



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208226
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208226

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56012

DST#: 1

ATTN: Ed Glassman

Test Start: 2014.03.04 @ 00:30:00

GENERAL INFORMATION:

Formation: **LKC " A - D "**

Deviated: No Whipstock: 2305.00 ft (KB)

Time Tool Opened: 04:13:45

Time Test Ended: 10:52:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 76

Interval: 3566.00 ft (KB) To 3635.00 ft (KB) (TVD)

Reference Elevations: 2305.00 ft (KB)

Total Depth: 3635.00 ft (KB) (TVD)

2300.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press@RunDepth: 556.12 psig @ 3574.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.04

End Date:

2014.03.04

Last Calib.: 2014.03.04

Start Time: 00:30:02

End Time:

10:52:00

Time On Btm: 2014.03.04 @ 04:12:15

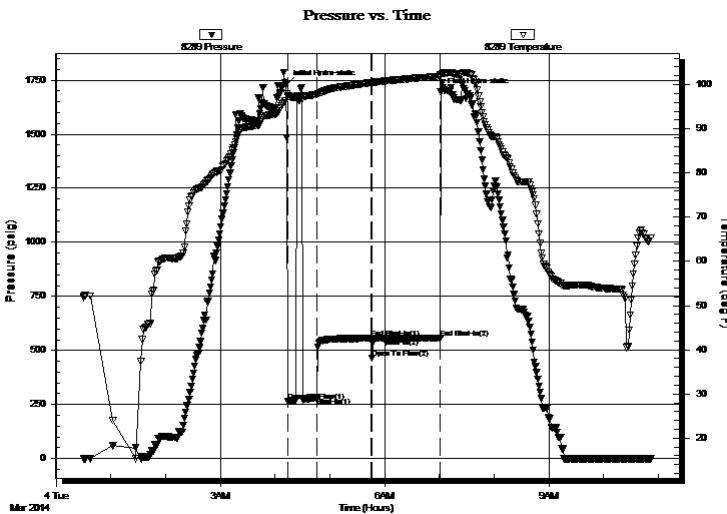
Time Off Btm: 2014.03.04 @ 07:01:30

TEST COMMENT: 15-IFP- Surface Blow Building to 1 1/4in.

60-ISIP- No Blow

15-FFP- No Blow

60-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1728.33	96.39	Initial Hydro-static
2	263.90	97.31	Open To Flow (1)
34	281.76	97.84	Shut-In(1)
94	555.97	100.52	End Shut-In(1)
94	463.24	100.51	Open To Flow (2)
109	556.12	100.82	Shut-In(2)
169	556.80	101.93	End Shut-In(2)
170	1694.36	102.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
530.00	Mud 100%	6.13
0.00	Show of Oil in Tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56012

DST#: 1

ATTN: Ed Glassman

Test Start: 2014.03.04 @ 00:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.50 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
530.00	Mud 100%	6.132
0.00	Show of Oil in Tool	0.000

