



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208850
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208850

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MOBIL - DENVER

CEMENTING JOB REPORT

Well: Stokey Hill River St. to LA Date: Nov 30, 1982

Casing String Production, 5 1/2 in. Casing set Nov 1, 1982

HOLE AND MUD DATA-

Depth: 3200 ft Bit Size: 7 7/8 in Avg. Caliper Hole Size 7 7/8 in

Casing Landing Depth 3195 ft Last Csg. Depth 712 ft

Mud Type Salt Gel Weight 9.5 lb/gal pH .3

Visc 17 FC ??

W/L 100 Gels 17/24

Test Pump Time none taken Est. Bottom Hole Temp. not recorded °F

CEMENT

No. Sxs/Cu. ft.	Type/Class	Additives	Slurry Weight
<u>170 cu</u>	<u>Cl A 65/35 Lite</u>	<u>oz 50 el. floccle/bbl</u>	<u>13.5 ppg</u>
<u>185 cu</u>	<u>Cl A</u>	<u>10% salt. 2% D-16</u>	

Mixing Water Br water Est. Top of Cement not recorded

TIMES

Start Mixing 1p a.m./p.m.

Finish Mixing 1:45p a.m./p.m.

Start Displacing 2:15p a.m./p.m.

Plug Down 3p a.m./p.m.

PRESSURES

Circulating normal. Checked, but did not record. p.s.i. Bump Plug 21200 p.s.i.

Float Held Yes/No.

REMARKS Job was routine. Reciprocated csg until cement was 10 gals past shoe. Movement ceased w/pipe on upstroke. No further movement.

Original - Denver Drlg. Manager
Yellow - Field Office
Pink - Rig File

Signature J. J. Littrell
J. J. Littrell

MOBIL - DENVER
CEMENTING JOB REPORT

Well: Smokey Hill River St No 4A Date: Nov 30, 1982

Casing String Surface, 8 5/8 in. Casing Set Nov 3, 1982

HOLE AND MUD DATA-

Depth: 712 Bit Size: 12 in. Avg. Caliper Hole Size 12 in

Casing Landing Depth 712 ft Last Csg. Depth 711

Mud Type Br water-Gel Weight 12.5 pH not checked

Visc 90 FC

W/L 1.5 Gels

Test Pump Time not checked Est. Bottom Hole Temp. none °F

CEMENT

No. Sxs/Cu. ft. or 10 Bbls	Type/Class or flush ahead of	Additives	Slurry Weight
<u>125 sx</u>	<u>15/35 Cl A Lite 1/2</u>	<u>6% oil</u>	<u>13.5 lb/gal</u>
<u>125 sx</u>	<u>Cl A</u>	<u>3% ca oil</u>	<u>13.8 lb/gal</u>

Mixing Water Water Est. Top of Cement no estimate. at circulated!

TIMES

Start Mixing not recorded a.m./p.m.
Finish Mixing not recorded a.m./p.m.
Start Displacing not recorded a.m./p.m.
Plug Down 7a a.m./p.m.

PRESSURES

Circulating 150psi p.s.i. Bump Plug 1100 p.s.i.
Float Held Yes/No.

REMARKS Dowell float ball extremely difficult to pump thru. Believe insert float was pumped out when pressure went to 1200psi. Under-displaced 1 bbl. Checked float. Did not hold. Recirculated csg until 10 bbls of slurry was lost so c. no further movement. out on 10 bbls.

Original - Denver Drlg. Manager
Yellow - Field Office
Pink - Rig File

Signature 

J. D. [illegible]