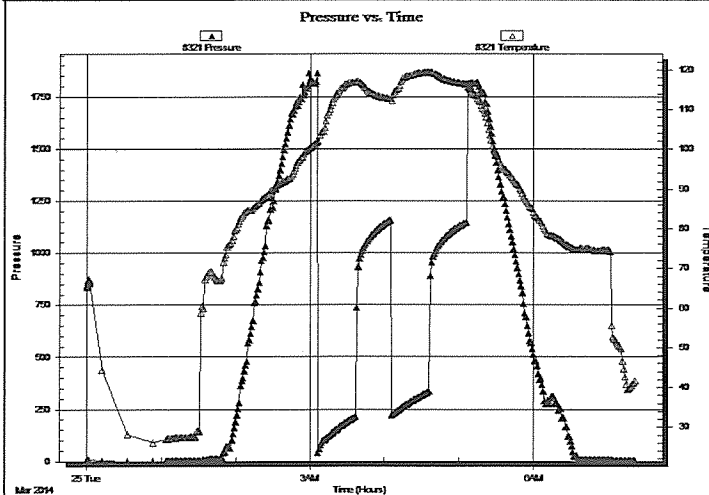
Reference Elevations: 2370.00 ft (KB)
 2362.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8321

Outside

Press@RunDepth:	psig @	3859.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2014.03.25	End Date:	2014.03.25	Last Calib.:	2014.03.25
Start Time:	00:00:16	End Time:	07:22:15	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: 30- IF- BOB 6 mins
 30- IS- No blow
 30- FF- BOB 7 mins
 30- FS- No blow



PRESSURE SUMMARY

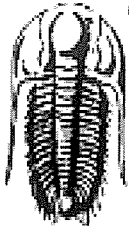
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	M	0.25
600.00	SMMW, 5%M 95%W	7.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
New ton, KS 67114

24-19S-25W Ness,KS

Job Ticket: 54021

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.03.25 @ 00:00:07

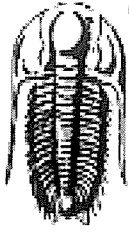
Tool Information

Drill Pipe:	Length: 3728.00 ft	Diameter: 3.75 inches	Volume: 50.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3858.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3832.00	
Shut In Tool	5.00			3837.00	
Hydraulic tool	5.00			3842.00	
Jars	5.00			3847.00	
Safety Joint	2.00			3849.00	
Packer	5.00			3854.00	27.00 Bottom Of Top Packer
Packer	4.00			3858.00	
Stubb	1.00			3859.00	
Recorder	0.00	8372	Inside	3859.00	
Recorder	0.00	8321	Outside	3859.00	
Perforations	16.00			3875.00	
Change Over Sub	1.00			3876.00	
Drill Pipe	63.00			3939.00	
Change Over Sub	1.00			3940.00	
Bullnose	3.00			3943.00	85.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
New ton, KS 67114

24-19S-25W Ness,KS

Job Ticket: 54021

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.03.25 @ 00:00:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	M	0.246
600.00	SMMW, 5%M 95%W	7.558

Total Length: 650.00 ft Total Volume: 7.804 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8372