Total Length: 530.00 ft Total Volume: 6.132 bbl

Num Fluid Samples: 0

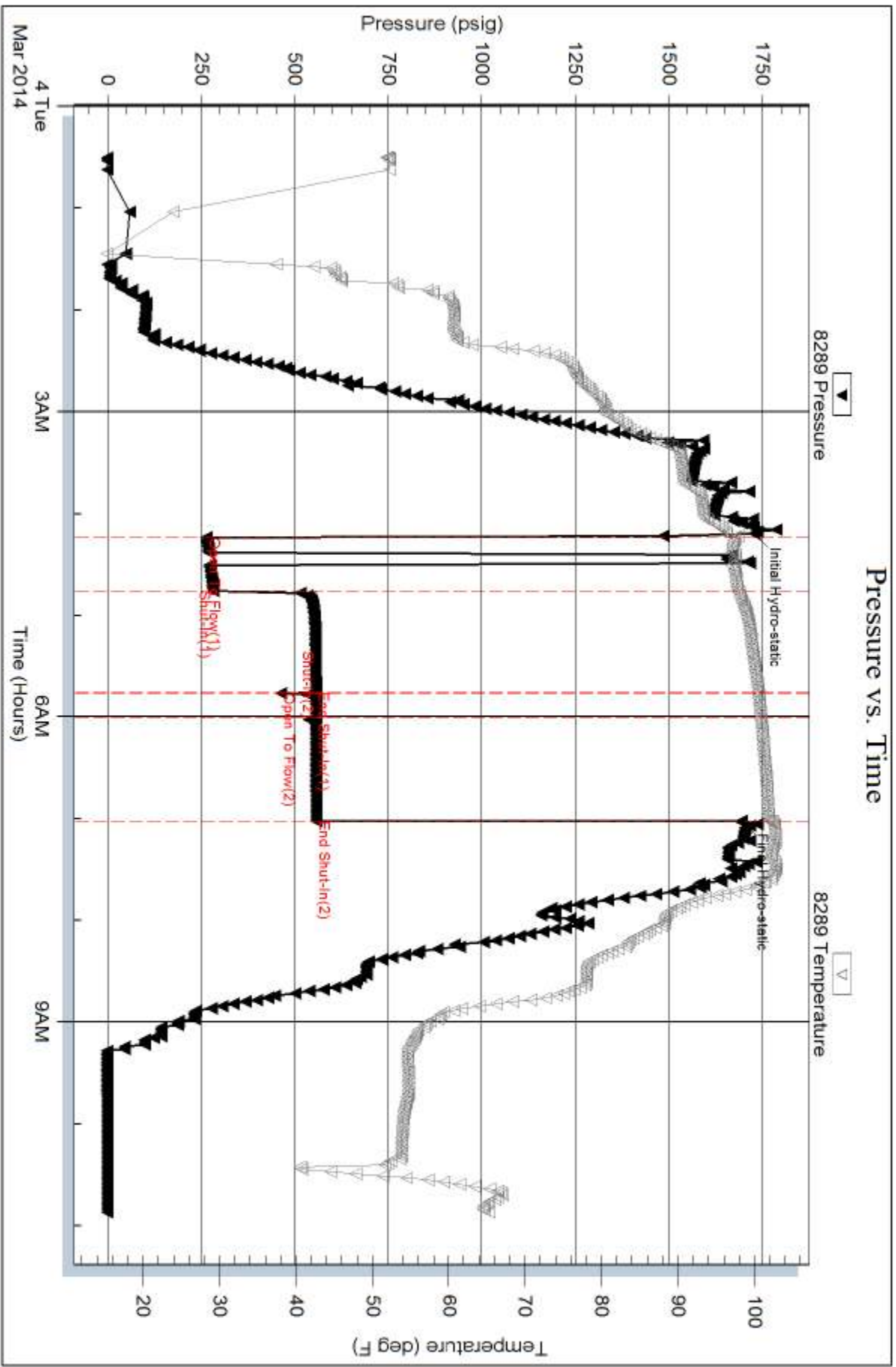
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56013

DST#: 2

ATTN: Ed Glassman

Test Start: 2014.03.05 @ 11:11:00

GENERAL INFORMATION:

Formation: **LKC " H - L "**

Deviated: No Whipstock: 2305.00 ft (KB)

Time Tool Opened: 13:37:00

Time Test Ended: 19:16:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3698.00 ft (KB) To 3815.00 ft (KB) (TVD)

Total Depth: 3815.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2305.00 ft (KB)

2300.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 76.34 psig @ 3712.00 ft (KB)

Start Date: 2014.03.05

End Date:

2014.03.05

Start Time: 11:11:02

End Time:

19:16:00

Capacity: 8000.00 psig

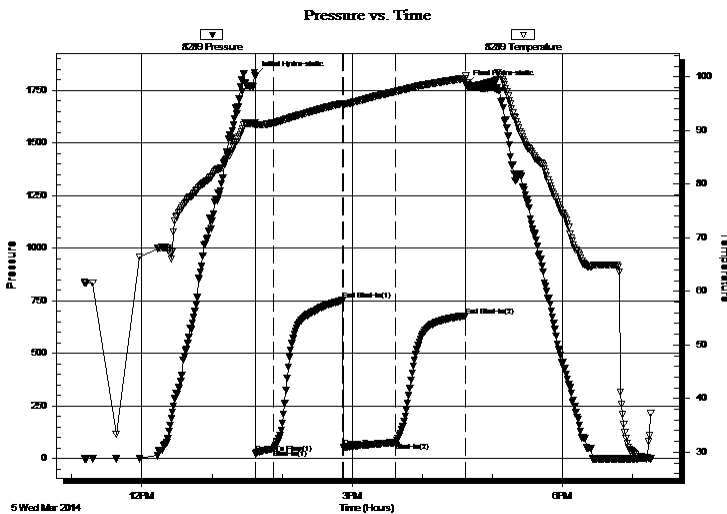
Last Calib.: 2014.03.05

Time On Btm: 2014.03.05 @ 13:36:45

Time Off Btm: 2014.03.05 @ 16:37:15

TEST COMMENT: 15-IFP- Surface Blow Building to 3 3/4in.
60-ISIP- Weak Surface Blow Died in 14min.
45-FFP- Surface Blow Building to 4 1/2in.
60-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.72	91.50	Initial Hydro-static
1	23.59	90.76	Open To Flow (1)
16	44.93	91.39	Shut-In(1)
75	751.72	95.04	End Shut-In(1)
76	51.84	94.80	Open To Flow (2)
121	76.34	97.22	Shut-In(2)
180	678.98	99.72	End Shut-In(2)
181	1776.51	100.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	OCM 10%o 90%m	0.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56013

DST#: 2

ATTN: Ed Glassman

Test Start: 2014.03.05 @ 11:11:00

GENERAL INFORMATION:

Formation: **LKC " H - L "**

Deviated: No Whipstock: 2305.00 ft (KB)

Time Tool Opened: 13:37:00

Time Test Ended: 19:16:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3698.00 ft (KB) To 3815.00 ft (KB) (TVD)

Total Depth: 3815.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2305.00 ft (KB)

2300.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8789 Inside

Press @ Run Depth: psig @ 3712.00 ft (KB)

Start Date: 2014.03.05

End Date:

2014.03.05

Start Time: 11:11:02

End Time:

19:15:45

Capacity: 8000.00 psig

Last Calib.:

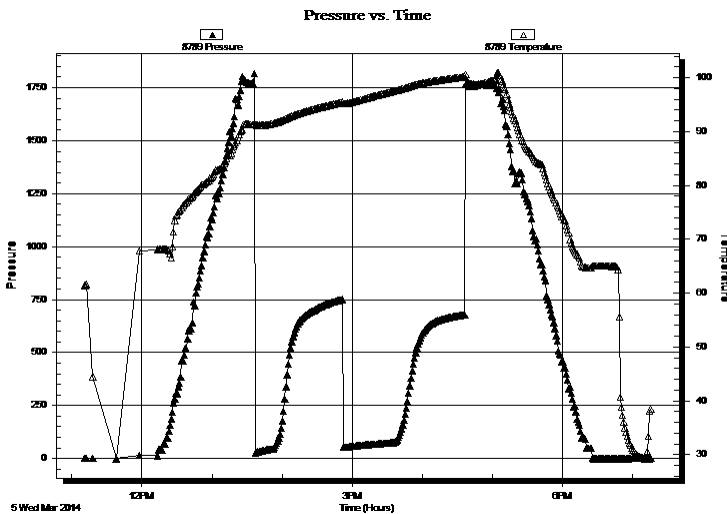
2014.03.05

Time On Btm:

Time Off Btm:

TEST COMMENT: 15-IFP- Surface Blow Building to 3 3/4in.
60-ISIP- Weak Surface Blow Died in 14min.
45-FFP- Surface Blow Building to 4 1/2in.
60-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)

Pressure (psig)

Temp (deg F)

Annotation

Recovery

Length (ft)	Description	Volume (bbl)
115.00	OCM 10%o 90%m	0.57

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56013

DST#: 2

ATTN: Ed Glassman

Test Start: 2014.03.05 @ 11:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 4.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
115.00	OCM 10%o 90%m	0.566

Total Length: 115.00 ft Total Volume: 0.566 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

