

Confidentiality Requested:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1208282

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from  North / South Line of Section
City: State: Zip:	+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ D&A □ ENHR	SIOW	Elevation: Ground: Kelly Bushing:
	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original Total [	Depth:	
Deepening Re-perf. Conv. to ENHR	Conv. to SWD	Drilling Fluid Management Plan
Plug Back   Conv. to GSW	Conv. to Producer	(Data must be collected from the Reserve Pit)
_		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
Dual Completion Permit #:		
		Location of fluid disposal if hauled offsite:
		Operator Name:
GSW Permit #:		Lease Name: License #:
		Quarter Sec TwpS. R East West
•	ecompletion Date or	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1208282
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS: Chause important tang of formations paratrated	atail all aaraa Bapart all final	popios of drill stome tosts giving interval tostad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	6		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Perforate	Top Bottom	31	 31
Protect Casing Plug Back TD Plug Off Zone			
Plug Off Zone			

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				А		ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	un:	No	
Date of First, Resumed Production, SWD or ENHR.       Producing Method:         □ Flowing       □ Pumping       □ Gas Lift       Other (Explain)										
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
	I								Ι	
DISPOSITION OF GAS:				ETION:		PRODUCTION INTERVAL:				
Vented Solo	d 🗌 L	Jsed on Lease		Open Hole	Perf.	Uually (Submit )	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	-18.)		Other (Specify)		(Subinit /	,	(0001111 A00-4)		

	Operator License #	31295		API #	15-121-301	02 <u>00</u> 0	0
	Operator	Prairie Oil, LLC		Lease Name	13-121-501 LW	83-00-0	0
	Address	108 Broadmoor Dri	VO	Well #	P-20		
	City	Louisburg, KS 6605		Well #	F-20		
	Contractor	Prairie Oil, LLC		Spud Date	4/17/2014		
	Contractor License #	31295		Cement Date	4/21/2014		
	T.D.	620		Location	Sec 4	T 18	R 22
	T.D. of pipe	599			5 feet from	N	line
	Surface pipe size	7"			5 feet from	E	line
	Surface pipe depth	20'		County	Miami	<b>-</b>	mic
	Well Type	Production		county	Witarin		
	Driller's						
Thickness		From	То				
2	soil	0	2				
20	clay	2	22				
13	lime	22	35				
11	shale	35	46				
28	lime	46	74				
7	black shale	74	81				
23	lime	81	104				
4	coal	104	108				
13	lime	108	121				
168	shale	121	289				
9	lime	289	298				
53	shale	298	351				
7	lime	351	358				
12	shale	358	370				
3	lime	370	373				
15	black shale	373	388				
8	lime	388	396				
20	shale	396	416				
2	lime	416	418				
9	black shale	418	427				
5	lime	427	432				
46	shale	432	478				
28	black shale	478	506				
4	sandy	506	510				
20	shale	510	530				
1	lime	530	531				
19	shale	531	550				
4	oil sand	550	554	good			
4	oil sand	554	558	v-good			
4	oil sand	558	562	v-good			
4	oil sand	562	566	v-good			
44	black shale	566	610				
10	shale	610	620				

PO Box 884, Chanute, KS 66720 622:431-9210 or 800-467-8676 DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 4/21/14 4015 W. Wilson # P-20 NE 4 18 22 MI CUSTOMER	<b>C</b> CC	ONSOLIDATED	2675	98			027