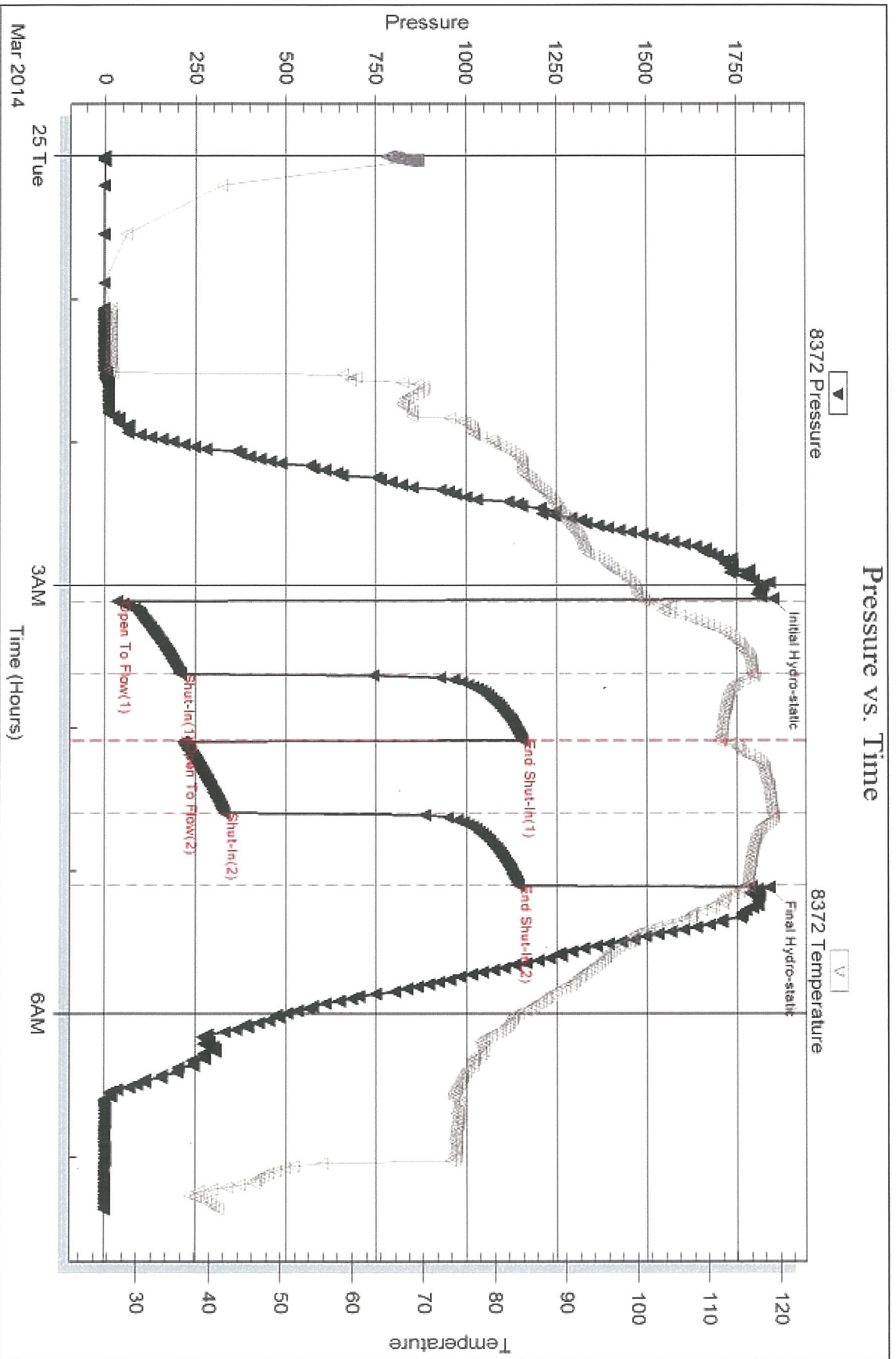
Inside

Palomino Petroleum, Inc.

24-19S-25W Ness, KS

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 54021

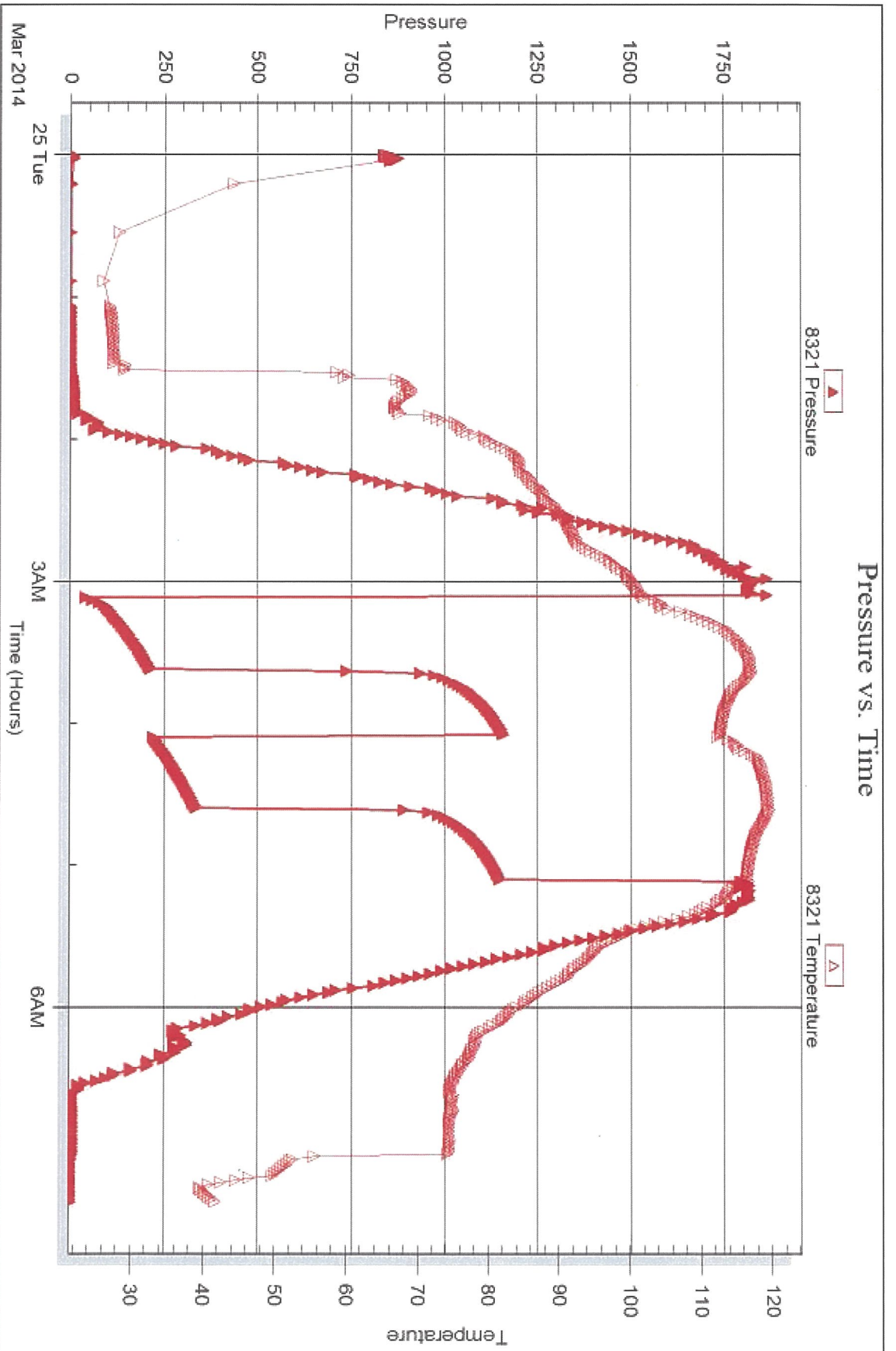
Printed: 2014.03.31 @ 11:49:27

Serial #: 8321

Outside Palomino Petroleum, Inc.