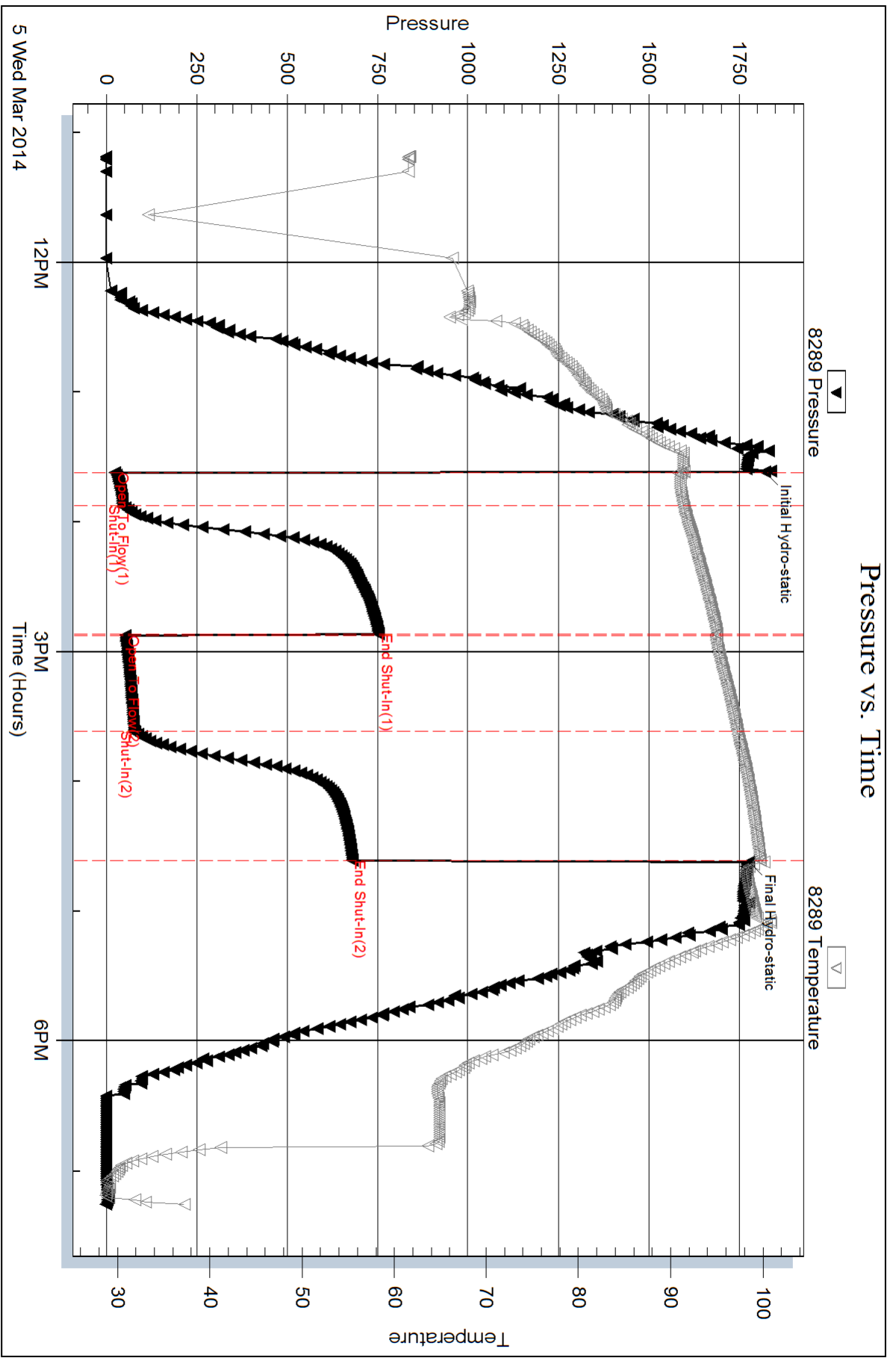
Recovery Comments:

