For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
SGA!	res	

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1209024

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner	Notification Act, MUS	F be submitted with this form

Expected Spud Date:			Spot Description:	
Mon OPERATOR: License# Name:			Sec Twp Sec Twp S feet from N feet from E Is SECTION: Regular Irregular?	S. R E W / S Line of Section
Address 1:				
Address 2:			(Note: Locate well on the Section Plat on re	everse side)
Contact Person:	,		County:	
Phone:			Lease Name:	Well #:
- Hone			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
Well Drilled For: W Oil Enh Rec Gas Storage Disposal Disposal Other: # of Holes Other:	Infield		Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:	feet MSL YesNo YesNo
C .	Ū		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal w		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes proposed zone.	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш

	Mail to:	KCC -	Cons	ervation	Division,	
130 S	. Market	Room	2078	Wichita,	Kansas	67202



For KCC Use ONLY

API # 15 -____

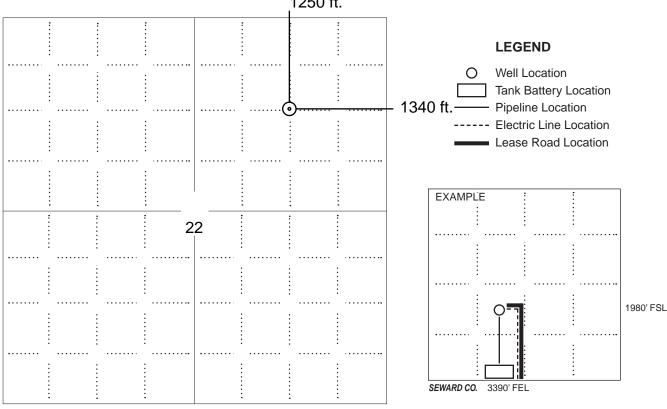
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1250 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1209024

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		··		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	٧o	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inforr	owest fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE OI	NLY		
Date Received: Permit Num	ber:	Permi	hit Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORA OIL & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION Form Must DMPLIANCE WITH THE All blanks must	e Signed
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accomendation of Select the corresponding form being filed:	Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.	olication)
OPERATOR: License #	Well Location: 	
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an sheet listing all of the information to the left for each surface owner owner information can be found in the records of the register of dee county, and in the real estate property tax records of the county trea.	: Surface eds for the

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

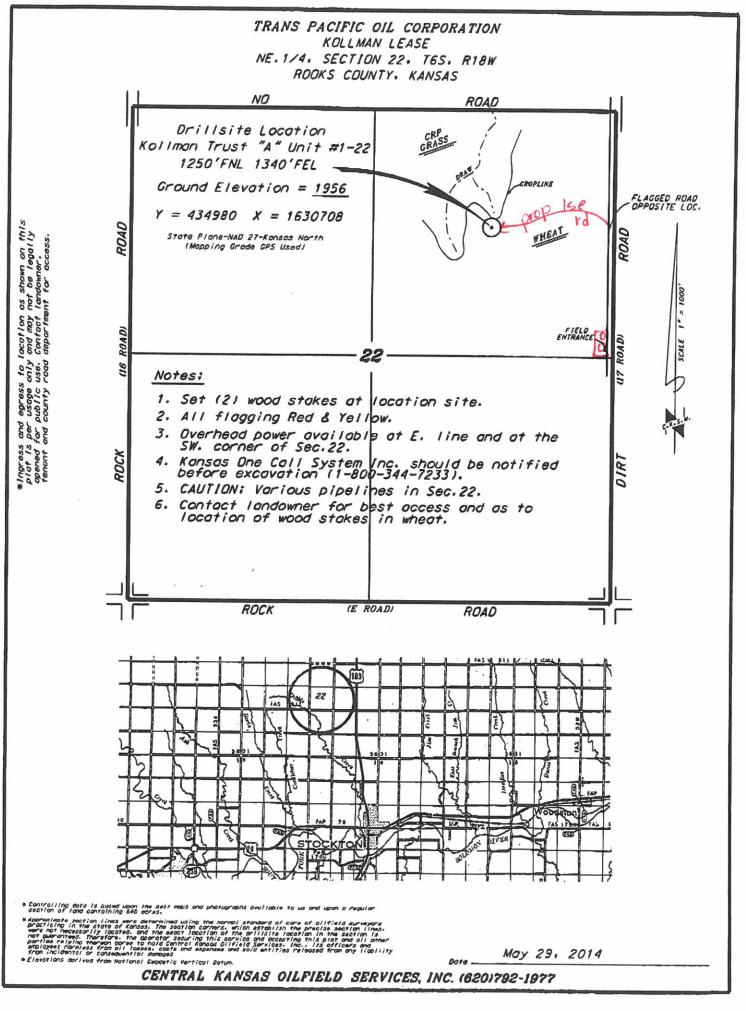
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I





