



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208780
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208780

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Date	Invoice #
5/4/2014	1023

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,262	Little Kramer 2-13	6.25	7,887.50
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
15	Cement for surface	11.60	174.00
1,273	Little Kramer 3-14	6.25	7,956.25
1	Mississippi Bit Charge	600.00	600.00
1	Drill pit	100.00	100.00
10	Cement for surface	11.60	116.00
1,245	Diebolt 4-13	6.25	7,781.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,273	Diebolt 5-14	6.25	7,956.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,209	Shannon 7-14	6.25	7,556.25
1	Mississippi bit charge	600.00	600.00
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,100	Shannon 9-14	6.25	6,875.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,117	Shannon 11-14	6.25	6,981.25
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,118	Shannon 10-14	6.25	6,987.50
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
7	Pulling 3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr)	65.00	455.00
8	Pulling 3-27-14 Sovodoba (8hrs)	65.00	520.00
8	Pulling 3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr)	65.00	520.00
10	Pulling 4-1-14 Hammond E (10hr)	65.00	650.00
7	Pulling 4-7-14 Hammond E (1.5hr) Stranghomer (5.5hr)	65.00	455.00
		Total	

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Piqua Pet. #4950	State, County	Greenwood, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	
Customer Acct #		TWP		Density	13.6
Well No.	Little Kramer 2-13	RGE		Water Required	9.02
Mailing Address	1331 Xylan Rd.	Formation		Yield	1.85
City & State	Piqua Ks.	Tubing		Sacks of Cement	25
Zip Code	66761	Drill Pipe		Slurry Volume	8.2
Contact		Casing Size	2 7/8	Displacement	7.2
Email		Hole Size	6 1/4	Displacement PSI	200/700
Cell		Casing Depth	1258	MIX PSI	100
Dispatch Location	EUREKA	Hole Depth	1262	Rate	3.5/1.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	45	PER MILE	\$4.20	\$ 189.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
EQUIPMENT TOTAL					\$ 1,642.00

Code	Cement, Chemicals and Water	Quantity	Unit	Price per Unit	
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	25	0	\$20.16	\$ 504.00
1110A	KOL SEAL (50 # SK)	125	0	\$0.46	\$ 57.50
1107A	PHENOSEAL	25	0	\$1.35	\$ 33.75
1118B	PREMIUM GEL/BENTONITE (50#)	1250	0	\$0.22	\$ 275.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	3	0	\$17.30	\$ 51.90
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 661.08

Code	Water Transport	Quantity	Unit	Price per Unit	
5502C	80 BBL VACUUM TRUCK (CEMENT)	4	BL VACUUM TRUCK (CEM)	\$90.00	\$ 360.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 360.00

Code	Cement Floating Equipment (TAXABLE)	Quantity	Unit	Price per Unit	
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
4402	2 7/8 Rubber Plugs	2	0	\$29.50	\$ 59.00
0	Downhole Tools		0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 59.00

Code	DRIVER NAME
656	John Wade
445	Joey
515	Cobey
637	Jim

completed

7.15%	SUB TOTAL	\$ 2983.15
	SALES TAX	\$ -
	TOTAL	\$ 2983.15
0%	(DISCOUNT)	\$ -
	DISCOUNTED TOTAL	\$ 2773.55

AUTHORIZATION _____
DATE _____

TITLE _____
FOREMAN *John Wade*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
5/28/2014	49688

Greg Lair
Piqua Petro
1331 Xylan Road
Piqua, KS 66761

Lil Kramer
Woodson County
2-13

Terms	Due Date
	5/28/2014

Description	Qty	Rate	Amount
Pulling Unit 5-16-14 Run pipe down outside to 750'	2	100.00	200.00T
Pulling Unit 5-19-14 Finish running to 800', cement, pull half of pipe. Cement to surface. Pull rest of pipe. Top off well, wash clean.	3	100.00	300.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	3	85.00	255.00T
Cement	118	10.00	1,180.00T
Sales Tax		7.15%	174.10

Total	\$2,609.10
Payments/Credits	\$0.00
Balance Due	\$2,609.10



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28692-00-00
Operator: Piqua Petro, Inc.	Lease: Little Kramer
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 2-13
Phone: (620) 433-0099	Spud Date: 03-26-14 Completed: 03-28-14
Contractor License: 34036	Location: SW-NE-NE-NW of 16-24-17E
T.D. : 1262 T.D. of Pipe: 1258 Size: 2.875"	500 Feet From North
Surface Pipe Size: 7" Depth: 22'	2000 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
23	Soil/Clay	0	23	10	Shale	803	813
5	Sand/Gravel	23	28	6	Lime	813	819
45	Lime	28	73	10	Shale/Black Shale	819	829
103	Shale	73	176	2	Lime	829	831
21	Lime	176	197	358	Shale	831	1189
11	Shale	197	208	2	Coal	1189	1191
10	Lime	208	218	15	Mucky Shale	1191	1206
8	Shale	218	226	9	Lime	1206	1215
76	Lime	226	282	5	Lime/Odor	1215	1220
62	Shale	282	344	42	Lime	1220	1262
78	Lime	344	422				
6	Shale/Black Shale	422	428				
23	Lime	428	451				
3	Shale/Black Shale	451	454				
25	Lime	454	479				
134	Shale	479	613				
9	Lime	613	622				
21	Shale	622	643				
4	Lime	643	647				
19	Shale	647	666				
8	Lime	666	674				
74	Shale	674	748				
3	Lime	748	751		T.D.		1262
3	Shale	751	754		T.D. of Pipe		1258
5	Lime	754	759				
15	Shale	759	774				
3	Lime	774	777				
17	Shale	777	794				
9	Lime	794	803				