KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1208290

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License# Name: Address 1:				API No. 15					
				Spot Description:					
				Sec Twp S. R E W					
Address 2:						feet from N /			
City:        Zip:       +         Contact Person:          Phone:()				GPS Location: Lat:, Long:					
				GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84					
				County:					
									Field Contact Person:
Field Contact Person Phon	e:()					ENHR Permit	#:		
	· · · ·				age Permit #:	Date Shut-In:			
	Conductor	Surface	Pro	duction	Intermediate	e Liner	Tubing		
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface:	Hov	v Determined?			Date	9:		
Casing Squeeze(s):	b) to w	/ sacks o	of cement,	to	bottom) w /	sacks of cement. Date	9:		
Do you have a valid Oil & O	Gas Lease? 🗌 Yes [	No							
	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	epth of casing leak(s):			
Depth and Type: Junk									
			w/	sacks		ort Collar: w /			
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:			of cement	ort Collar:w /w /			
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet			
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet			
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet			
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth Size: Size: Plug Ba	of: DV Tool:	Inch	Set at:	of cement P	Feet			
Type Completion: AL <sup>-</sup> Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:	Inch	Set at:	of cement P d: Comple	Feet	sack of cer		

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 13, 2014

Scott Hampel McCoy Petroleum Corporation 9342 E CENTRAL WICHITA, KS 67206-2573

Re: Temporary Abandonment API 15-097-21637-00-00 HANEY "B" 1-1 SW/4 Sec.01-27S-18W Kiowa County, Kansas

Dear Scott Hampel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2015.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"