



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1208774  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1208774

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Leis Oil Services, LLC

1410 150th Rd  
Yates Center, KS 66783

# Invoice

Date	Invoice #
5/4/2014	1023

<b>Bill To</b>
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,262	Little Kramer 2-13	6.25	7,887.50
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
15	Cement for surface	11.60	174.00
1,273	Little Kramer 3-14	6.25	7,956.25
1	Mississippi Bit Charge	600.00	600.00
1	Drill pit	100.00	100.00
10	Cement for surface	11.60	116.00
1,245	Diebolt 4-13	6.25	7,781.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,273	Diebolt 5-14	6.25	7,956.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,209	Shannon 7-14	6.25	7,556.25
1	Mississippi bit charge	600.00	600.00
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,100	Shannon 9-14	6.25	6,875.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,117	Shannon 11-14	6.25	6,981.25
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,118	Shannon 10-14	6.25	6,987.50
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
7	Pulling 3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr)	65.00	455.00
8	Pulling 3-27-14 Sovodoba (8hrs)	65.00	520.00
8	Pulling 3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr)	65.00	520.00
10	Pulling 4-1-14 Hammond E (10hr)	65.00	650.00
7	Pulling 4-7-14 Hammond E (1.5hr) Stranghorner (5.5hr)	65.00	455.00
		<b>Total</b>	



**REMIT TO**  
**FINV**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 267573

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 Invoice Date: 04/23/2014    Terms: 0/30/10,n/30    Page 1  
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LAIR, GREG  
 DBA: PIQUA PETRO INC  
 1331 XLAN ROAD  
 PIQUA KS 66761  
 (620)468-2681

DIEBOLD 5-14  
 5220000851  
 04-21-2014  
 KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	25.00	20.1600	504.00
1107A	PHENOSEAL (M) 40# BAG)	25.00	1.3500	33.75
1110A	KOL SEAL (50# BAG)	125.00	.4600	57.50
1118B	PREMIUM GEL / BENTONITE	1250.00	.2200	275.00
1123	CITY WATER	3000.00	.0173	51.90
4402	2 1/2" RUBBER PLUG	2.00	29.5000	59.00

Sublet Performed	Description	Total
9996-170	CEMENT MATERIAL DISCOUNT	-261.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1085.00	1085.00
445 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.20	189.00
515 MIN. BULK DELIVERY	1.00	368.00	368.00
637 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

Amount Due 3053.30 if paid after 05/03/2014

Parts:	981.15	Freight:	.00	Tax:	51.48	AR	2773.51
Labor:	.00	Misc:	.00	Total:	2773.56	5% disc	138.68
Sublt:	-261.07	Supplies:	.00	Change:	.00		2634.8

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, O 918/225-265



# LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



<b>Operator License #:</b> 30345	<b>API #:</b> 15-207-28898-00-00
<b>Operator:</b> Piqua Petro, Inc.	<b>Lease:</b> Diebolt
<b>Address:</b> 1331 Xylan Rd Piqua, KS 66761	<b>Well #:</b> 5-14
<b>Phone:</b> (620) 433-0099	<b>Spud Date:</b> 04-17-14 <b>Completed:</b> 04-21-14
<b>Contractor License:</b> 34036	<b>Location:</b> NE-NE-SW-NE of 15-24-17E
<b>T.D. :</b> 1238 <b>T.D. of Pipe:</b> 1232 <b>Size:</b> 2.875"	1050 <b>Feet From</b> North
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 22'	3950 <b>Feet From</b> West
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil/Clay	0	8	7	Shale	802	809
4	Shale	8	12	2	Lime	809	811
21	Lime	12	33	40	Shale	811	851
116	Shale	33	149	1	Lime	851	852
16	Lime	149	165	312	Shale	852	1164
8	Shale	165	173	2	Coal	1164	1166
74	Lime	173	247	6	Shale	1166	1172
71	Shale	247	318	10	Lime/oil bleed	1172	1182
71	Lime	318	389	8	Lime/ no odor	1182	1190
9	Shale/Black Shale	389	398	12	Lime/light odor	1190	1202
25	Lime	398	423	36	Lime	1202	1238
8	Black Shale	423	427				
23	Lime	427	450				
168	Shale	450	618				
4	Lime	618	622				
18	Shale	622	640				
10	Lime	640	650				
69	Shale	650	719				
3	Lime	719	722				
6	Shale	722	728				
11	Lime	728	739				
10	Shale	739	749				
3	Lime	749	752		<b>T.D.</b>		<b>1273</b>
23	Shale	752	775		<b>T.D. of Pipe</b>		<b>1269</b>
9	Lime	775	784				
7	Shale	784	791				
4	Lime	791	795				
3	Shale	795	798				
4	Black Shale	798	802				

# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
5/28/2014	49685

Greg Lair  
Piqua Petro  
1331 Xylan Road  
Piqua, KS 66761

Diebolt - North Well  
Woodson County  
#  
5-14

Terms	Due Date
	5/28/2014

Description	Qty	Rate	Amount
Pulling Unit 5-19-14 Run pipe in. Set up to wash	1	100.00	100.00T
Pulling Unit 5-20-14 Pump cement, pull half of pipe. Fill to surface. Pull rest of pipe and wash clean.	2.5	100.00	250.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	2.5	85.00	212.50T
Cement	112	10.00	1,120.00T
Sales Tax		7.15%	156.05

<b>Total</b>	\$2,338.55
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$2,338.55