24-19S-25W Ness, KS

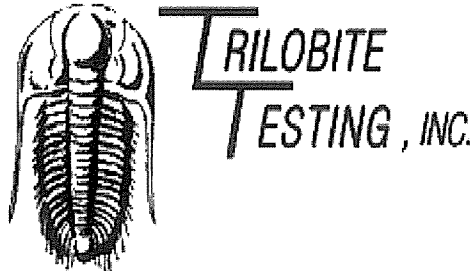
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 54021

Printed: 2014.03.31 @ 11:49:27



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Andrew Stenzel

24-19S-25W Ness,KS

Gantz-Farrell-Holloway #1

Start Date: 2014.03.26 @ 05:00:15

End Date: 2014.03.26 @ 11:57:15

Job Ticket #: 54022 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.31 @ 11:49:03

Palomino Petroleum, Inc.

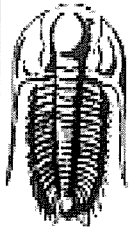
Gantz-Farrell-Holloway #1

24-19S-25W Ness,KS

DST # 2

LKC/Marmaton

2014.03.26



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
Newton, KS 67114

24-19S-25W Ness,KS

ATTN: Andrew Stenzel

Job Ticket: 54022

DST#: 2

Test Start: 2014.03.26 @ 05:00:15

GENERAL INFORMATION:

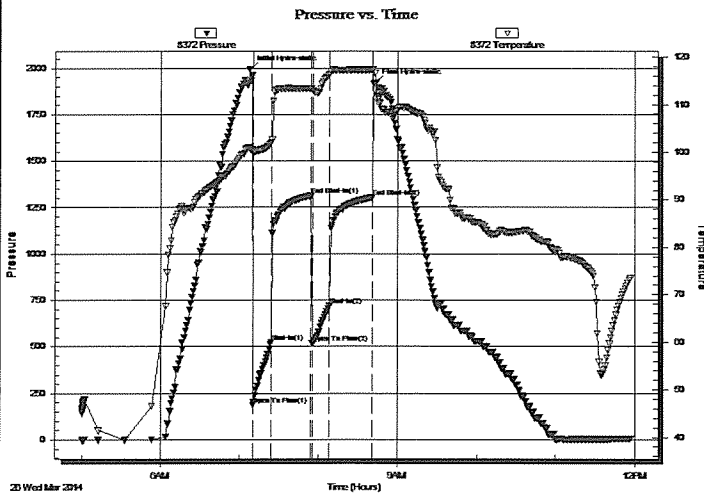
Formation: **LKC/Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:10:15
 Time Test Ended: 11:57:15
 Interval: **4034.00 ft (KB) To 4235.00 ft (KB) (TVD)**
 Total Depth: 4235.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan L
 Unit No: 48
 Reference Elevations: 2370.00 ft (KB)
 2362.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 718.26 psig @ 4035.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.26 End Date: 2014.03.26 Last Calib.: 2014.03.26
 Start Time: 05:00:16 End Time: 11:57:15 Time On Btm: 2014.03.26 @ 07:07:45
 Time Off Btm: 2014.03.26 @ 08:42:45

TEST COMMENT: 15- IF- BOB 1 min
 30- IS- Weak surface blow
 15- FF- BOB 1 min
 30- FS- BOB 15 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1993.38	100.86	Initial Hydro-static
3	185.76	99.87	Open To Flow (1)
17	524.03	102.03	Shut-In(1)
47	1313.05	113.30	End Shut-In(1)
48	518.80	112.93	Open To Flow (2)
61	718.26	116.41	Shut-In(2)
93	1302.84	117.28	End Shut-In(2)
95	1917.74	116.59	Final Hydro-static

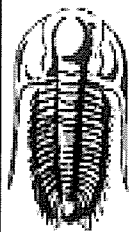
Recovery

Length (ft)	Description	Volume (bbl)
100.00	M	0.49
1000.00	SMWGO, 10%M 20%W 30%O 40%G	13.46
0.00	600' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
New ton, KS 67114

24-19S-25W Ness,KS

Job Ticket: 54022

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2014.03.26 @ 05:00:15

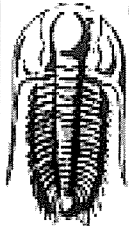
Tool Information

Drill Pipe:	Length: 3889.00 ft	Diameter: 3.75 inches	Volume: 53.13 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4034.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	201.00 ft			
Tool Length:	228.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4008.00	
Shut In Tool	5.00			4013.00	
Hydraulic tool	5.00			4018.00	
Jars	5.00			4023.00	
Safety Joint	2.00			4025.00	
Packer	5.00			4030.00	27.00 Bottom Of Top Packer
Packer	4.00			4034.00	
Stubb	1.00			4035.00	
Recorder	0.00	8372	Inside	4035.00	
Recorder	0.00	8321	Outside	4035.00	
Perforations	6.00			4041.00	
Change Over Sub	1.00			4042.00	
Drill Pipe	189.00			4231.00	
Change Over Sub	1.00			4232.00	
Bullnose	3.00			4235.00	201.00 Bottom Packers & Anchor

Total Tool Length: 228.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
New ton, KS 67114

24-19S-25W Ness,KS

ATTN: Andrew Stenzel

Job Ticket: 54022

DST#: 2

Test Start: 2014.03.26 @ 05:00:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 6.39 in³
Resistivity: ohm.m
Salinity: 6200.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	M	0.492
1000.00	SMMVGO, 10%M 20%W 30%O 40%G	13.460
0.00	600' GIP	0.000