PO Box 884, Chanute, KS 66720       FIELD TICKET & TREATMENT REPORT         CEMENT         DATE       CUSTOMER IN WELL NAME & NUMBER       SECTION       TOWNSHIP       RANCE       COUNTY         DATE       CUSTOMER IN WELL NAME & NUMBER       SECTION       TOWNSHIP       RANCE       COUNTY         ONE 4       INE 44       COUNTY         CUSTOMER IN WELL NAME & NUMBER       SECTION       TOWNSHIP       RANCE       COUNTY         CUSTOMER IN WILL NAME & NUMBER       SECTION       TOWNSHIP       RANCE       COUNTY         ONE 4       INCE 4       INCE 4       DEMONST         ONE 000       FIELD TICKET & TREATMENT REPORT         ONE 000       TOWNSHIP       RANCE       COUNT         ONE 000       TOWNSHIP       CONTENT       TOWNSHIP       CONTENT         TOWNSHIP       TOWNSHIP       CONTENT         CONTENT		il Well Services, LLC	$\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}\mathcal{O}$	,0			_ 0
CEMENT         CASH DEPTROPY         DATE       CUNTOMERT IN VIEL NAME & NUMBER         COUNT       CUNTOMERT IN VIEL NAME & NUMBER         COUNT       CUNTOMERT IN VIEL NAME & NUMBER         COUNT       COUNTY IN VIEL NAME & NUMBER       SECTION       TOWNSHIP FRANCE       COUNT         MALLING ADDRESS         THOCK#       DRIVER       TRUCK#       DRIVER         SIGES Plan       THOCK#       DRIVER         SIGES Plan       THOCK#       DRIVER         SIGES Plan       THOCK#       DRIVER         SIGES Plan       THOCK#       DRIVER         OF THE COLSPAN         DILL PIPE       TUBING       CEMENT INFORMERT       SIGEN						asey reume	edy
DATE OUSTOMERS IN WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY Y Z /H/ 1015 W. Willon $#P - 20$ NE 4 (B) 20 MI STORE STATE ZIP CODE SCORE OIL LAC TRUCKS DRIVER TRUCKS DRIVER TRUCKS DRIVERS TRUCKS DRIVER TRUCKS DRIVER	PO Box 884, Ch	anule, KS $00720$ / $20$		a management of the second	ORI		
4 2  1 4 $1015$ W. Wilson # P-20NE 4 $18$ $22$ $M1$ CUSTOMER STACETC 0il lucIncIncuck #DRIVERTRUCK #DRIVERMALING ADDRESSSTATEZIP CODEStateZIP CODEUdd Garloo VDRIVERTRUCK #DRIVERSC 088Plum CreekStateZIP CODEUdd Garloo VStateZIPUdd Garloo VObstandardStateZIP CODEStateZIP CODEUdd Garloo VStateDRIVERObstandardStateCalled VStateZIP CODEUdd Garloo VStateZIPObstandardStateCalled VStateStateCalled VStateZIPObstandardSurvey vol.Water BalakCement Error calledOtherStateStateSurvey weichtSurvey vol.Water BalakCement Error calledOtherStateStateSurvey weichtSurvey vol.Water BalakCement Error calledDeutoStateStateSurvey are balakCement FillWater Alled VietorPreudoStateStateStateSurvey are balakCement FillWater Alled VietorPreudoS					TOWNSHIP	BANCE	
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MAILING ADDRESS STATE STATE 20 CODE OSGUENTATION: STATE 20 CODE OSGUENT 4000 DILL PLPE TUBING SUBRYWEICHT SULRRYWOL WATER GAIRS. CEMENT LEFT IN CASING DISPLACEMENT 3.474 BLS DISPLACEMENT PSI MIX PSI RATE 4 both MIX PSI RATE 4 both REMARKS. AND STATE 000 STATE, WATER GAIRS. AND STATE 000 TO MIX PSI RATE 4 both REMARKS. AND STATE 000 STATE, WATER OF DISPLACEMENT 3.474 BLS STATE 000 FD 1, STATE SUBRYWEICHT 3.474 BLS STATE, WIXES 4 DISPLACEMENT PSI MIX PSI RATE 4 both REMARKS. AND STATE 000 STATE, WIXES, WIXES 4 DISPLACEMENT 2.474 BLS STATE 000 FD 2.50 STATE STATE 1000 DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOD I I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 02 I I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 03 I I PUMP CHARGE / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 04 A 97 SS 000 C COLOR / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 04 A 97 SS 000 C COLOR / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL SY 04 A 97 SS 000 C COLOR / 1000 SERVICES OF PRODUCT UNIT PRICE TOTAL 1104 77 SS 000 C COLOR / 1000 SERVICES OF PRODUCT UNIT PRICE / 1000 SERVICES / 1000		c oil luc			and the second	TRUCK #	DRIVER
ACCOUNT CODE COD	MAILING ADDRES	SS		729	Carken	Salahel	lacting
