



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 2:38 pm
 TIME OFF: 9:53 pm

DRILL-STEM TEST TICKET
 FILE: **huddle2dst3**

Company Anderson Energy Lease & Well No. Huddleston #2
 Contractor Southwind Rig #8 Charge to Anderson Energy
 Elevation 1274 Sur Formation KC Hertha Effective Pay _____ Ft. Ticket No. S0449
 Date 28-Apr-2014 Sec. 14 Twp. 29S Range 1W County Sedgwick State KANSAS
 Test Approved By Ken LeBlanc Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 2,897 ft. to 2,920 ft. Total Depth 2,920 ft.

Packer Depth 2,892 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 2,897 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2,878 ft. Recorder Number 5,951 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 2,899 ft. Recorder Number 5,584 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 48 Drill Collar Length 121 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 3,200 P.P.M. Drill Pipe Length 2,743 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 5 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NA Anchor Length 23 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Anchor made up of all perfs Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 7 1/2" in 30 min NOBB

2nd Open: WSB- Built to BB in 43 1/2 min 1/4" BB

Recovered 94 ft. of GIP

Recovered 5 ft. of CO 100% O

Recovered 36 ft. of SLOC&WCM 1% O 3% W 52% M

Recovered 114 ft. of SLOCHWCM 1% O 47% W 52% M

Recovered 155 ft. of TOTAL FLUID

Recovered _____ ft. of PH: 7 RW: .23 @ 60 degrees F

Remarks: CHLORIDES: 35,000 ppm

Tool Sample: 2% O 95% W 3% M

Time Set Packer(s) 4:17 pm Time Started Off Bottom 8:02 pm Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1,364 P.S.I.

Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 43 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 849 P.S.I.

Final Flow Period..... Minutes 60 (E) 50 P.S.I. to (F) 77 P.S.I.

Final Closed In Period..... Minutes 90 (G) 854 P.S.I.

Final Hydrostatic Pressure..... (H) 1,362 P.S.I.

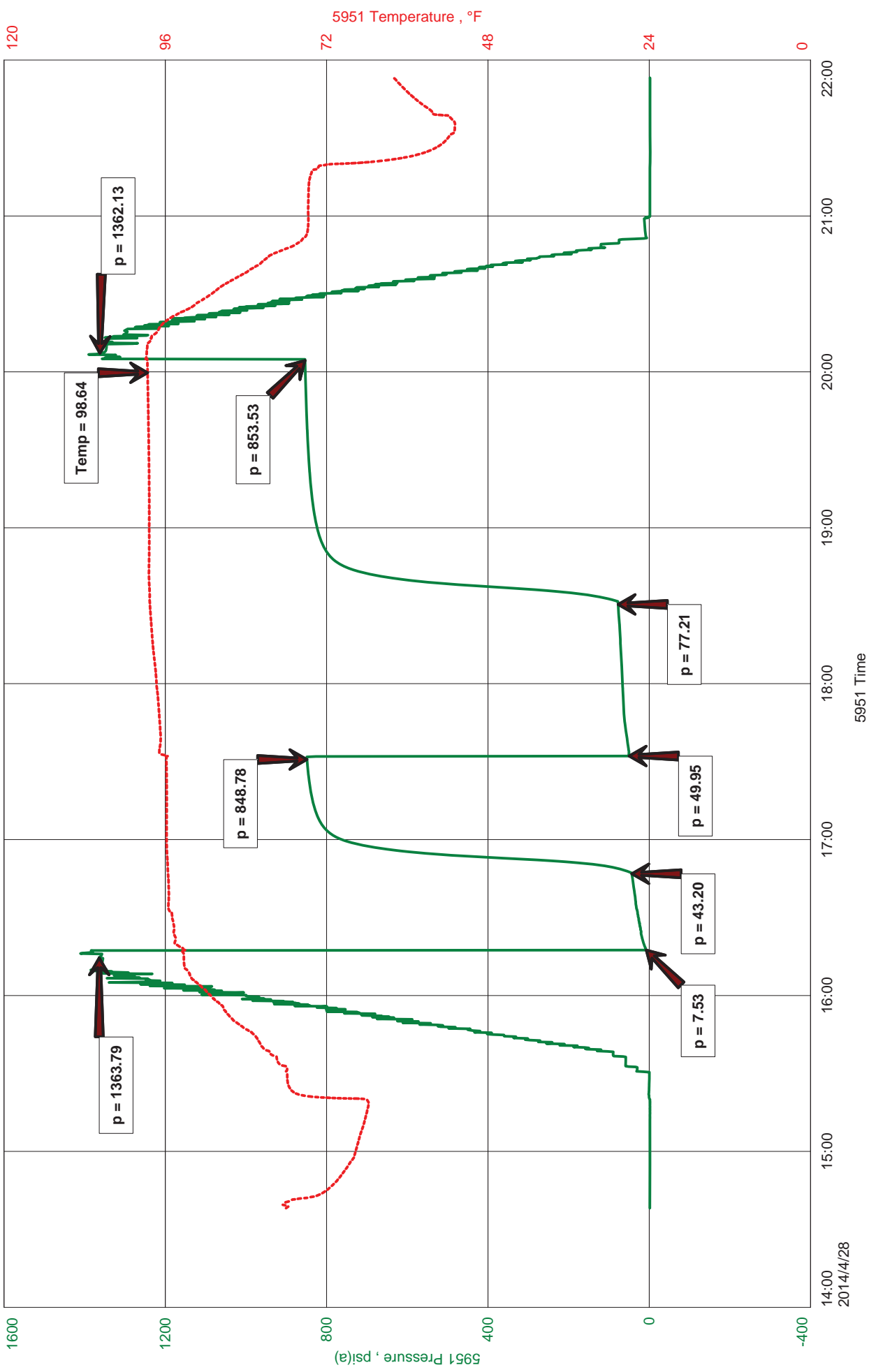
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Price Job	
Other Charges	
Insurance	<u>\$0.00</u>
Total	

Anderson Energy
DST #3 KC/Hertha 2897-2920'
Start Test Date: 2014/04/28
Final Test Date: 2014/04/28

Huddleston #2
Formation: DST #3 KC/Hertha 2897-2920'
Pool: Pool Ext.
Job Number: S0449

Huddleston #2





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Anderson Energy	Well Name	Huddleston #2
Well Operator	Anderson Energy	Unique Well ID	DST #3 KC/Hertha 2897-2920'
Contact	Thomas Anderson	Surface Location	SEC 14-29S-1W Sedgwick County
Site Contact	Ken LeBlanc	Test Unit	5
Field	Unknown	Pool	Pool Ext.
Well Type	Vertical	Job Number	S0449
Prepared By	Jacob McCallie	Qualified By	Ken LeBlanc

Test Information

Test Type	Drill Stem Test	Test Purpose	Initial Test
Formation	DST #3 KC/Hertha 2897-2920'	Gauge Name	5951
Start Test Date	2014/04/28	Start Test Time	14:38:00
Final Test Date	2014/04/28	Final Test Time	21:53:00

Test Results

RECOVERED:

94'	GIP	
5'	CO	100% O
36'	SLOC&WCM	1% O 3% W 96%M
114'	SLOCHWCM	1% O 47% W 52% M
155'	TOTAL FLUID	

PH: 7

RW: .23 @ 60 degrees F

Chlorides: 35,000 ppm

TOOL SAMPLE:

2% O 95% W 3% M