Total Length: 1100.00 ft Total Volume: 13.952 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

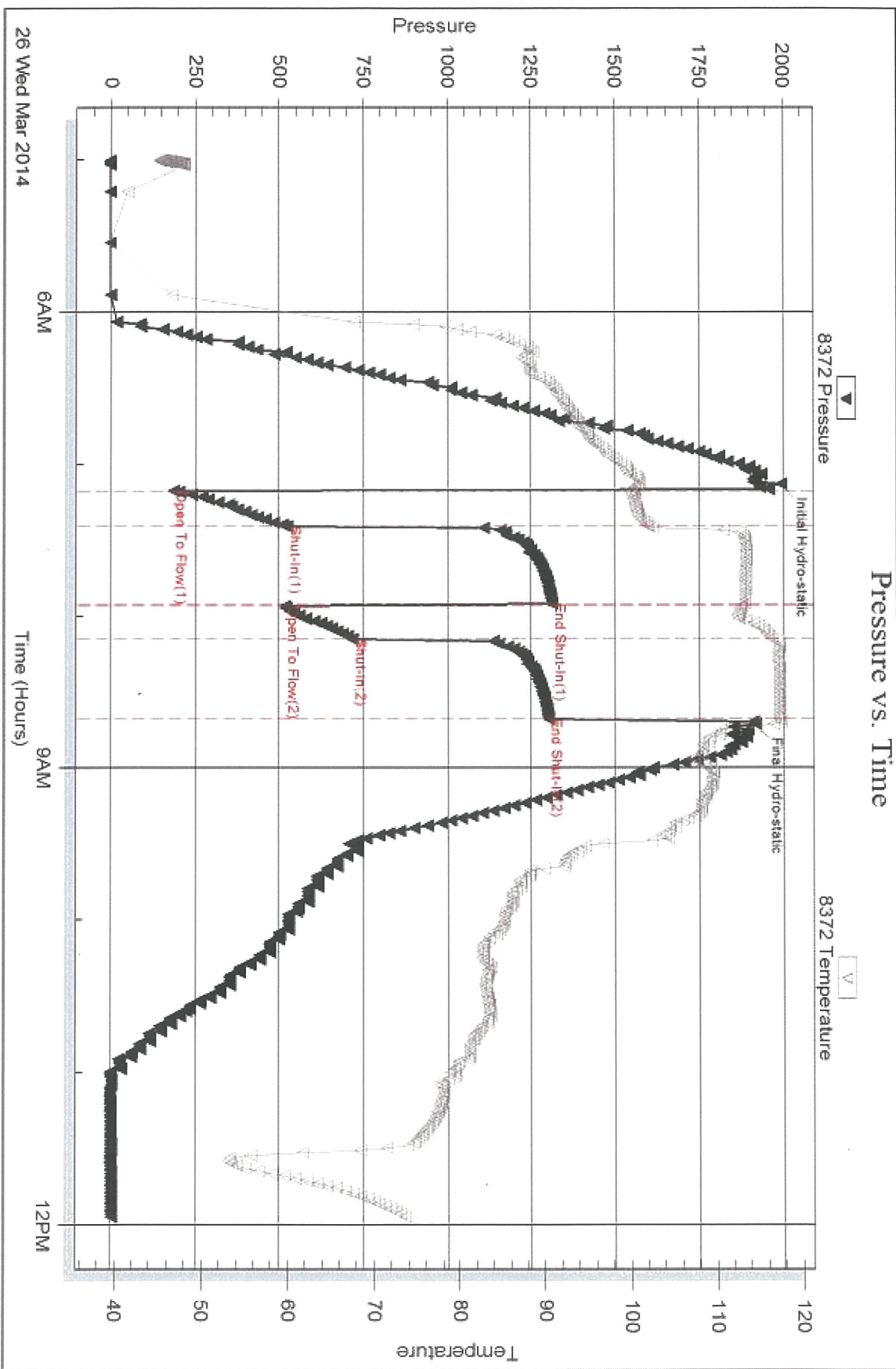
Serial #: 8372

Inside

Palomino Petroleum, Inc.

