



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1208413
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

A 6367⁹⁴

Invoice

Date	Invoice #
1/19/2014	1674

Bill To
Peoples Oil LLC 928 W 4th Street Ottawa, KS 66067

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Tyson #5		
1	1/15/14, Well #5, ran 1 inch in well, pumped 50 ft. plug at TD (622 feet 10 sacks), pulled up to 350 feet, pumped 10 sacks, pulled up to 200 feet and pumped 40 sacks to surface.	300.00	300.00T
1	Water Truck	100.00	100.00T
1	Pulling Unit	85.00	85.00T
	Sales Tax	6.15%	29.83
Thank you for your business.		Total	\$514.83

D/A

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Tyson Operator: People's Oil LLC API # 15-107-24862-00-00

Contractor: Lone Jack Oil Company Date Started: 1/10/14 Date Completed: 1/15/14

Total Depth: 622 feet Well # 5 Hole Size: 5 5/8

Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: _____ Rag Packer At: _____

Length and Size of Casing: _____ Sacks of Cement: 60

Legal Description: NE SE NE SW Sec: 20 Twp: 20S Range: 22E County: Linn

Thickness	Depth	Type of Formation	Thickness	Depth	Type of Formation
1	1	Top Soil	4	608	Shale
1	2	Lime	14	622	Sand & Shale
3	5	Clay		622	TD
8	13	Shale	Core Thickness	Depth	Time
2	15	Lime	1	587-588	4:45 Shale
23	38	Shale	2	588-589	7:29 Shale
2	40	Lime	3	589-590	6:30 Shale
51	91	Shale	4	590-591	6:41 Shale
9	100	Lime	5	591-592	6:31 Shale
5	106	Shale	6	592-593	5:54 Shale
36	142	Lime	7	593-594	3:36 Shale
9	151	Shale	8	594-595	8:14 Shale
3	154	Lime	9	595-596	2:41 Shale
7	161	Shale	10	596-597	2:33 Shale
14	175	Lime	11	597-598	3:00 Shale
4	179	Shale	12	598-599	5:00 Shale
3	182	Lime	13	599-600	5:05 Shale
3	185	Shale	14	600-601	5:09 Shale
6	191	Lime	15	601-602	7:18 Shale
168	359	Shale	16	602-603	8:00 Shale
3	362	Lime	17	603-604	5:10 Shale
12	374	Shale			
12	386	Lime			
56	442	Shale	<p style="text-align: center;">Dry Hole Plugged 10 sacks at TD 10 sacks at 350 feet 40 sacks 200 feet to surface</p>		
8	450	Lime			
6	456	Shale			
2	458	Lime			
9	467	Shale			
3	470	Lime			
31	501	Shale			
8	509	Lime			
15	524	Shale			
2	526	Lime			
36	562	Shale			
8	570	Sandy Shale (Slight Odor)			
15	585	Oil Sand (No Oil)			
2	587	Oil Sand (Fail Bleed)			
17	604	Ran Core			

Tha