Serial #: 8289

Outside Anchor Bay Petroleum LLC

Henman SW # 1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 56013

Printed: 2014.03.05 @ 22:02:46

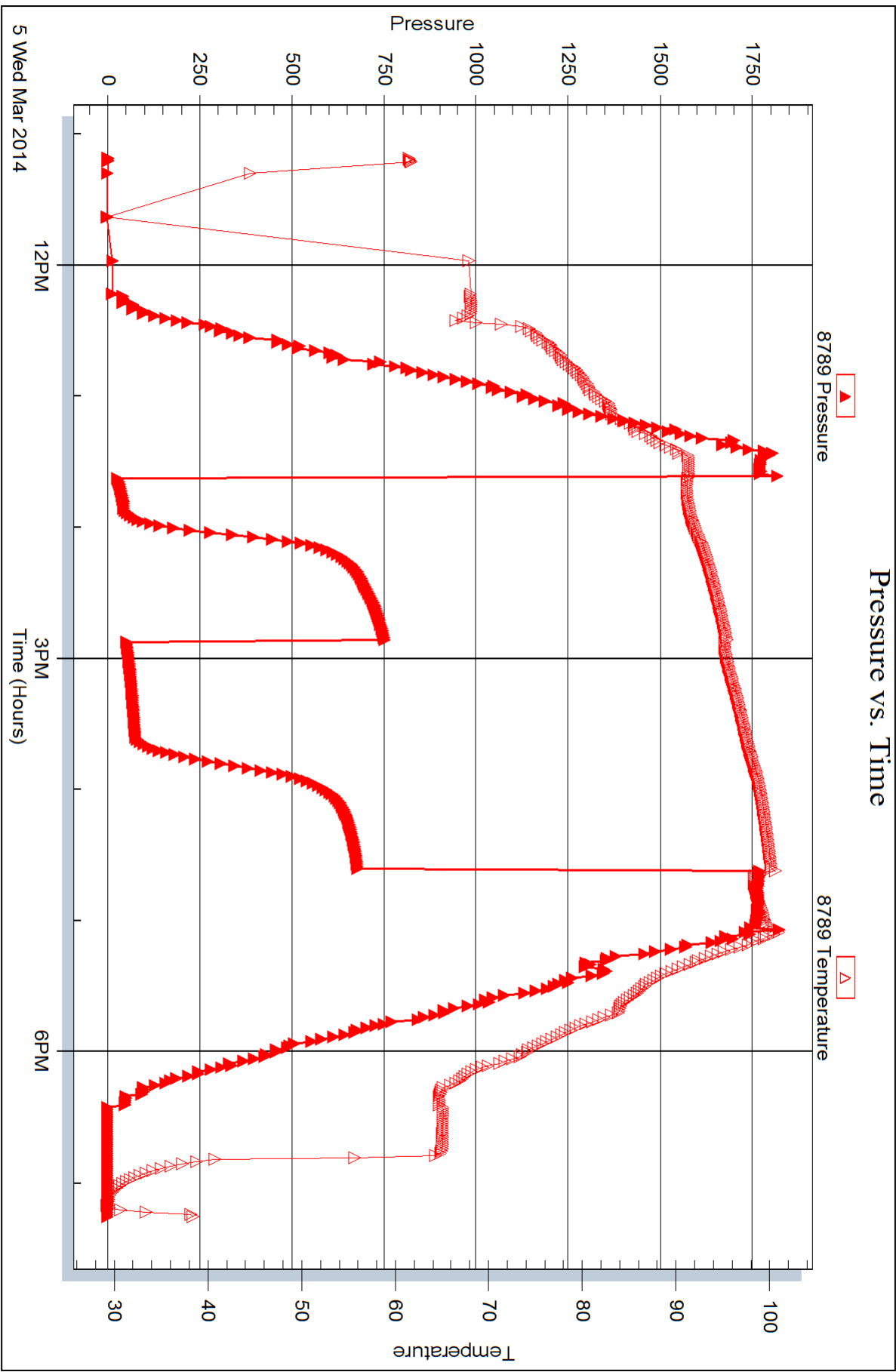
Serial #: 8789

Inside

Anchor Bay Petroleum LLC

Henman SW # 1

DST Test Number: 2





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56014

DST#: 3

ATTN: Ed Glassman

Test Start: 2014.03.06 @ 07:32:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: 2305.00 ft (KB)

Time Tool Opened: 10:01:00

Time Test Ended: 15:18:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3870.00 ft (KB) To 3901.00 ft (KB) (TVD)

Reference Elevations: 2305.00 ft (KB)

Total Depth: 3901.00 ft (KB) (TVD)

2300.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press@RunDepth: 46.04 psig @ 3884.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.06

End Date:

2014.03.06

Last Calib.:

2014.03.06

Start Time: 07:32:02

End Time:

15:18:00

Time On Btm:

2014.03.06 @ 10:00:45

Time Off Btm:

2014.03.06 @ 13:01:30

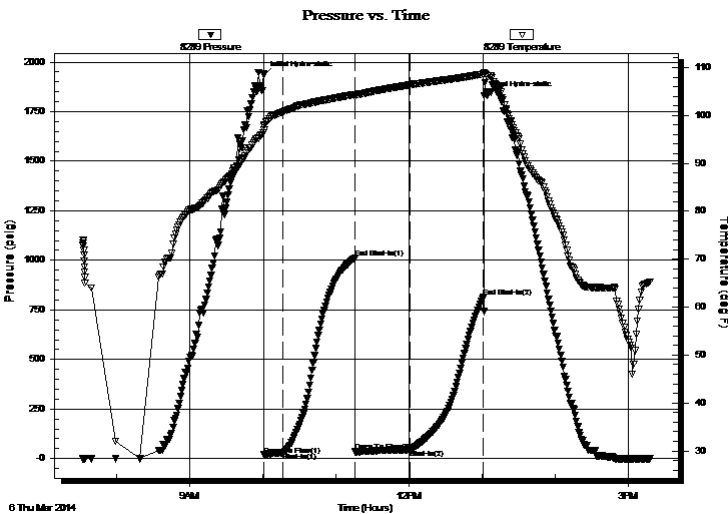
TEST COMMENT: 15-IFP- Surface Blow Building to 2 1/4in.

60-ISIP- No Blow

45-FFP- Surface Blow Building to 2in.

60-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1933.77	97.89	Initial Hydro-static
1	19.09	96.93	Open To Flow (1)
16	29.77	100.71	Shut-In(1)
75	1010.32	104.37	End Shut-In(1)
75	34.91	103.82	Open To Flow (2)
121	46.04	106.39	Shut-In(2)
181	813.40	108.61	End Shut-In(2)
181	1830.81	108.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 10%o 90%m	0.15
27.00	OCM 35%o 65%m	0.13
3.00	CO 100%	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Anchor Bay Petroleum LLC

34 13s 20w Ellis

2713 Ash St
Hays KS 67601-1677

Henman SW # 1

Job Ticket: 56014

DST#: 3

ATTN: Ed Glassman

Test Start: 2014.03.06 @ 07:32:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	OCM 10%o 90%m	0.148
27.00	OCM 35%o 65%m	0.133
3.00	CO 100%	0.015

Total Length: 60.00 ft Total Volume: 0.296 bbl

Num Fluid Samples: 0

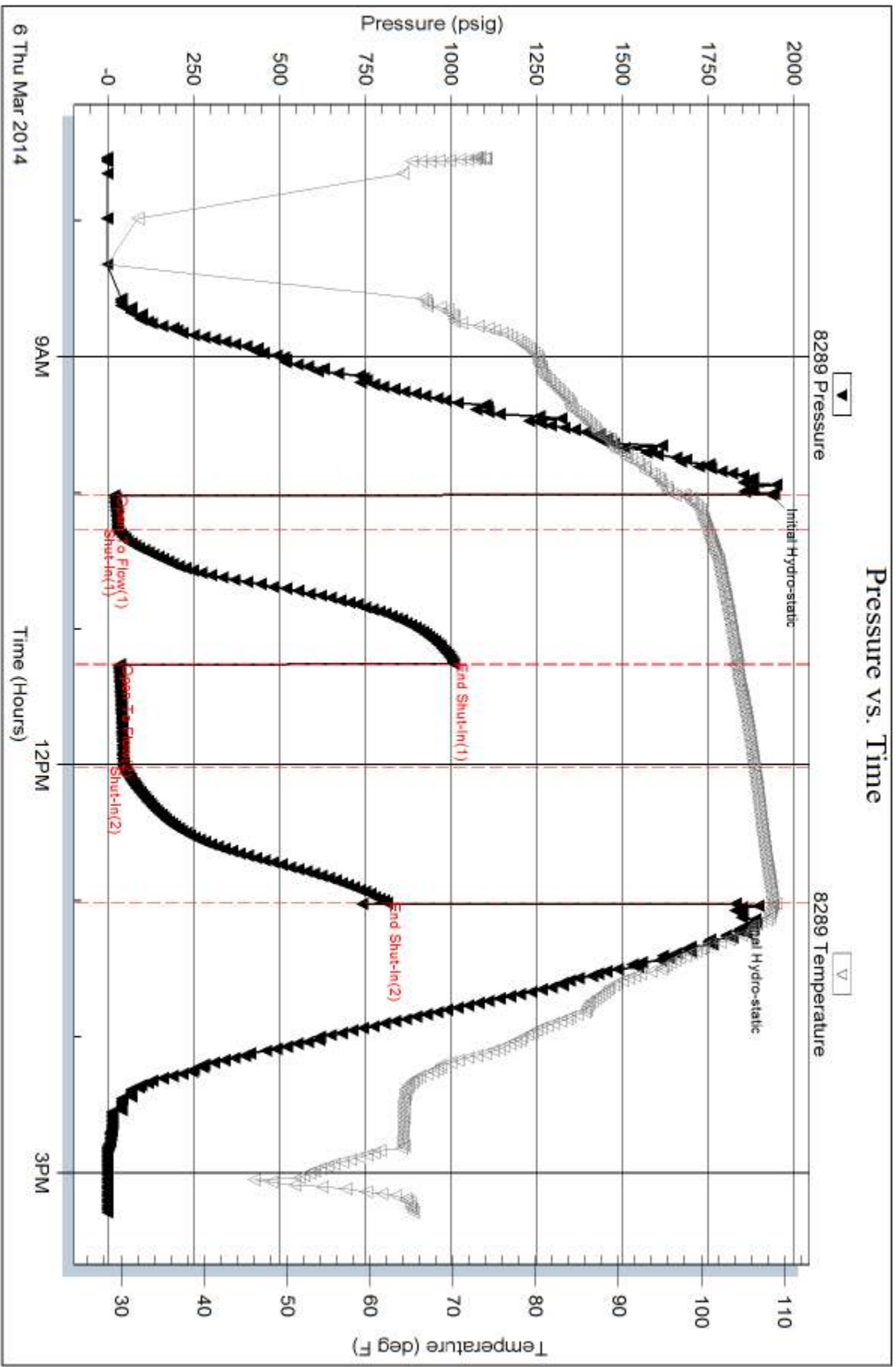
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 473