24-19S-25W Ness, KS

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54022

Printed: 2014.03.31 @ 11:49:06

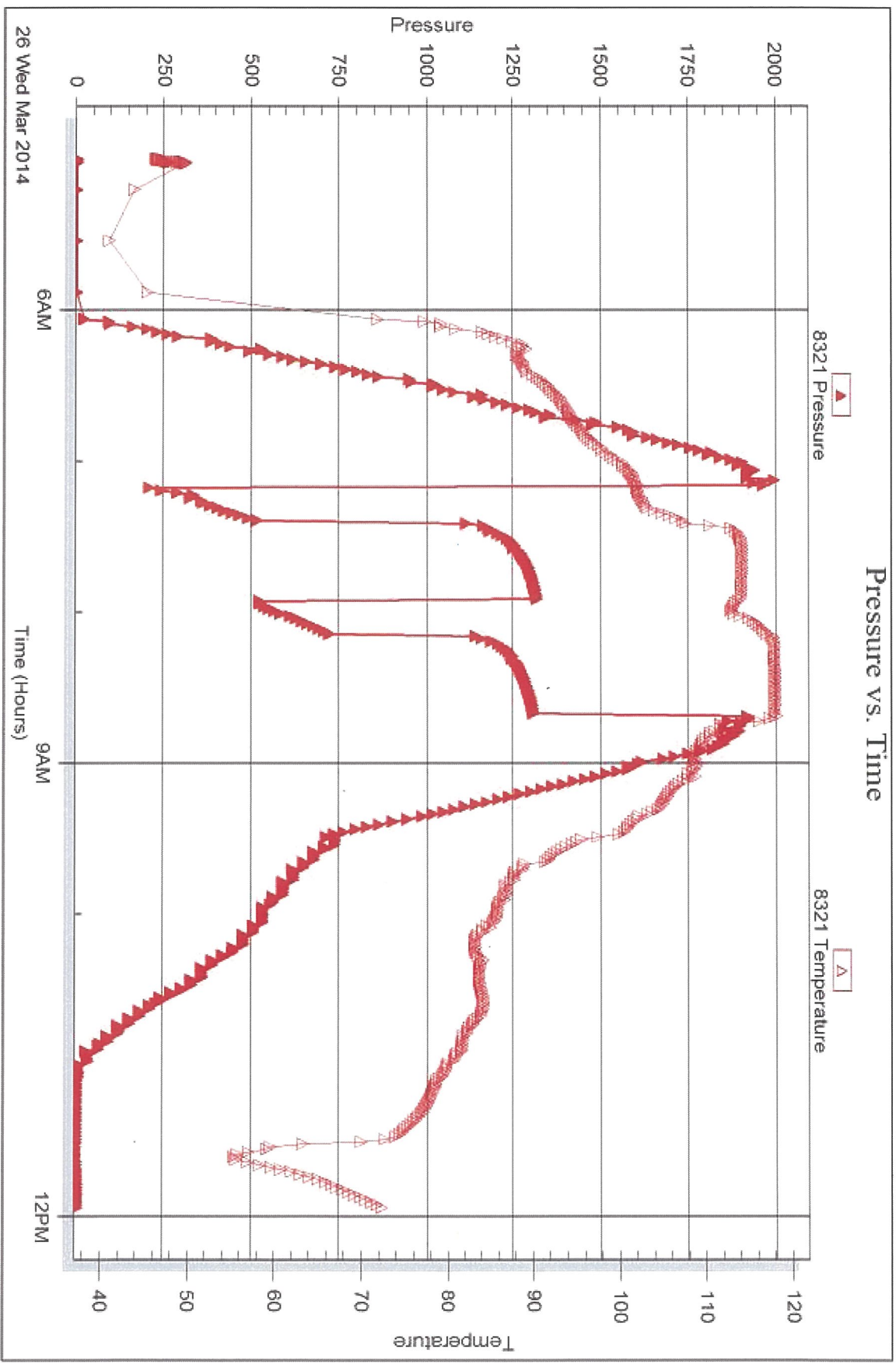
Serial #: 8321

Outside

Palomino Petroleum, Inc.

24-19S-25W Ness, KS

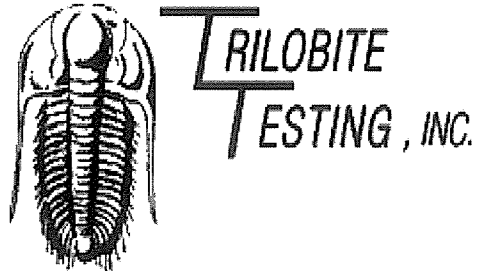
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 54022

Printed: 2014.03.31 @ 11:49:06



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Andrew Stenzel

24-19S-25W Ness,KS

Gantz-Farrell-Holloway #1

Start Date: 2014.03.27 @ 04:11:01

End Date: 2014.03.27 @ 10:44:01

Job Ticket #: 54023 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.31 @ 11:48:32

Palomino Petroleum, Inc.

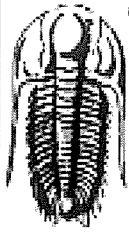
Gantz-Farrell-Holloway #1

24-19S-25W Ness,KS

DST # 3

Miss

2014.03.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
Newton, KS 67114

24-19S-25W Ness, KS

ATTN: Andrew Stenzel

Job Ticket: 54023

DST#: 3

Test Start: 2014.03.27 @ 04:11:01

GENERAL INFORMATION:

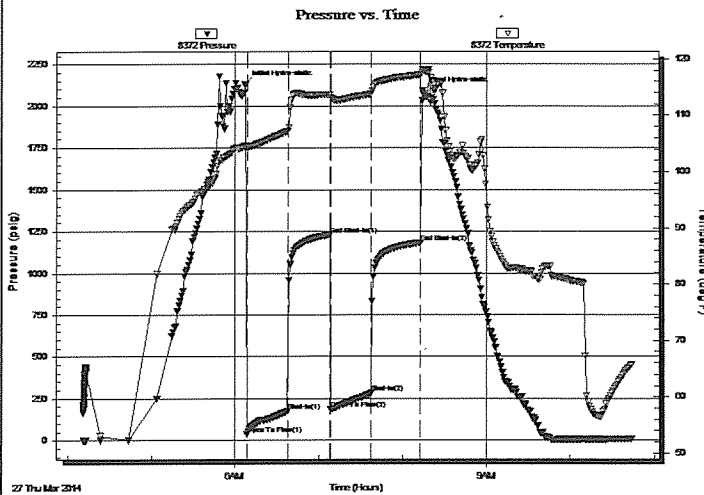
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:08:31
 Time Test Ended: 10:44:01
 Interval: **4324.00 ft (KB) To 4427.00 ft (KB) (TVD)**
 Total Depth: 4427.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan L
 Unit No: 48
 Reference Elevations: 2370.00 ft (KB)
 2362.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 281.14 psig @ 4325.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.27 End Date: 2014.03.27 Last Calib.: 2014.03.27
 Start Time: 04:11:02 End Time: 10:44:01 Time On Btm: 2014.03.27 @ 06:07:01
 Time Off Btm: 2014.03.27 @ 08:14:01

