

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1208721

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	•••••			•••••	
WELL HISTORY	- DESCF	RIPTION	OF W	/ELL &	LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	_+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum:NAD27NAD83WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
	SIGW Total Vertical Depth: Plug Back Total Depth:
GSW GSW	Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Co	
Plug Back Conv. to GSW Cor	W. to Producer
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	
	Lease Name: License #:
Spud Date or Date Reached TD Completion	
Recompletion Date Recompleti	on Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1208721
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated	tail all aaraa Bapart all final	apping of drill stome tools giving interval tooled, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Did you perform a hydraulic	fracturing treatment	on this well?	Yes	No	(If No, skip questions 2 and 3)
Protect Casing Plug Back TD Plug Off Zone					
Perforate	Top Bottom				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

	(11110,	onap	quoonono 2
No	(If No,	skip	question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot				D - Bridge Plug Each Interval Per		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R		No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	3.	Producing Met	hod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
				1						
DISPOSITI	ION OF G	AS:		I	METHOD (OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	0-18.)		Other <i>(Specify)</i>			,	. ,		

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	M Laymon 5-14
Doc ID	1208721

Tops

Name	Тор	Datum
Soil/Clay	9	
Shale	100	
Lime	120	
Shale	200	
Lime	280	
Shale	300	
Lime	360	
Shale	380	
Lime	605	
Black Shale	608	
Lime	795	
Shale	900	
Lime & Shale	1115	
Black Shale	1118	
5' Lime	1121	
Black Shale	1123	
Upper Squirrel Sand	1140	
Shale	1163	
Cap Rock	1164	
Shale	1168	
Cap Rock	1169	
Lower Squirrel Sand	1180	
Shale	1240	

THE NEW KLEIN LUMBER COMPANY 201 N. MADISON PLO. BOX 805 IOLA, KS 66749 PHONE; (620) 365-2201

PAGE ND

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SUSTOMER NO. JOB NO. PU	RCHASE ORDER NO.	REFERENCE	TERMS	-	CLERK	DATE TIME
253447			NET 10TH OF MONTH	BE .	11/2	2/13 10:34
s o Mike Laymon d 1206 n. grove	SH IP		EXP. DATE:		·於州# 1	DOCH 283478 ******
YATES CENTER	K5 66783		TAX	ERT TOLOL TO		· · · · · · · · · · · · · · · · · · ·
			TERF.			
SHIPPED ORDERED	UM SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
200	en pc	Portland Cement		200	9145 /EA	1,898.80
Decil	7 10 01/6		light	1-31	13 ID	nks -
McHone 10-1			ug	4 10	-14 50	Eps-
Sheparol 2 3-1	B 10 DRS		Schorni	ek 10	-14 1-	hou
LEROBIDON 4	43 10 stes		harman	N. RID	6-14-1	QARS
1 & Robison	12-13 10 Mes		o support	20	5-14	ipoko
Dean Auch	-13 10 0ks		nymo	10 00		in ann.
Gul Weston #2	114 DARS		m Say	mon	2-17	10 phs.
Guillistore a	ALL IN DA	20.	m hay	non	J-14	ID DRD.
Gus useston	11-14 10.00		A CAR IN NO	In Dana in	VI. IL	IND DELLE
Lucking				non.	5-14 1	id sks
1 sante.	29-13 100	pD.	m may	Jerri C	Γ	
		oks				
light -	30-13 10,					
				and the second se	TAXABLE	1899.00 0.00
					NON-TAXAELE Subtotal	0.00 1890.00
야 같은 것은 것을 했다.			e na Star		uwu 10 10(-	Provide Case
RECEIV	ED BY	10 소설은 상품의				155.76
	name and in these and the states and the s	이상에 가지 여러 방법을 하는 것이 없다. 가지 않는 것이 같이 있는 것이 같이 있는 것이 없다.		17	TAX AMOUNT	.105./0

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at overer's or intermediary's direction, seller assumes no responsibility for damages in any manner to sldewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. NOTICE TO COWNER Failure of this contractor to pay those persons supplying material or services to complete this contract on result in the filing of a mechanic's lien on the property which is the subject of this contract.

LEASE: M. LAYMON LAYMON OIL II, L.L.C. 1998 SQUIRREL RD. 54W TO 75 HWY N 6 MITO 160TH 1/2 MI N SD ENTER @ TANKS NEOSHO FALLS TIME FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK PLANT/TRANSACTION # 9:55 AM 17.00 17.00 111141 DATE LOAD # YARDS DEL. BATCH# WATER TRIM SLUMP TICKET NUMBER 5/10/14 JE1_L #5-14 0,00 4.00 in PROPERTY DAVAGE RELEASE (DBE SIGNED IF DELIVERY TO BE MADE INSIDE CURRE LINE) Dard Sustainers The driver of this truck in presenting this RELEASE that fruck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is a supplier from any responsibility from any damage that may occur our wish to help you in every way that we can but in order to do this the driver is requesting that you sign this RELEASE releving firm and this driver is requesting that you sign this RELEASE releving firm any disc agree to help him memory and damage that may occur on the undersigned agrees to indemnify and hold harmless the driver on the undersigned agrees to indemnify and hold harmless the driver and/or adjacent property which may be claimed by anyone to have and/or adjacent property which may be claimed by anyone to have anyone to delivery of this order. SIGNED **Excessive Water is Detrimental to Concrete Performance** WARNING H₂0 Added By Request/Authorized By IRRITATING TO THE SKIN AND EYES Contains Portland Cement. Wear Rubber Bocts and Gloves. PROLEONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY. GAL X WEIGHMASTER CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undersigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting any sums owed. NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE. All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered. LOAD RECEIVED BY A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Х Х Excess Delay Time Charged @ \$50/HR. QUANTITY CODE DESCRIPTION EXTENDED PRICE UNIT PRICE 17.00 WELL (10 SACKS PER UNIT) 17.00 MIXAHAUL MIXING AND HALLING 17.00 TRUCKING 2.00 **RETURNED TO PLANT FINISH UNLOADING** DELAY EXPLANATION/CYLINDER TEST TAKEN LEFT JOB TIME ALLOWED 6: TRUCK BROKE DOWN
 7. ACCIDENT
 8. CITATION JOB NOT READY 7.15 SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN 9 OTHER LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE ADDED WATER ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME **ADDITIONAL CHARGE 2** GRAND TOTAL

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