



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267575

Invoice Date: 04/23/2014 Terms: 0/30/10,n/30

Page 1

RECEIVED

APR 26 2014

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CERO #1
45145
28-26-3E
04-21-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	13.1800	1845.20
1118B	PREMIUM GEL / BENTONITE	550.00	.2200	121.00
1102	CALCIUM CHLORIDE (50#)	100.00	.7800	78.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-613.26

Description	Hours	Unit Price	Total
467 P & A NEW WELL	1.00	1085.00	1085.00
467 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.20	84.00
681 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 3712.02 if paid after 05/03/2014

Parts:	2044.20	Freight:	.00	Tax:	91.57	AR	3059.51
Labor:	.00	Misc:	.00	Total:	3059.51		
Sublt:	-613.26	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267575

TICKET NUMBER 45145
LOCATION 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 4p 15-015-24015-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-14	6285	Cero #1	28	26	3E	Butler

CUSTOMER
Palomino Petro

MAILING ADDRESS
4924 SE 84th st

CITY Newton STATE ks ZIP CODE 67114

JG
BH
Jm

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>467</u>	<u>Jeremy m</u>		
<u>681</u>	<u>Bill</u>		
<u>702</u>	<u>Jacob</u>		

JOB TYPE plug B HOLE SIZE 2 7/8 HOLE DEPTH 2960 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 5 1/2 X TUBING _____ OTHER _____
 SLURRY WEIGHT 1416 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 65 DISPLACEMENT PSI 500 MIX PSI 200 RATE 5.56pm

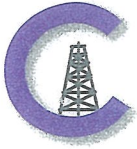
REMARKS: Safety meeting Ran drill pipe to 2923 mix 35 sks 60/40 poz 4 1/2 gel 1 1/2 cc displaced with 10 bbl water and 55 bbl mud, pull pipe to 280 ft mix 35 sks 60/40 poz 4 1/2 gel 1 1/2 cc pull to 60 ft mix 30 sks 60/40 poz 4 1/2 gel 1 1/2 cc circulating cement to surface plug Rod hole with 20 sks 60/40 4 1/2 gel and mouse hole with 15 sks 60/40 poz 4 1/2 gel top hole off with 5 sks 60/40 poz 4 1/2 gel 1 1/2 cc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	20	MILEAGE	4.20	84.00 ✓
5407	1	min bulk delivery	368.00	368.00 ✓
1131	140	60/40 poz	13.18	1845.20 ✓
1118 B	550	gel	.22	121.00 ✓
1102	100	calcium chloride	.78	78.00 ✓
			Sub total	3581.20
		discount	-	613.26 ✓
			total	2967.94
			SALES TAX	91.57 ✓
			ESTIMATED TOTAL	3059.51 ✓

completed

AUTHORIZATION [Signature] TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

APR 19 2014

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267386

Invoice Date: 04/17/2014 Terms: 0/30/10,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CERO #1
45139
28-26-3E
04-15-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	15.7000	1884.00
1102	CALCIUM CHLORIDE (50#)	350.00	.7800	273.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2200	66.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50

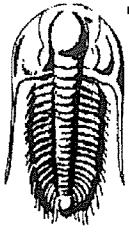
Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-703.95

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.20	105.00
502 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 3839.67 if paid after 04/27/2014

Parts:	2346.50	Freight:	.00	Tax:	105.12	AR	3090.67
Labor:	.00	Misc:	.00	Total:	3090.67		
Sublt:	-703.95	Supplies:	.00	Change:	.00		

Signed _____ Date _____



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
 4924 SE 84th Street
 Newton, Ks.
 67114-8827
 ATTN: Klee Watchous/Nick G

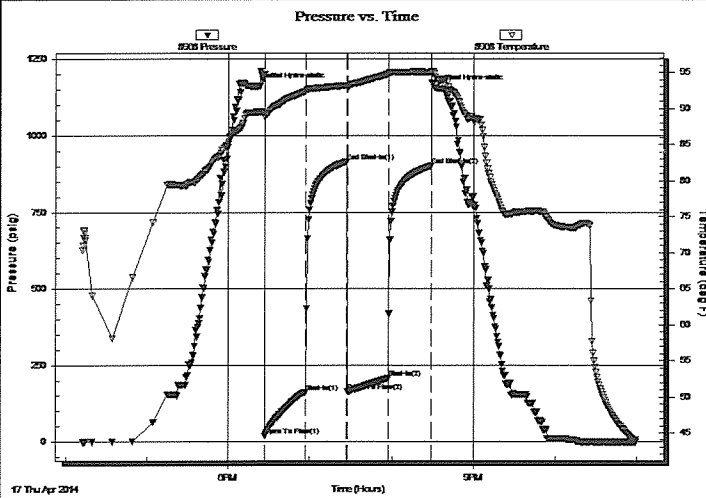
28/26S/3E Butler, ks
Cero #1
 Job Ticket: 58801 DST#: 1
 Test Start: 2014.04.17 @ 16:12:32