TEST COMMENT: 30- IF- BOB 8 mins
 30- IS- Built to 1"
 30- FF- BOB 6 mins
 30- FSI- Built to 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2131.51	104.55	Initial Hydro-static
2	37.31	104.30	Open To Flow (1)
31	173.43	107.22	Shut-In(1)
61	1229.08	113.71	End Shut-In(1)
62	185.32	113.18	Open To Flow (2)
90	281.14	113.85	Shut-In(2)
126	1183.32	117.24	End Shut-In(2)
127	2092.09	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
380.00	GOCM, 5%O 35%G 60%M	4.12
315.00	GO, 15%G 85%O	4.30
0.00	250' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
Newton, KS 67114

24-19S-25W Ness,KS

ATTN: Andrew Stenzel

Job Ticket: 54023

DST#: 3

Test Start: 2014.03.27 @ 04:11:01

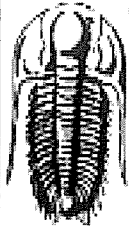
Tool Information

Drill Pipe:	Length: 4204.00 ft	Diameter: 3.75 inches	Volume: 57.43 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4324.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	103.00 ft			
Tool Length:	130.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4298.00	
Shut In Tool	5.00			4303.00	
Hydraulic tool	5.00			4308.00	
Jars	5.00			4313.00	
Safety Joint	2.00			4315.00	
Packer	5.00			4320.00	27.00 Bottom Of Top Packer
Packer	4.00			4324.00	
Stubb	1.00			4325.00	
Recorder	0.00	8372	Inside	4325.00	
Recorder	0.00	8321	Outside	4325.00	
Perforations	3.00			4328.00	
Change Over Sub	1.00			4329.00	
Drill Pipe	94.00			4423.00	
Change Over Sub	1.00			4424.00	
Bullnose	3.00			4427.00	103.00 Bottom Packers & Anchor

Total Tool Length: 130.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

Gantz-Farrell-Holloway #1

4924 SE 84th St.
New ton, KS 67114

24-19S-25W Ness,KS

Job Ticket: 54023

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2014.03.27 @ 04:11:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
380.00	GOCM, 5%O 35%G 60%M	4.116
315.00	GO, 15%G 85%O	4.303
0.00	250' GIP	0.000

Total Length: 695.00 ft Total Volume: 8.419 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

