



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209052
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209052

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S23	T34S	R16E
API #:	15-125-31965-0000		Location	S2.SW,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				



				Gas Tests			
Well #:	23-3	Lease Name:	Campbell	Depth	Øz	Orifice	flow - MGF
Location:	2310	FNL	Line	228			No Flow
	1320	FWL	Line	253			No Flow
Spud Date:	6/2/2010			358			No Flow
Date Completed:	6/8/2010			378			No Flow
TD:	1019'						
Driller:	Jeff Kephart			403			No Flow
Casing Record	Surface	Production		478			No Flow
Hole Size	12 1/4"	7 7/8"		510	30	1/4"	9.2
Casing Size	8 5/8"			553	Gas Check Same		
Weight				628	Gas Check Same		
Setting Depth	68' 1"			753	8	1"	73.1
Cement Type	Portland			953	9	3/4"	42.5
Sacks	Service Company			1003	6	3/4"	34.7
Feet of Casing				1019	5	3/4"	31.6

Note:

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	220	250	shale	413	440	sandy shale
3	33	clay	250	264	sandy shale	440	468	lime
33	43	gravel	264	268	lime	468	469	shale
43	49	lime	268	329	shale	469	474	lime
49	89	shale	329	334	lime	474	476	shale
89	98	lime	334	338	shale	476	503	lime
98	100	shale	338	363	lime	503	504	shale
100	103	oil odor	356	360	oil odor	504	505	lime
103	160	shale	363	366	blk shale	505	509	blk shale
160	161	coal	366	368	shale			gas
161	164	shale	368	369	coal	509	523	lime
164	176	lime	369	372	shale	523	532	shale
176	178	blk shale	372	373	lime	532	533	coal
178	179	shale	373	374	shale	533	538	shale
179	193	lime	374	375	coal	538	540	sandy shale
193	203	shale	375	394	shale	540	542	shale
203	207	lime	394	413	sandy shale	542	543	coal
207	220	shale	403		added water	543	555	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
555	557	lime						
557	559	blk shale						
559	561	shale						
561	562	coal						
562	599	shale						
599	601	lime						
601	611	shale						
611	612	coal						
612	618	shale						
618	623	sand						
623	631	shale						
631	632	coal						
632	641	shale						
641	651	sand						
651	668	shale						
668	669	coal						
669	691	shale						
678		stopped for day						
691	692	coal						
692	698	shale						
698	703	sand						
703	748	shale						
748	806	sand						
775	803	oil odor						
806	891	shale						
891	901	sandy shale						
901	902	coal						
902	967	shale						
953		stopped 6/7/2010						
967	968	coal						
968	979	shale						
979	1019	Mississippi						
1019		Total Depth						

Notes:

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