CITY STATE ZIP CODE Oscurtomie KS (20004) Store angostring HOLE SIZE (2" HOLE OFFTH (20' CASING SIZE & WEIGHT 276" EUE SAUGUST SUBRY VOL DIRLL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUBRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SUB SINCE SA CELLARIT SO SUFFICE, SUBJECT STORE SOUCE CELLARIT SUBJECTING SA CELLARIT SO SUFFICE, SUBJECT SUBJECT SOUCE CELLARIT SUBJECTING SA CELLARIT SO SUFFICE, SUBJECT SOUCE SOUCE CELLARIT SUBJECTING SA CELLARIT SO SUFFICE, SUBJECT SOUCE SOUCE CELLARIT SUBJECT SA CELLARIT SO SUFFICE SOULD STORE SOULD SOU	3568	58 Plum Creek			Garloo	V	
DOB TYPE / angistring Hole Size (a"Hole DEPTH (and and and and and and and and and and		STATE	ZIP CODE	570	SetTic	V	
CASING DEPTH 400 DRILL PIPE TUBING OTHER OTHER SLURRY VOL WATER PAILSK CEMENT LEFT IN CASING DISPLACEMENT 3.474 WE SILVERY VOL WATER PAILSK CEMENT LEFT IN CASING DISPLACEMENT 3.474 WE SILVERY VOL WATER PAILSK CEMENT LEFT IN CASING DISPLACEMENT 3.474 WE SILVERY VOL WATER PAILSK CEMENT LEFT IN CASING DISPLACEMENT 3.474 WE SILVERY VOL WATER PAILSK ALL STATUS OF THE ALL STATUS OF THE SILVERY WE SILVER STATUS OF SILVERY SILVE	Oscurato	nie KS	Lacoce4	370	JasRic	~	
SLURRY WEIGHT SLURRY VOL WATER galisk CEMENT LEFT in CASING DISPLACEMENT 3.47 by DISPLACEMENT PSI MIX PSI RATE 4 both REMARKS hold ided, under, psi both circulation, unixed t pumped 200 ft Preux Sel Blowed by 10 bblis thesh water, wrixed t pumped 71 stos Guice cement in the Flosed per Sk centraint & Surface, flusted pumpe clean, pumped 2/s" "Ubber plug to caring TD w/ 3.47 bbls thesh water, pressured to 600 F31, cleased pressure, davit in caring. ACCOUNT CODE QUANITY or UNITS SV 01 1 PUMP CHARGE SY 02 (aco' caring to the for the for the for the formation SY 02 (aco' caring to the for the formation SY 02 (aco' caring to the formation SY 02 (aco' caring to the formation SY 02 (aco' caring to the formation SY 03 (aco' caring to the formation SY 04 (aco' caring to the formation SY 04 (aco' caring to the formation SY 02 (aco' caring to the formation SY 03 (aco' caring to the formation SY 04 (aco' caring to the formation SY 04 (aco' caring to the formation SY 05 (aco' caring to the formation SY 04 (aco' caring to the formation SY 05 (aco' caring to the formation SY 05 (aco' caring to the formation (aco for the formation (aco for the formation (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	JOB TYPE /on	astring HOLE SIZE	6" HOLE	DEPTH (20'	CASING SIZE & V	NEIGHT 27/8	"EVE
DISPLACEMENT 3.47 bbbs DISPLACEMENT PSI MIX PSI RATE 4 bput REMARKS: held state under , established circulation, unixed t pumped 200 st Preux Sel Blander by 10 bbbs tisch water, wrixed t promoed 71 stes Owe council to ly the Flossed by Calify the share of the state of the st		1	TUBIN	G		OTHER	
DISPLACEMENT 3.47 bbbs DISPLACEMENT PSI MIX PSI RATE 4 bput REMARKS: held state under , established circulation, unixed t pumped 200 st Preux Sel Blander by 10 bbbs tisch water, wrixed t promoed 71 stes Owe council to ly the Flossed by Calify the share of the state of the st	SLURRY WEIGHT	SLURRY VOL	WATE	R gal/sk	CEMENT LEFT in		
Sel blieved by 10 bbis first water, wixed t primped 77 sks owc connect a 4 # Flossed per Sk, connect to Surface, flushed pump dean pringed 2%" where plug to caring TD w/ 3.47 bbis test water pressured to 600 F31, released præsure, drut in caring. Account code quantry or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SY 01 1 PUMP CHARGE /0 F55. SY 02 600' Caring that age /0 F55. SY 04 79.138 fon mileage /0 F57. SY 050 1 br 80 Vac /000. 1126 77 sks Owc cement /1520.755 1107 19 # Flosgal /4.93 1118 B 200 # Premium Gel enge /44.93 1118 B 200 # Premium Gel enge /44.93 1118 B 200 # Premium Gel enge /44.93 449.00 449.00 449.00 449.00 449.00 449.00 1126 10 2/2" robber plug /2.55		3.47 665 DISPLACEME				n	