GENERAL INFORMATION:

Formation: **Swope & Hertha**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:27:02
 Time Test Ended: 22:59:02
 Interval: **2427.00 ft (KB) To 2505.00 ft (KB) (TVD)**
 Total Depth: 2505.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 150
 Reference Elevations: 1354.00 ft (KB)
 1345.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8968 **Outside**
 Press@RunDepth: 209.04 psig @ 2428.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.17 End Date: 2014.04.17 Last Calib.: 1899.12.30
 Start Time: 16:12:37 End Time: 22:59:01 Time On Btm: 2014.04.17 @ 18:22:02
 Time Off Btm: 2014.04.17 @ 20:33:32

TEST COMMENT: Weak blow building to strong blow 12 minutes into initial flow period.
 Weak blow building to strong blow 17 minutes into final flow period.



PRESSURE SUMMARY

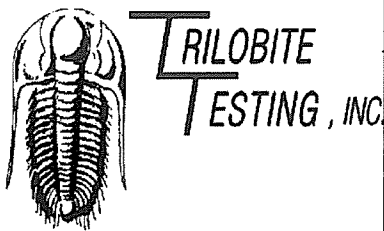
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1159.68	89.49	Initial Hydro-static
5	19.79	88.73	Open To Flow (1)
35	161.86	92.41	Shut-In(1)
65	916.10	93.21	End Shut-In(1)
66	164.29	92.91	Open To Flow (2)
96	209.04	94.77	Shut-In(2)
127	901.92	95.05	End Shut-In(2)
132	1154.61	93.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	Heavy water cut mud 19% W & 81%M	0.57
300.00	Heavy mud cut water 86%W & 14%M	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE 84th Street
Newton, Ks.
67114-8827
ATTN: Klee Watchous/Nick G

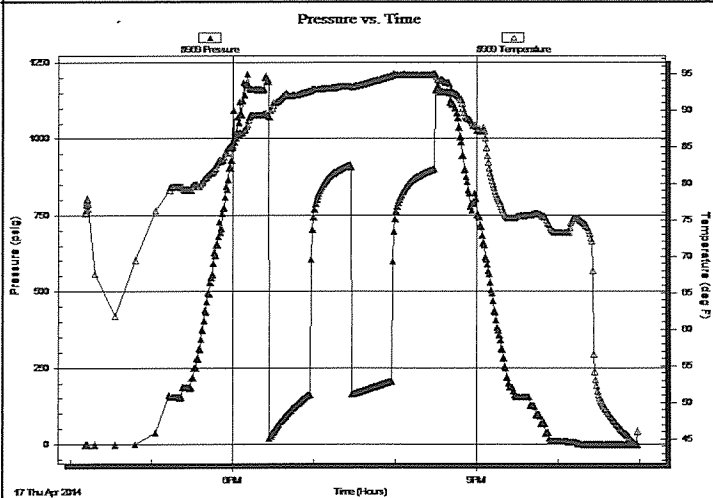
28/26S/3E Butler, ks
Cero #1
Job Ticket: 58801 **DST#: 1**
Test Start: 2014.04.17 @ 16:12:32

GENERAL INFORMATION:

Formation: **Swope & Hertha**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:27:02
Time Test Ended: 22:59:02
Test Type: Conventional Bottom Hole (Initial)
Tester: Jimmy Ricketts
Unit No: 150
Interval: **2427.00 ft (KB) To 2505.00 ft (KB) (TVD)**
Total Depth: 2505.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1354.00 ft (KB)
1345.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8969 **Inside**
Press@RunDepth: psig @ 2428.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.04.17 End Date: 2014.04.17 Last Calib.: 1899.12.30
Start Time: 16:10:47 End Time: 22:58:56 Time On Btm:
Time Off Btm:

TEST COMMENT: Weak blow building to strong blow 12 minutes into initial flow period.
Weak blow building to strong blow 17 minutes into final flow period.



