

C	onfiden	tiality	Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1208773

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section	
City: Sta	ate: Ziŗ	D:+	Feet	from East / West Line of Section	
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:	
Phone: ()			□ NE □ NW	□ SE □ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27 NAD27		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW			Total Vertical Depth:	Plug Back Total Depth:	
☐ OG CM (Coal Bed Methane)	∐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet	
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info				Feet	
Operator:				nent circulated from:	
Well Name:			, ,	w/sx cmt.	
Original Comp. Date:			loot doparto.	W,	
<u> </u>	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:	
☐ ENHR	Permit #:		On a water Manage		
GSW	Permit #:			L'acces II	
				License #:	
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Lo	ving and shut-in pressu to surface test, along w og, Final Logs run to ob	ormations penetrated. Cures, whether shut-in pre with final chart(s). Attach otain Geophysical Data a or newer AND an image t	essure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bott d.	om hole tempe	erature, fluid recovery,
Drill Stem Tests Take		☐ Yes ☐ No	L	og Formatic	on (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
	Siza Hala	Report all strings set-o	1			# Cooks	Type and Parcent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE BECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used	EEEE NEGGNB	Type and P	ercent Additives	
Plug Off Zone							
Does the volume of the		n this well? aulic fracturing treatment ex submitted to the chemical o		? Yes	No (If No, ski	o questions 2 and properties of the properties o	
Shots Per Foot		N RECORD - Bridge Plugotage of Each Interval Perl			cture, Shot, Cement		d Depth
	- Cpany			, ,			23,500
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENF	Producing Meth		Gas Lift C	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil B	bbls. Gas	Mcf Wate	er Bl	bls. G	as-Oil Ratio	Gravity
Vented Sole	ON OF GAS: d Used on Lease shmit ACO-18.)	Open Hole Other (Specify)	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Invoice

Leis Oil Services, LLC

1410 150th Rd Yates Center, KS 66783

Date	Invoice #
5/4/2014	1023

Bill To	*
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761	

P.O. No.	Terms	Project
	Due on receipt	

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		100.00	100.0
		11.60	92.
	ŀ	6.25	6,981.
		100.00	100.
		11.60	92.
		6.25	6,987.
		100.00	100.0
	1	11.60	92.8
3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr)		65.00	455.0
3-27-14 Sovodoba (8hrs)		65.00	520.0
3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr)		65.00	520.0
4-1-14 Hammond E (10hr)		65.00	650.0
4.7-14 Hammond E (1.5hr) Stranghorner (5.5hr)		65.00	455.0
	on 9-14 it it for surface on 11-14 it it for surface on 10-14 it it for surface on 10-14 it it for surface (3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr) (3-27-14 Sovodoba (8hrs) (3-3-1-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr) (4-1-14 Hammond E (10hr) (4-7-14 Hammond E (1.5hr) Stranghorner (5.5hr)	it t for surface on 11-14 it t for surface on 10-14 it t for surface on 10-14 it t for surface (3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr) (3-27-14 Sovodoba (8hrs) (3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr) (4-1-14 Hammond E (10hr)	100.00 t for surface 11.60 to 11-14 6.25 to 1 100.00 t for surface 11.60 t 3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr) 3-27-14 Sovodoba (8hrs) 3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr) 4-1-14 Hammond E (10hr) 4-7-14 Hammond E (1.5hr) Stranghorner (5.5hr) 65.00



