

1208773

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

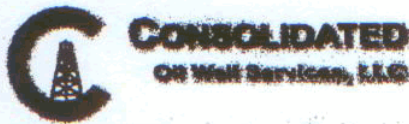
Invoice

Date	Invoice #
5/4/2014	1023

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,262	Little Kramer 2-13	6.25	7,887.50
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
15	Cement for surface	11.60	174.00
1,273	Little Kramer 3-14	6.25	7,956.25
1	Mississippi Bit Charge	600.00	600.00
1	Drill pit	100.00	100.00
10	Cement for surface	11.60	116.00
1,245	Diebolt 4-13	6.25	7,781.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,273	Diebolt 5-14	6.25	7,956.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,209	Shannon 7-14	6.25	7,556.25
1	Mississippi bit charge	600.00	600.00
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,100	Shannon 9-14	6.25	6,875.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,117	Shannon 11-14	6.25	6,981.25
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,118	Shannon 10-14	6.25	6,987.50
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
7	Pulling 3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr)	65.00	455.00
8	Pulling 3-27-14 Sovodoba (8hrs)	65.00	520.00
8	Pulling 3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr)	65.00	520.00
10	Pulling 4-1-14 Hammond E (10hr)	65.00	650.00
7	Pulling 4-7-14 Hammond E (1.5hr) Stranghorner (5.5hr)	65.00	455.00
		Total	



266961

TICKET NUMBER 45933
 LOCATION Eucha
 FOREMAN John Wade

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-14	4950	Debolt 4-13	15	24s	17	Woodson
CUSTOMER Piqua Petr.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1381 Mylan Rd			485	Chris		
CITY STATE ZIP CODE Piqua KS 66261			101	Seth		
			637	Mescl		

JOB TYPE Ls HOLE SIZE 6 1/4 HOLE DEPTH 1245 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 1241 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL 82 WATER gal/sk 9.02 CEMENT LEFT in CASING _____
 DISPLACEMENT 2.1 DISPLACEMENT PSI 100/gal MIX PSI 100 RATE _____

REMARKS: On location 11:00 AM called hole pumping 1250# gel. Circulated for 1 hour. Rm 25 gals of thick set cement w 5# Kolser 1# pheno at 1300psi. Shut down. Dropped 2 plugs and displaced 2.1 bbls to hard plug at 1500psi. Shut in well + backup tank. Circulation throughout job. 30% discount on cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	45	MILEAGE	4.20	189.00 ✓
1126	25 bbl	Thickset Cement	20.16	504.00 ✓
1110A	125#	Kolser	1.46	57.50 ✓
1107A	25	Pheno	1.35	33.75 ✓
1118B	1250#	Gel	1.25	312.50 ✓
5502	3	80 JAC	90.00	270.00 ✓
1123	3000	City Water	12.30	57.90 ✓
1402	2	2 3/8 Rubber Plugs	29.50	59.00 ✓
		<input checked="" type="checkbox"/> completed		2562.45
				-272.33
				2290.32
		2.55 SALES TAX		53.36
		ESTIMATED TOTAL		2343.68

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28535-00-00
Operator: Piqua Petro, Inc.	Lease: Diebolt
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 4-13
Phone: (620) 433-0099	Spud Date: 03-21-14 Completed: 03-25-14
Contractor License: 34036	Location: NE-SW-SW-SE of 15-24-17E
T.D. : 1245 T.D. of Pipe: 1240 Size: 2.875"	600 Feet From South
Surface Pipe Size: 7" Depth: 22'	3150 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil/Clay	0	6	3	Lime	781	784
2	Shale	6	8	6	Shale	784	790
6	Lime	8	14	6	Lime	790	796
4	Shale	14	18	5	Shale	796	801
18	Lime	18	36	3	Black Shale	801	804
111	Shale	36	147	3	Shale	804	807
102	Lime	147	249	2	Lime	807	809
72	Shale/Lime strks	249	321	35	Shale	809	844
1	Lime	321	322	1	Lime	844	845
8	Shale	322	330	264	Shale	845	1109
64	Lime	330	394	1	Lime Streak	1109	1110
8	Shale/Black Shale	394	402	55	Shale	1110	1165
24	Lime	402	426	2	Coal	1165	1167
4	Shale/Black Shale	426	430	5	Shale	1167	1172
31	Lime	430	461	15	Lime-some odor	1172	1187
151	Shale	461	612	9	Oil Break	1187	1196
7	Broken Lime	612	619	12	Lime-some odor	1196	1208
19	Shale	619	638	37	Lime	1208	1245
10	Lime	638	648				
72	Shale	648	720				
3	Lime	720	723				
6	Shale	723	729				
9	Lime	729	738		T.D.		1245
11	Shale	738	749		T.D. of Pipe		1240
3	Lime	749	752				
3	Black Shale	752	755				
12	Shale	755	767				
4	Lime	767	771				
10	Shale	771	781				

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
5/28/2014	49684

Greg Lair
Piqua Petro
1331 Xylan Road
Piqua, KS 66761

Diebolt - South Well
Woodson County

418

Terms	Due Date
	5/28/2014

Description	Qty	Rate	Amount
Pulling Unit 5-20-14 Pull half of pipe, pump cement to surface. Pull pipe and wash clean. Top off well.	2.5	100.00	250.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	2.5	85.00	212.50T
Cement	108	10.00	1,080.00T
Sales Tax		7.15%	146.04

Total	\$2,188.54
Payments/Credits	\$0.00
Balance Due	\$2,188.54