PRESSURE SUMMARY

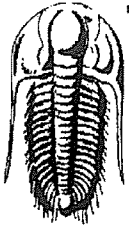
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
115.00	Heavy water cut mud 19% W & 81%M	0.57
300.00	Heavy mud cut water 86%W & 14%M	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th Street
New ton, Ks.
67114-8827
ATTN: Klee Watchous/Nick G

28/26S/3E Butler, ks
Cero #1
Job Ticket: 58801 **DST#: 1**
Test Start: 2014.04.17 @ 16:12:32

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	52000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
115.00	Heavy w ater cut mud 19% W & 81%M	0.566
300.00	Heavy mud cut w ater 86%W & 14%M	2.523

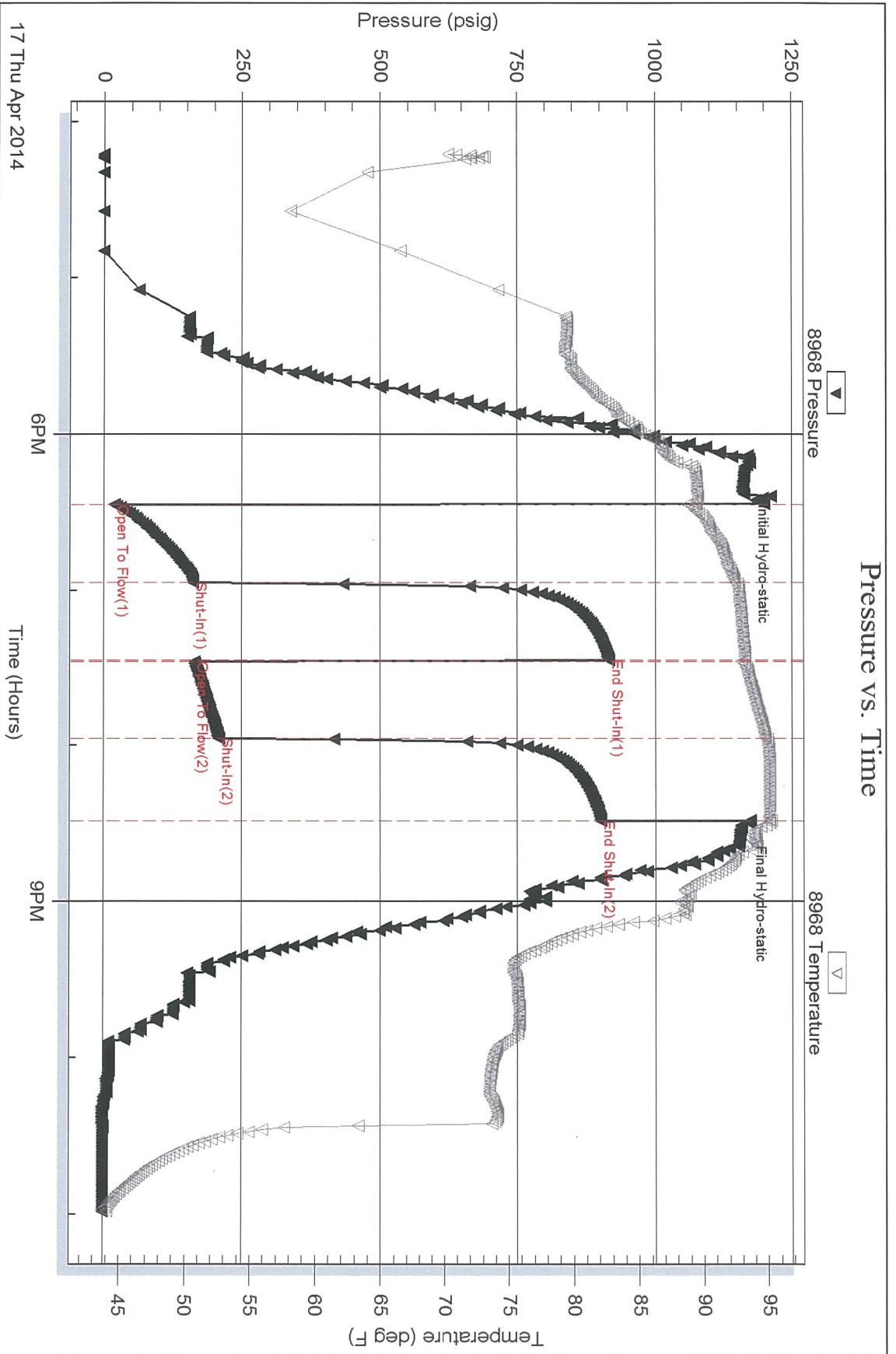
Total Length: 415.00 ft Total Volume: 3.089 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