Date	3-7-14	Sec.	34	Twp.	13	Range	20	County	ELLIS	State	KS	On Location		Finish	7:15 Pm
Lease	Henman SW			Well No.	1			Location	ELLIS 5 to Victoria RD 1/4						
Contractor	Sky Top			Owner	E Mingo										
Type Job	Long string			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D.	4000			Charge To	Anchor Bay						
Csg.	5 1/2			Depth	3996.50			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	63.49			Shoe Joint	63.49 PL			Cement Amount Ordered	180 10% Salt						
Meas Line	14			Displace	96.832			5% Oil Solite							
EQUIPMENT															
Pumptrk	5	No.	Cementer	Matt											
			Helper												
Bulktrk	9	No.	Driver	Brett											
			Driver												
Bulktrk	pu	No.	Driver	Ryan											
			Driver												
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole	30 5/8														
Mouse Hole															
Centralizers	3, 6, 9, 12, 14, 58														
Baskets	# 3 56														
Port Collar	# 57, 16 1/2														
Circulated 45 min. Ben mud flush plug @ bit hole mixe 170.5hc down hole															
LIFT 800 PST															
Level 1500 PST															
port collar															
Pumptrk Charge prod string															
Mileage 22															
Tax															
Discount															
Total Charge															
X Signature	Sofman														

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 467

Date	2-26-14	Sec.	34	Twp.	13	Range	20	County	Ellis	State	Kansas	On Location	1100	Finish	17.45
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Location *Ellis Sto Airbase @ 1E+ 13+ E+ N intro*

Lease	H <i>Henmansw</i>	Well No.	<i>#5</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>SKYTOP</i>			Charge To	<i>Anchor Bay</i>
Type Job	<i>Surface</i>			Street	
Hole Size	<i>12 1/4</i>	T.D.	<i>223</i>	City	State
Csg.	<i>8 7/8</i>	Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tbg. Size		Depth		Cement Amount Ordered	<i>150 SY²</i>
Tool		Depth			
Cement Left in Csg.	<i>20ft</i>	Shoe Joint	<i>20ft</i>		
Meas Line		Displace	<i>13.1313L</i>		

EQUIPMENT

Pumptrk	<i>5</i>	No.	Cementer	<i>MATT</i>	Common	<i>150 Com 3% CC 2% Gel</i>
			Helper		Poz. Mix	<i>0</i>
Bulktrk	<i>9</i>	No.	Driver	<i>Lonniew</i>	Gel.	<i>3</i>
			Driver		Calcium	<i>5</i>
Bulktrk	<i>PU</i>	No.	Driver	<i>Clayton</i>		