Sel bl/wed by 10 bbls First water, wixed t primped 77 sts owc connect a 4 # Flosed per St, connect to Surface, flushed pump dean pringed 2%" where plus to caring TD w/ 3.47 bbls thesh water pressured to 600 F31, released pressure, dust in caring. Account code quantry or UNITS Description of services or product Unit Price Total SY 01 1 PUMP CHARGE /0 F55. SY 02 600' Caring that age 105. SY 02 600' Caring that age 105. SY 02 600' Caring that age 105. SY 04 99.138 ton mileage 105. SY 05 100 100. 1126 77 sts Our connect 1520.755 1107 19 th Flosed 160. 118 200 th Previous Gel ender 1520.755 449.00 118 B 200 th Previous Gel ender 144.00 118 Part of the solution of the services of th	REMARKS: Lol	I satisfy meeting.	established cir	culation , mis	ed + ound	ed 200 #	+ Preunium
1/4 # Flosed per sk, cerment to surface, flushed pump dean pumped 2%" where plug to caving TD w/ 3.47 bits thesh water pressured to 600 F31, released pressure, don't in caving. Account code auanity or units Description of services or product Unit price TOTAL SY 01 1 PUMP CHARGE SY 02 600' Caving tootage SY02 600' Caving tootage SY02 600' Caving tootage SY02 1 1 PUMP charge SY03 600' Caving tootage SY03 600' Caving tootage SY04 99.138 ton unileage SY04 99.138 ton unileage 100.° 1107 19 th Floseal 1107 19 th Floseal 1107 19 th Floseal 1118 200 th Premium Gel SY 02 1 2/2" robber plug Y 02 1 2/2" robber plug Y 03 1 2/2" robber plug Y 04 1 2/2" robber plug Y 04 1 2/2" robber plug	Sel Allow				d 77 sks		
Note: plug to caring TD w/ 3.44 bids thesh water pressured to too FSI, released pressure, that in caring. Account cope quantry or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SY 01 1 PUMP CHARGE /0855. SY 06 25 mi MILEAGE /0855. SY 06 25 mi MILEAGE /0855. SY 06 25 mi MILEAGE /0857. SY 07 1000 ' Caring tootage // 139.7 ST02 1000 ' Caring tootage // 139.7 ST02 1 hr SO Vac // 000. 1126 77 sts Owe can out // 500.75 1107 19 th Flosgal // 44.93 1118 B 200 th Premium Gal Control 44.00 1126 // 19 th Flosgal // 44.00 1118 B 200 th Premium Gal // 44.00 1126 // 3.50 // 493.50 4402 1 21/2 "robber plug 29.51							14 14 7
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SY 01 I PUMP CHARGE JOS: SY 02 IOC SY 02 IOC SY 02 IOC SY 02 IOC SY 02 IOC IOC IOC IOC IOC IOC IOC IOC	11	11 . 7	1 2 44 111				
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CODE         UNANTY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL           SY 01         1         PUMP CHARGE         /0855.         /0855.         /0855.           SY 02         1000'         Casi ng thotage         /0855.         /0855.           SY 02         1000'         Casi ng thotage         /0856.           SY 02         1000.°         100.°         /000.°           SY 02         100.°         100.°         /000.°           SY 02         100.°         100.°         /000.°           SY 02         100.°         100.°         /000.°           1104         19.4t         Floseal         1/200.°           1118 B         200 tt         Preurium Gel         materials         //200.°           1118 B         200 tt         2/2.° robber plug         29.50           1102         1         2/2.° robber plug         29.50						$\cap$	2
CODE         UNANITY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL           SY 01         1         PUMP CHARGE         /0855.         /0855.         /0855.           SY 02         1000'         Casi re footage						ich	
CODE         CODE <thcode< th="">         CODE         CODE         <thc< td=""><td></td><td></td><td></td><td></td><td></td><td>PT</td><td></td></thc<></thcode<>						PT	
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SU 06       25 mi       MILEAGE       105.1         SY02       1000'       Caring tootage		QUANITY or UNITS	DESCRIPT	TON of SERVICES or Pf	RODUCT		TOTAL
SY 06       25 mi       MILEAGE       105.1         5Y 02       1000'       Caring tootage	5401	1	PUMP CHARGE				1085.001