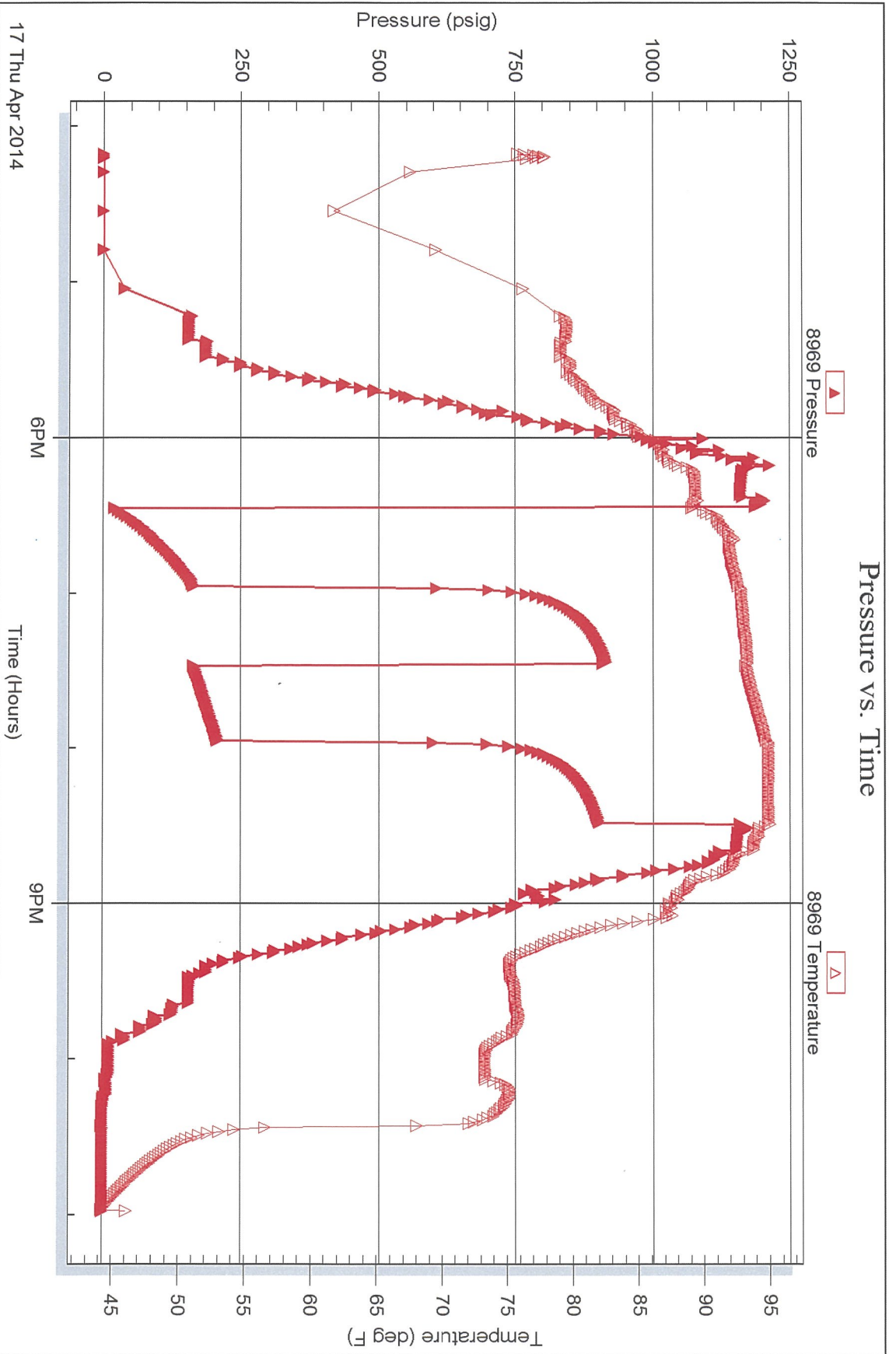
Serial #: 8969

Inside

Palomino Petroleum, Inc

Caro #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 58801

Printed: 2014.04.18 @ 12:05:36