BK 04,38PG 060

day of 30 Received for record at 1/1:00 o'clock \overline{A} - M. on $\overline{3}$ 0.00 $\overline{0}$ ct. $20\overline{12}$, and recorded in Book $\underline{938}$ Sprick Rodee 09 Register of Deeds State of Kansas) Control Records at Rooks County) Records at

OIL AND GAS LEASE

Agreement, Made and entered into the 4th day of October. 2012, by and between, Chris Kollman, Co-Trustee of the Henry Kollman Testamentary Trust for the benefit of Mary Sue Crosby Pulec whose mailing address is Stockton National Bank, 123 N. Cedar, Stockton, KS 67669 hereinafter called Lessor (whether one or more), and Trans Pacific Oil Corporation 100 South Main, Suite 200, Wichita KS 67202 hereinafter called Lessee:

unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of <u>Rooks</u>, State of <u>Kansas</u>, described as follows, to-wit: acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively in hand paid, receipt of which is here by Ten and more Dollars (S10.00+) Lessor, in consideration of

North-Half Northeast Quarter (N/2NE/4)

and containing <u>80</u> acres, more or less, and all accretions thereto, 18W Range. 6S Township In Section 22

Subject to the provisions herein contained, this lease shall remain in force for a term of $\overline{Three (3)}$ years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth $(1/8^{th})$ part of all oil produced and saved from the leased premises.

off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth $(1/8^{th})$, at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth $(1/8^{th})$ of the proceeds received by lessee received by lessee from such sales), for the gas sold, used of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lesses shall commence to drill a well within the term of this lease or any extension thereof, the lesses shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royaltics elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, pooled in the particular unit involved.

shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$20.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of $\underline{Two}(2)$ years from the end of If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease the primary term hereof.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL PROVISIONS

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

for the benefit of Mary Sue Crosby Pulec Henry Kollman Testamentary Trust

Chris Kollman, Co-Trustee Bv:

Tax ID or SSN:

ACKNOWLEDGEMENT

SS. Yanses STATE OF

Sapks COUNTY OF

The foregoing instrument was acknowledged before me this $\overrightarrow{\mathcal{AA}}$ day of $\overrightarrow{\mathcal{OC}}$ $\overrightarrow{\mathcal{Tche.}}$ $\overrightarrow{\mathcal{A}}$ 20 By Chris Kollman, Co-Trustee of the Henry Kollman Testamentary Trust for the benefit of Mary Sue Crosby Pulee Pr Ex

2012

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written

S 5 - . 2 My commission expires

STACI KETELSEN State of Kansas My Appt. Exp. 6-15-15 The second

Page 2 of 3

Notary Public Heen

BK 0438P6063

day of $\frac{o^* clock}{and recorded in Book} \frac{A}{938} \frac{0}{0} \frac{30}{0}$ Prick re Rod Received for record at 11:00 14 63 Register of Deeds 98 oct Rooks County) Records at of Kansas) State

OIL AND GAS LEASE

Agreement, Made and entered into the 4th day of <u>October</u>, <u>2012</u>, by and between, <u>Chris Kollman</u>, <u>Co-Trustee of</u> the <u>Henry Kollman Testamentary Trust for the benefit of Mary Sue Crosby Pulec</u> whose mailing address is <u>Stockton</u> National Bank, 123 N. Cedar, Stockton, KS <u>67669</u> hereinafter called Lessor (whether one or more), and <u>Trans Pacific Oil</u> Corporation 100 South Main, Suite 200, Wichita KS 67202 hereinafter called Lessee: Lessor, in consideration of **Ten and more Dollars (S10.00+)** in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of <u>Rooks</u>. State of <u>Kansas</u>, described as follows, to-wit:

South-Half Northeast Quarter (S/2NE/4)

18W and containing 80 acres, more or less, and all accretions thereto, Range. 6S Township In Section 22

years from this date any (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or of them, is produced from said land or land with which said land is pooled. Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) (called

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth $(1/8^{th})$, at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth $(1/8^{th})$ of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acreationed hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

shall bury lessee's pipe lines below plow depth. When requested by lessor, lessee

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a shall be In case lessee assigns this lease, in whole or in part, lessee relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. written transfer or assignment or a true copy thereof.

portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding pooled in the particular unit involved. If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of 2000 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Two (2) years from the end of the primary term hereof.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL PROVISIONS

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

for the benefit of Mary Sue Crosby Pulec Henry Kollman Testamentary Trust

Chris Kollman, Co-Trustee By:

Tax ID or SSN:

ACKNOWLEDGEMENT

SS. :1 20 Nar! STATE OF.

5 Kook COUNTY OF

2012 Trust for the benefit of Mary Sue Crosby Puleo tobe 3 day of Zadad By Chris Kollman, Co-Trustee of the Henry Kollman Testamentary instrument was acknowledged before me this The foregoing

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

15 51. 9 My commission expires

Ren Notary Public たっか tac

A Contract Market Marke