5402       100'       caring tootage	5406	25 mi	MILEAGE				105.000
5407A       99.138       ton mileage       139.7         550ac       1 hr       80 Vac       100.°         11ale       77 sks       Owc cement       1520.75         1107       19 #       Floseal       46.93         1118 B       200 #       Premium Gel       101.08			casin foot	aae			
1/26     77 sks     00 0/20     100.       1/26     77 sks     0wc cement     1520.75       1/07     19 #     Floseal     44.93       1/18B     200 #     Premium Gel     44.00       Materials       1/26.75       1/20.75       1/27     19 #     Floseal       1/18B     200 #     Premium Gel     44.00       Materials       1/26.18       Subtotal       1/28.70				0			139 780
1126       77 sks       Owc cement       1520.75         1107       19 #       Floseal       46.93         1118B       200 #       Premium Gel       44.00         Materials         1107         118B       200 #       Premium Gel         Materials         118B         200 #         Materials         118B         200 #         Premium Gel         Materials         118B         200 #         Premium Gel         Materials         1126:18         493.50         Subtotal         126:18         126:18         Premium Gel         Subtotal         126:18         Premium Gel         Subtotal         Premium Gel         Premium Gel         Premium Gel         Premium Gel         Premium Gel         P			80 1/00	)*			100 00
1107       19 #       Floseal       46.93         1118B       200 #       Premium Gel       44.00         Materials         118B       200 #       Premium Gel       44.00         Materials       1611,68         - 30%       483.50         Subtotal       1128.18         9.50         Materials         9.50         Materials         1.2% "robber plug         0.2% "robber plug	33000	<u> </u>	00 000				100.
1107       19 #       Floseal       46.93         1118B       200 #       Premium Gel       44.00         Materials         118B       200 #       Premium Gel       44.00         Materials       1611.08         - 30%       483.50         Subtotal       1128.18         9.50         Materials         9.50         Materials         1.025.18         Other plug         Other plug         Other plug				1978-1997 - 1978 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1979 - 1			
1107       19 #       Floseal       46.93         1118B       200 #       Premium Gel       44.00         Materials         118B       200 #       Premium Gel       44.00         Materials       1611.68         - 30%       483.50         Subtotal       1128.18         9.50         Materials         - 30%	1/2/0	77 ch.	Dur pour	a.t	· · · · · · · · · · · · · · · · · · ·	152 25	
1118B     200 ##     Premium Gel     44.00       Materials     1611,68       -3070     483.50       Subfotal     1128.18       4402     1       21/2     robber plug       0     29.50			Iland	<u>m</u>			
4402 1 21/2" robber plug 73070 128.18 21/2" robber plug 7000000000000000000000000000000000000				0	<b>.</b>	46.43	
- 30% 483.50 subtotal 1128.18 21/2" robber plug 29.50 PAMPATOR	11183	200 7	Tremium G				
4402 1 21/2" robber plug Subtotal 1128-18 29.50				m	aterials	1611,68	1
4402 1 21/2" robber plug Promotor Promotor				- 3	50%	483.50	
hototot	111.02				subtotal	ļ	1128.18
	4402	1	2/2" rubber	plug		<u> </u>	29.50
<b>1 1 1 1 1 1 1 1 1 1</b>				-	nomi	<u></u>	
596.51		•		<u> </u>		0.01	
				Rundhand	In In In	596.51	
				·			
T. 65% SALES TAX 88.5	Ravin 3737	<u></u>			7.65%		88.57
ESTIMATED							2676.03
AUTHORIZTION No Co. Rep on location TITLE DATE	UTHORIZTION_	No Co. Kee on la	cotion TITLE				00.000

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form