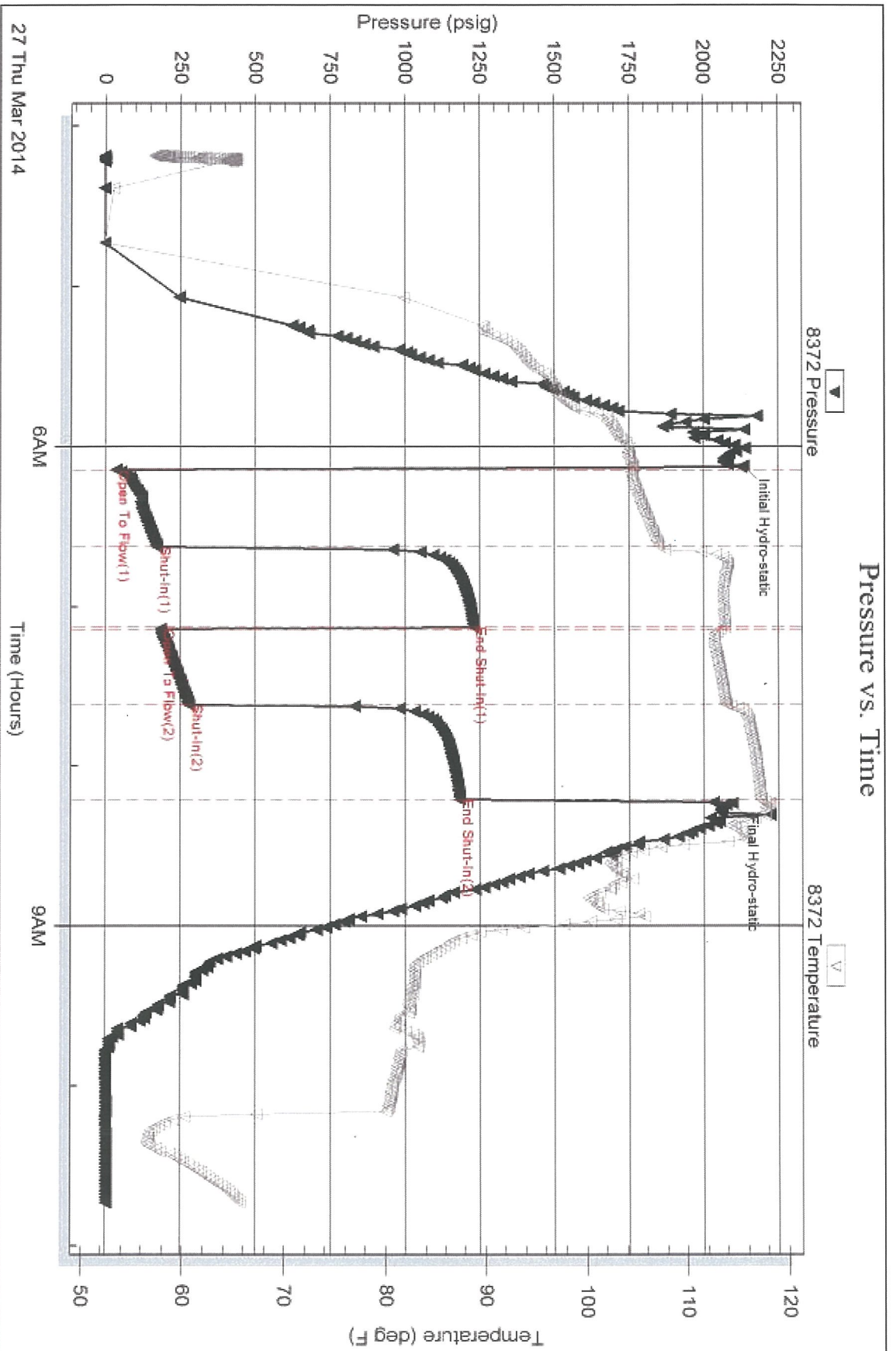
Serial #: 8372

Inside

Palomino Petroleum, Inc.

24-19S-25W Ness, KS

DST Test Number: 3



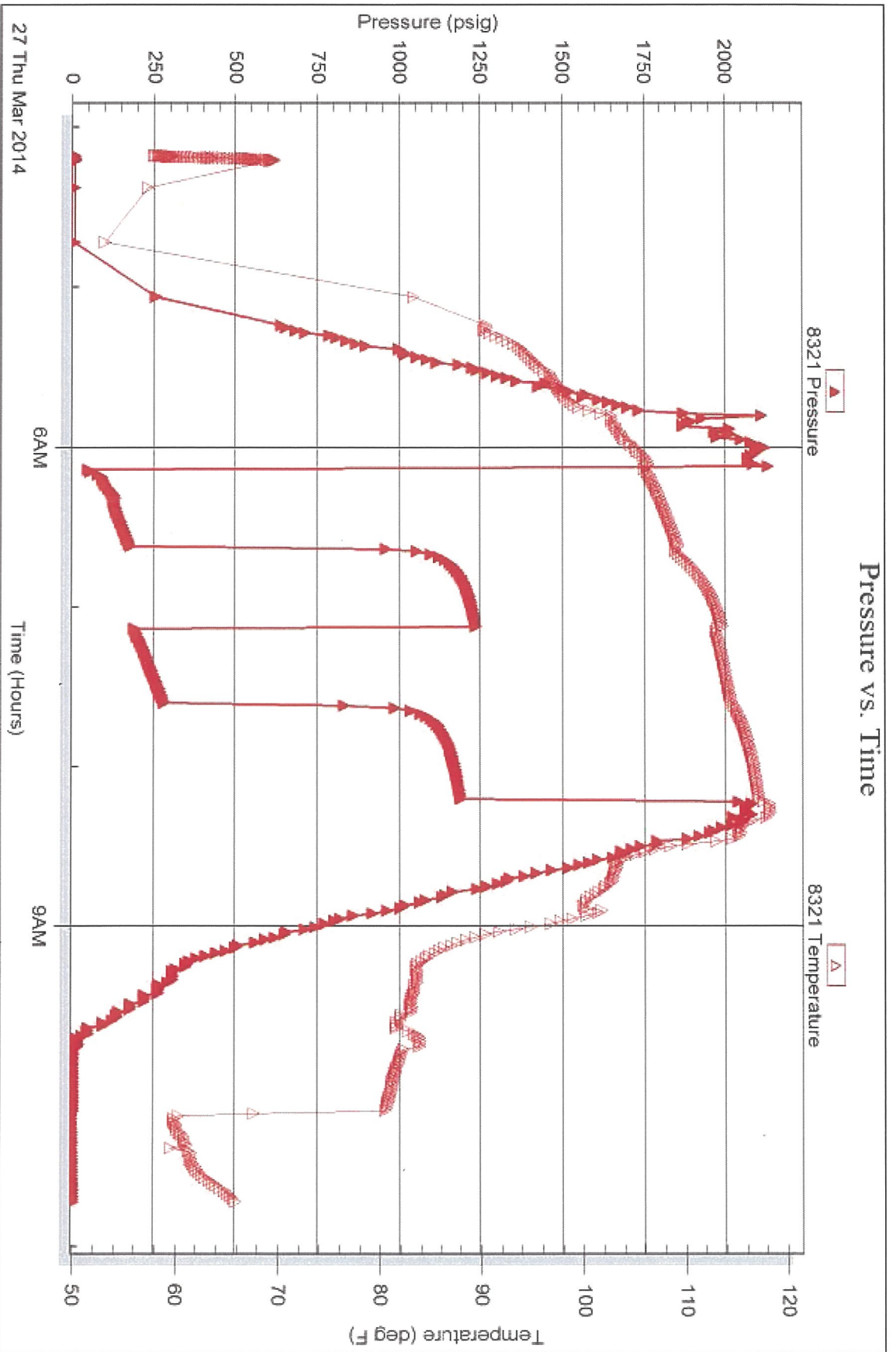
Serial #: 8321

Outside

Palomino Petroleum, Inc.

