Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1208380

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34610
Name: Peoples Oil, LLC
Address 1: 928 W. 4TH ST
Address 2:
City: OTTAWA State: KS Zip: 66067 + ____
Contact Person: Andy Peoples
Phone: (785) 411-928
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: na
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

12/2/2013	12/4/2013	12/4/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24849-00-00
Spot Description:
SE - SE - SE - SE Sec. 19 Twp. 20 S. R. 22 ☑ East ☐ West
165 Feet from ☐ North / ☑ South Line of Section
165 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Linn
Lease Name: Wollard-Kennedy Well #: 1
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 981 Kelly Bushing: 983
Total Vertical Depth: 602 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 20
feet depth to: 0 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Deanna Garrison **Date:** 06/05/2014

1208380

Operator Name: Peoples Oil, LLC Lease Name: Wollard-Kennedy Well #: 1

Sec. 19 Twp. 20 S. R. 22 ☑ East ☐ West County: Linn

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	10	20	Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Invoice

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Date	Invoice #
11/26/2013	1662

PAID 12-3-13
CK # 1007

Bill To
Peoples Oil LLC

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Wolard-Kennedy #1		
1	11/25/13, Well #1, pumped 10 sacks (50 foot plug) at TD, pulled up to 350 feet, pumped 10 sacks, pulled up to 200 feet and pumped 40 sacks to surface.	300.00	300.00T
1	water truck	100.00	100.00T
2	Pulling Unit	85.00	170.00T
	Sales Tax	7.40%	42.18

Thank you for your business.

Total $612.18

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease: Wollard-Kennedy Operator: People's Oil LLC API # 15-007-24849-00-00
Contractor: Lone Jack Oil Company Date Started: 11/20/13 Date Completed: 11/25/13
Total Depth: 613 feet Well # 1 Hole Size: 5 5/8
Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: Rag Packer At:
Length and Size of Casing: No Casing Sacks of Cement: 60
Legal Description: SE SE SE SE Sec: 19 Twp: 20S Range: 22E County: Linn

Thickness	Depth	Type of Formation
1	1	Top Soil
1	2	Lime
2	4	Clay
2	6	Lime
7	13	Shale and Sandstone
32	45	Shale
2	47	Lime
42	89	Shale
8	97	Lime
6	103	Shale
10	113	Lime
1	114	Shale
2	116	Lime
1	117	Shale
22	139	Lime
7	146	Shale
2	148	Lime
3	151	Shale
21	172	Lime
5	177	Shale
2	179	Lime
4	183	Shale
5	188	Lime
169	357	Shale
2	359	Lime
16	375	Shale
8	383	Lime
52	435	Shale
10	445	Lime
16	461	Shale
4	465	Lime
28	493	Shale
8	501	Lime (Ft. Scott)
17	518	Shale
1	519	Lime
13	532	Shale
6	538	Lime
17	555	Shale

Thickness	Depth	Type of Formation
7	562	Sandy Shale
4	566	Shale
4	570	Sandy Shale
3	573	Oil Sand Shaley (No Oil)
21	594	Oil Sand (Good Bleed)
19	613	Ran Core
	613	TD
Core Thickness	**Depth**	**Time**
1	594-595	1:20
2	595-596	1:16
3	596-597	1:38
4	597-598	1:31
5	598-599	1:28
6	599-600	1:12
7	600-601	1:08
8	601-602	1:12
9	602-603	1:20
10	603-604	1:12
11	604-605	1:33
12	605-606	1:02
13	60-607	1:10
14	607-608	1:39
15	608-609	0:56
16	609-610	1:05
17	610-611	1:14
18	611-612	1:46
19	612-613	1:18

Dry Hole
Plugged 11/25/13
TD 613 10 sacks
350 10 sacks
200 to surface 40 sacks