JOB SERVICES & REMARKS

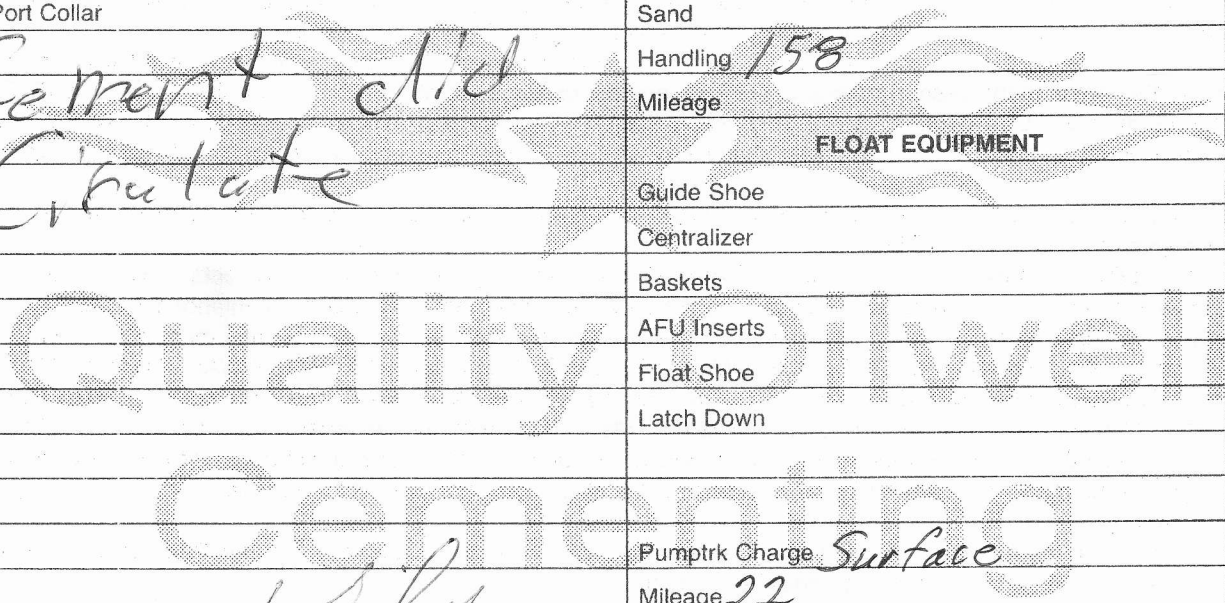
Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	<i>158</i>
		Mileage	

FLOAT EQUIPMENT

		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	

Pumptrk Charge *Surface*
Mileage *22*

Signature	Tax	
	Discount	
	Total Charge	



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 895

Date	3-28-14	Sec.	2413	Range	20	County	Ellis	State	KS	On Location	10:00 AM	Finish	11:30 AM
Lease	Henneman SW			Well No.	42		Location	Ellis Sta. Victoria RD					
Contractor	Ultimate		Owner		IX F Ninto								
Type Job	post collar		To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.		Charge To		AN chor bay								
Csg.	Depth		Street										
Tbg. Size	Depth		City		State								
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered		750 Qmdc kitbu								
Meas Line	Displace		9.5 BBL										
EQUIPMENT												Common	
Pumptrk	No.	Cementer											Poz. Mix
		Helper	Matt										
Bulktrk	No.	Driver	Nick										Gel. 5 Bags
		Driver											
Bulktrk	No.	Driver	Ryan										Calcium
		Driver											
JOB SERVICES & REMARKS												Hulls	
Remarks:												Salt	
Rat Hole												Flowseal	
Mouse Hole												Kol-Seal	
Centralizers												Mud CLR 48	
Baskets												CFL-117 or CD110 CAF 38	
D/V or Port Collar	16 US											Sand	
												Handling	
												Mileage	
FLOAT EQUIPMENT													
												Guide Shoe	
												Centralizer	
												Baskets	
												AFU Inserts	
												Float Shoe	
												Latch Down	
												Pumptrk Charge	
												Mileage	
												Tax	
												Discount	
X Signature	[Signature]											Total Charge	