24-19S-25W Ness, KS

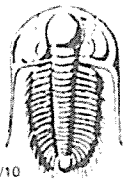
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 54023

Printed: 2014.03.31 @ 11:48:35



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54021

Well Name & No. Gantz-Ferrell-Holloway #1 Test No. 1 Date 3/25/14
 Company Palomino Petroleum, Inc. Elevation 2369 KB 2362 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig WW 10
 Location: Sec. 24 Twp. 19S Rge. 25W Co. Ness State KS

Interval Tested 3858-3943 Zone Tested Lansing
 Anchor Length 85' Drill Pipe Run 3728 Mud Wt. 8.8
 Top Packer Depth 3853 Drill Collars Run 123 Vis 51
 Bottom Packer Depth 3858 Wt. Pipe Run — WL 6.8
 Total Depth 3943 Chlorides 8200 ppm System LCM 1#
 Blow Description IF-BOB 6mins
FSI - No flow
FF-BOB 7mins
FSI - No flow

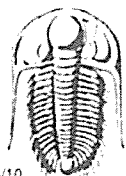
Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>M</u>				
<u>600</u>	<u>SMW</u>			<u>95%</u>	<u>5%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 650' BHT 115° Gravity — API RW .13 @ 31 ° F Chlorides 125000 ppm

(A) Initial Hydrostatic <u>1851</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>2343</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0000</u>
(C) First Final Flow <u>210</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0306</u>
(D) Initial Shut-In <u>1155</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0506</u>
(E) Second Initial Flow <u>216</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0722</u>
(F) Second Final Flow <u>330</u>	<input checked="" type="checkbox"/> Mileage <u>150 RT</u>	Comments
(G) Final Shut-In <u>1144</u>	<input type="checkbox"/> Sampler <u>114rt 176.70</u>	
(H) Final Hydrostatic <u>1839</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1651.70</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1651.70</u>	

Approved By _____ Our Representative Brannon L

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54022

Well Name & No. Gantz - Ferrell - Holloway #1 Test No. 2 Date 3/26/14
 Company Palomino Petroleum, Inc. Elevation 2369 KB 2362 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig WW 10
 Location: Sec. 24 Twp. 19S Rge. 25W Co. Ness State KS

Interval Tested 4034-4235 Zone Tested LKC / Marmaton
 Anchor Length 201' Drill Pipe Run 3889 Mud Wt. 9.0
 Top Packer Depth ~~4029~~ 4029 Drill Collars Run 123 Vis 50
 Bottom Packer Depth 4034 Wt. Pipe Run WL 6.4
 Total Depth 4235 Chlorides 6,200 ppm System LCM Tr.

Blow Description IF - BOB 1min
ISI - Weak surface blow
FF - BOB 1min
FSI - BOB 15 mins

Rec	Feet of	%gas	%oil	%water	%mud
100	M				
1000	SMWGO	40%	30%	20%	10%
	600' WIP				

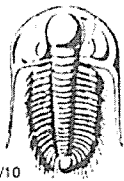
Rec Total 1100' BHT 117° Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 1993 Test 1250 T-On Location 0453
 (B) First Initial Flow 186 Jars 250 T-Started 0500
 (C) First Final Flow 524 Safety Joint 75 T-Open 0710
 (D) Initial Shut-In 1313 Circ Sub T-Pulled 0840
 (E) Second Initial Flow 519 Hourly Standby T-Out 1157
 (F) Second Final Flow 718 Mileage 175 RT Comments
 (G) Final Shut-In 1303 Sampler 176.70
 (H) Final Hydrostatic 1918 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer

Initial Open 15 Extra Packer Extra Copies
 Initial Shut-In 30 Extra Recorder Sub Total 0
 Final Flow 15 Day Standby Total 1751.70
 Final Shut-In 30 Accessibility MP/DST Disc't
 Sub Total 1751.70

Approved By Our Representative Brannan L

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54023

Well Name & No. Cant-Ferrell-Holloway #1 Test No. 3 Date 3/27/14
 Company Palmco Petroleum, Inc. Elevation 2369 KB 2362 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig VW 10
 Location: Sec. 24 Twp. 17S Rge. 25W Co. Ness State KS

Interval Tested 4324-4427 Zone Tested Ness
 Anchor Length 103' Drill Pipe Run 4204 Mud Wt. 9.2
 Top Packer Depth 4319 Drill Collars Run 123 Vis 52
 Bottom Packer Depth 4324 Wt. Pipe Run WL 6.8
 Total Depth 4427 Chlorides 7,400 ppm System LCM T.O.

Blow Description IF-BOB 8mins
ISI-Built to 1"
FP-BOB 6mins
FSI-Built to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>315'</u>	<u>60</u>	<u>15%</u>	<u>85%</u>		
<u>380</u>	<u>60CM</u>	<u>35%</u>	<u>5%</u>		<u>60%</u>
<u> </u>	<u>250' GIP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 695' BHT 117° Gravity 37 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic <u>2132</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0404</u>
(B) First Initial Flow <u>37</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0411</u>
(C) First Final Flow <u>173</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0608</u>
(D) Initial Shut-In <u>1229</u>	<input type="checkbox"/> Circ Sub <u> </u>	T-Pulled <u>0808</u>
(E) Second Initial Flow <u>185</u>	<input type="checkbox"/> Hourly Standby <u> </u>	T-Out <u>1044</u>
(F) Second Final Flow <u>281</u>	<input checked="" type="checkbox"/> Mileage <u>175 RT 176.70</u>	Comments <u> </u>
(G) Final Shut-In <u>1183</u>	<input type="checkbox"/> Sampler <u> </u>	<u> </u>
(H) Final Hydrostatic <u>2092</u>	<input type="checkbox"/> Straddle <u> </u>	<input type="checkbox"/> Ruined Shale Packer <u> </u>
	<input type="checkbox"/> Shale Packer <u> </u>	<input type="checkbox"/> Ruined Packer <u> </u>

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1751.70

MP/DST Disc't

Approved By Our Representative Brannon L

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