

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
ODERATOR: License#	(0/0/0/0) feet from N / S Line of Section
OPERATOR: License#Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
W # D # 4 F	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
	-999
It is agreed that the following minimum requirements will be met:	-55mg - ma nam nam - mp, man nam ac - ma - p
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PL	AT
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	
	LEGEND
: : : : : : : : : : : : : : : : : : :	: O Well Location
	Tank Battery Location Pipeline Location
	: Electric Line Location
	Lease Road Location
: : : :	······ :
	EXAMPLE :
16	

NOTE: In all cases locate the spot of the proposed drilling locaton.

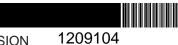
1882 ft.

SEWARD CO. 3390' FEL

1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		,	e closed within 365 days of spud date.		
Submitted Electronically					
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1209104

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: () Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

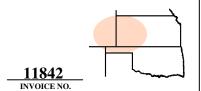


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com



002332

Hibbert #1-16 Berexco, LLC OPERATOR LEASE NAME 1882' FSL - 391' FEL **Finney County, KS** 16 23s 32w LOCATION SPOT

COUNTY Sec. Twp. 1" = 1000' SCALE: _ May 30th, 2014 DATE STAKED:

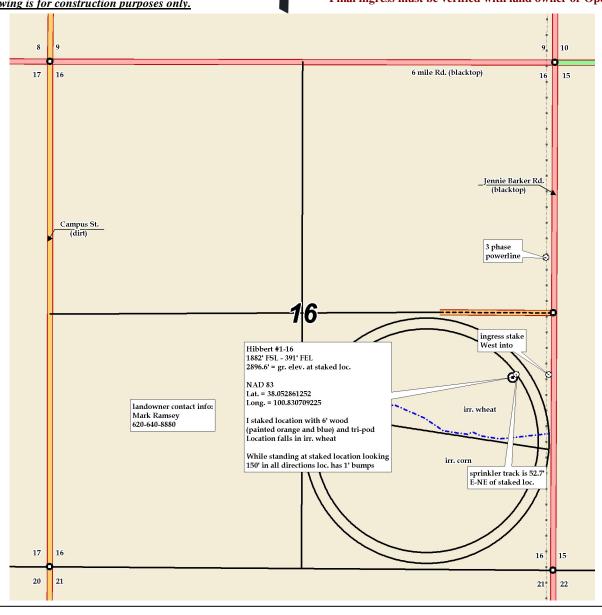
Kent C. MEASURED BY: Norby S. DRAWN BY: Evan M. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2896.6°

Directions: From East side of Garden City, KS at the intersections of Hwy 156 and Jennie Barker Rd. North - Now go 4.7 miles North on Jennie Barker Rd. to the SE corner of section 16-23s-32w - Now go 0.4 mile North on Jennie Barker Rd. to ingress stake West into - Now go approx. 230' West through pasture - Now go approx. 160' through irr. wheat, into staked location.



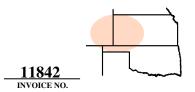


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burt@pro-stakellc.kscoxmail.com



002332

Berexco, LLC Hibbert #1-16

LEASE NAME 1882' FSL - 391' FEL

Finney County, KS 16 32w COUNTY

LOCATION SPOT Sec. Twp.

N/A SCALE: _ May 30th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: Evan M. AUTHORIZED BY:

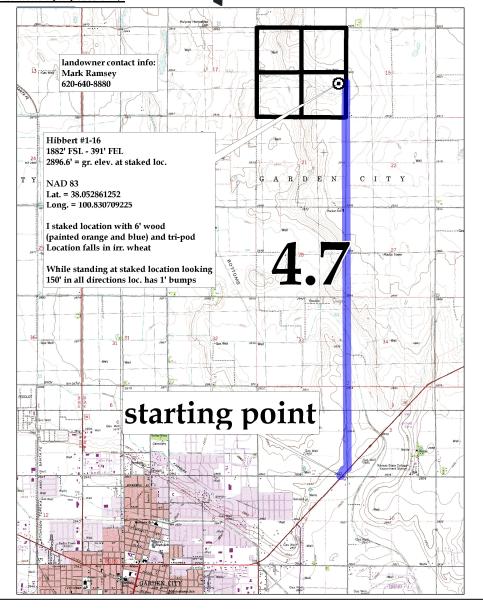
OPERATOR

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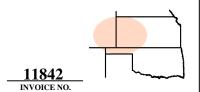
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GR. ELEVATION: 2896.6°



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Hibbert #1-16 Berexco, LLC OPERATOR

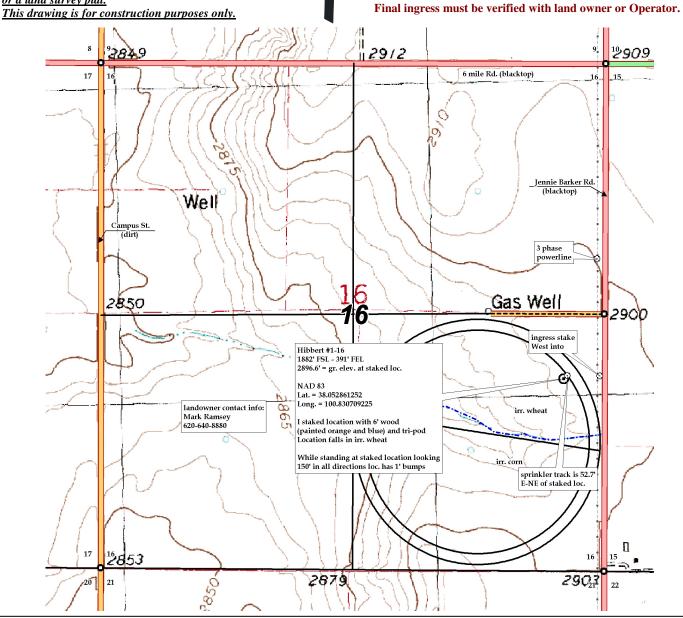
Finney County, KS 16 23s 32w COUNTY Twp.

LEASE NAME 1882' FSL - 391' FEL LOCATION SPOT

1" = 1000' SCALE: _ May 30th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: Evan M. AUTHORIZED BY:

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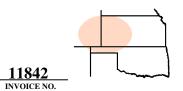


AUTHORIZED BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



<u>002332</u>

Berexco, LLC Hibbert #1-16

LEASE NAME

Finney County, KS 16 23s 32w 1882' FSL - 391' FEL

COUNTY Sec. Twp. Rng. LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: May 30th, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Evan M.

GR. ELEVATION: 2896.6'

Directions: From East side of Garden City, KS at the intersections of Hwy 156 and Jennie Barker Rd. North – Now go 4.7 miles North on Jennie Barker Rd. to the SE corner of section 16-23s-32w – Now go 0.4 mile North on Jennie Barker Rd. to ingress stake West into – Now go approx. 230' West through pasture – Now go approx. 160' through irr. wheat, into staked location.





Berexco, LLC

AUTHORIZED BY:

Finney County, KS

Pro-Stake LLC

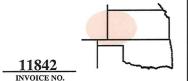
Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

23s

Twp.



002332 PLAT NO.

burt@pro-stakellc.kscoxmail.com

Rng.

LEASE NAME

Hibbert #1-16

1882' FSL - 391' FEL

LOCATION SPOT

1" = 1000 SCALE:_ May 30th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY:

OPERATOR

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