266961

TICKET NUMBER LOCATION Eur ha FOREMAN John Wade

SALES TAX

ESTIMATED TOTAL

DATE

PO Box 884, Chanute, KS 66720

Ravin 3737

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

	CUSTOMER# WE	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-14	4950 Debo)	+ 4-13	15	245	15	Woodcow
CUSTOMER	D	7 2 2		i di diseriment		到於山东沿入北方
MAILING ADDRE	Per.	190	TRUCK#	DRIVER	TRUCK#	DRIVER
	A		485	Ches		
/331 ×	yhan Ro ISTATE	ZIP CODE	Cell	Serl	-	
			632	Mekel	-	
Piqua	IC.	Idalla) HOLED			WEIGHT 27/4	
OB TYPE L			EPTH 1145	CASING SIZE & V		3
ASING DEPTH		TUBING			OTHER	
LURRY WEIGH			gal/sk 9.02	CEMENT LEFT in	CASING	
ISPLACEMENT		NT PSI /ON SUD MIX PSI		RATE		1.
EMARKS: On	LOCATION 11.00 A	n Golla habe	Drumbynd 1920	gel Cire		21 hours
	sals of thick se					
Ropped 2	plays And disph	ALTO 7.1 5615	TO hame phy	POLT TA		
all + Rac	kup Thuk C	knowlain The	y crist sob,	808 8	Scount &	N COMO
Niel e						
				:		_
ACCOUNT	QUANITY or UNITS	DESCRIPTION	ON of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS		ON of SERVICES or PR	RODUCT		1085.00
STYD!	/	PUMP CHARGE	ON of SERVICES or PR	RODUCT	1085,00	1085.00
STYD!	QUANITY OF UNITS		ON of SERVICES or PR	RODUCT		1085.00
SYOU	45	PUMP CHARGE MILEAGE		RODUCT	1085.00	189,00
57401 57400	45	PUMP CHARGE MILEAGE Thateser		RODUCT	1085,00 4.20	1085.00 189,00
CODE 57/01 57/06 //26	45 45 125#	PUMP CHARGE MILEAGE Thateer (Charles)		RODUCT	1085,00 4,20 40,16 146	1085.00 189,00 504.00
CODE 57/01 57/06 //26 //10 A	15 de 125	PUMP CHARGE MILEAGE Thateer (Cholory) Phono		RODUCT	1085,00 4,20 40,16 146 1,35	1085.00 189,00 504,00 57,50
CODE 57/01 57/06 //26 //10 A	45 45 125#	PUMP CHARGE MILEAGE Thateer (Charles)		RODUCT	1085,00 4,20 40,16 146	1085.00 189,00 504,00 57,50
CODE 57/01 57/06 //26 //10 A	15 de 125	PUMP CHARGE MILEAGE Thateer (Cholory) Phono		RODUCT	1085,00 4,20 40,16 146 1,35	1085.00 189,00 504,00 57,50
CODE 57/01 57/06 //26 //10 A	15 de 125	PUMP CHARGE MILEAGE Thateer (Cholory) Phono		RODUCT	1085,00 4,20 40,16 146 1,35	1085.00 189,00 504,00 57,50
CODE 57/01 57/06 //26 //10 A	15 de 125	PUMP CHARGE MILEAGE Theleser (Charles) Pheno Goh		RODUCT	1085,00 4,20 4,20 40,16 1,35 1,35	1085.00 189.00 57.50 33.75 31.2.50
CODE 57/01 57/06 1126 1110 A 1107 A 11/8B	15 de 125	PUMP CHARGE MILEAGE Thateer (Cholory) Phono		RODUCT	1085,00 4,20 40,16 146 1,35 1,25	1085.00 189.00 57.50 33.75 312.50
CODE 57401 574010 11210 1110 A 1102 A 1118B	25 th	PUMP CHARGE MILEAGE Thaleser (Charleser) Phewo Gch	CenceT	RODUCT	1085,00 4,20 4,20 40,16 1,35 1,35	1085.00 189.00 57.50 33.75 312.50
57401 57406	125th 125th 25 1250#	PUMP CHARGE MILEAGE Thakser Robert Phewo Gch 80 UAC City Waxe	CONSOT	RODUCT	1085,00 4,20 40,16 146 1,35 1,25	1085.00 189.00 57.50 33.75 312.50
CODE 57401 5706 //26 //10 A //07 A ///08 B	25 th	PUMP CHARGE MILEAGE Thakser Robert Phewo Gch 80 UAC City Waxe	CONSOT	RODUCT	1085,00 4,20 40,16 146 1,35 1,25	1085.00 189.00 57.50 33.75 312.50 57.90
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CODE 57401 5706 //26 //10 A //02 A ///08 B	25 th	PUMP CHARGE MILEAGE Thakser Robert Phewo Gch 80 UAC City Waxe	CONSOT	СОППС	1085,00 4,20 4,20 40,16 146 1,35 1,25 12,30 12,30	1085.00 189.00 57.50 33.75 312.50

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's and at any affice and sanditions of convice on the back of this form are in affect for convices identified on this form

TITLE



LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-207-28535-00-00
Operator: Piqua Petro, Inc.	Lease: Diebolt
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 4-13
Phone: (620) 433-0099	Spud Date: 03-21-14 Completed: 03-25-14
Contractor License: 34036	Location: NE-SW-SW-SE of 15-24-17E
T.D.: 1245 T.D. of Pipe: 1240 Size: 2.875"	600 Feet From South
Surface Pipe Size: 7" Depth: 22'	3150 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil/Clay	0	6	3	Lime	781	784
2	Shale	6	8	6	Shale	784	790
6	Lime	8	14	6	Lime	790	796
4	Shale	14	18	5	Shale	796	801
18	Lime	18	36	3	Black Shale	801	804
111	Shale	36	147	3	Shale	804	807
102	Lime	147	249	2	Lime	807	809
72	Shale/Lime strks	249	321	35	Shale	809	844
1	Lime	321	322	1	Lime	844	845
8	Shale	322	330	264	Shale	845	1109
64	Lime	330	394	1	Lime Streak	1109	1110
8	Shale/Black Shale	394	402	55	Shale	1110	1165
24	Lime	402	426	2	Coal	1165	1167
4	Shale/Black Shale	426	430	5	Shale	1167	1172
31	Lime	430	461	15	Lime-some odor	1172	1187
151	Shale	461	612	9	Oil Break	1187	1196
7	Broken Lime	612	619	12	Lime-some odor	1196	1208
19	Shale	619	638	37	Lime	1208	1245
10	Lime	638	648		1		
72	Shale	648	720		1		
3	Lime	720	723				
6	Shale	723	729				
9	Lime	729	738		T.D.		1245
11	Shale	738	749		T.D. of Pipe		1240
3	Lime	749	752				
3	Black Shale	752	755				
12	Shale	755	767		3		
4	Lime	767	771			100	
10	Shale	771	781			4.	

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

Date	Invoice #
5/28/2014	49684

Greg Lair Piqua Petro 1331 Xylan Road Piqua, KS 66761

Diebolt - South Well Woodson County

4-13

	5/28/2014
Terms	Due Date

	3/20/2014		
Description	Qty	Rate	- Amount
Pulling Unit 5-20-14 Pull half of pipe, pump cement to surface. Pull pipe and wash clean. Top off well.	2.5	100.00	250.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	2.5	85.00	212.50T
Cement Sales Tax	108	10.00 7.15%	1,080.00T 146.04
			`.
			* ************************************
			;
		b.	

Total	\$2,188.54
Payments/Credits	\$0.00
Balance Due	\$2,188.54