

Kansas Corporation Commission Oil & Gas Conservation Division

1208641

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5			
Name:			If pre 1967, supply original completion date: Spot Description:			
City: State:		_	Feet from	North / South	Line of Section	
Contact Person:		_	Feet from	East / West	Line of Section	
Phone: ()		Footages	Calculated from Neares		er:	
Filone. ()				SE SW		
			me:			
		Lease Ival	ne.	vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



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Form KSONA-1
January 2014
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I	_			

Form	CP1 - Well Plugging Application
Operator	Zenergy, Inc.
Well Name	BOBBIE 1-8
Doc ID	1208641

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5976	5981	Morrow	
6049	6080	Chester	



Well Type: Gas Well

Well Name: Bobbie # 1 - 8Location: Sec 8 - 35S - 26WField Name: McKinneyFormation: 2,970' FSL & 1,320 FELCounty, ST: Meade, KsAPI Number: 119 - 20 - 767

County, S1: Meade, KS				API Number: 119 - 20 - 767
Date: 07/19/87		GL : 2,140' KB : 13	31	Well Information
Surface Casing Jts: 13			<u> </u>	Spud Date: 07/18/87
Size: 8 5/8" 24# J-55 ST&C	Set @ 565'	2	200	Open Hole Logs: 08/14/87, Platform Express
Cmt w/ 150sx Class H, 90 sx Class	H, &15sx	95	8	Well Head Info: N/A
Class H	TOC: Surface	90		
Date: 07/30/87			8	(07/14/87) Conductor Pipe
Production Casing Jts: 158				Set 80' - 20" steel pipe, cmt w/ 8yds of 8sx grout
Size: 4 1/2" 10.5# ST&C	Set @ 6,442'			
Cmt w/ 12bbls mud flush, & 230sx	Class H			
	TOC : 5,470'			
Date: 12/11/04				
Tubing	Jts: 181			(02/24/2010) - FL. Gradients/TD.
Size: 2 3/8" 4.7# J-55	Set @ 5,963'			FLBHP - 519.1 psig, FLBHT - 142 (F)
				(03/16/10)
				Installed PSC plunger lift system. Bumper spring
		mer	1961	w/ball and seat set in SN @ 5963' w/dual pad
			945	plunger.
(08/21/87) Morrow			100	
5,976' - 81' 2spf				
			200	
			68	
(08/18/87) Chester			3	
6,049' - 80' 1spf		03/29		
			-	
		PBTD: 6,412' (08/14	1/87)	
		TD: 6,470' (07/30		
<u> </u>		-	-	<u> </u>

Pressure History				
Date	BHP/SITP SI Time			

Zone	Stimulation
Chester	Acidize w/ 3,000 gals 15% MSR, 45 ball sealers, Frac w/ 13,000
	gals WF-140 gel & 15,000 gals 15% DGA-215 acid, flush w/ 14,000
	gals 2% KCL wtr
(10/22/1987)	IP - trace bbls of oil/d, 50bbls of water/d, 2,800 MCF/d

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 11, 2014

Belinda M. Brock Zenergy, Inc. 6100 S YALE STE 1700 TULSA, OK 74136-1921

Re: Plugging Application API 15-119-20767-00-00 BOBBIE 1-8 NE/4 Sec.08-35S-26W Meade County, Kansas

Dear Belinda M. Brock:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 10, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888