

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1209124

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	,
Contact Person:	County:
Phone:	
CONTRACTOR: License#	Field Name:
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1 NOTITY THE APPLICATION AND ARTICLE OFFICE PRIOR TO SOLIDGING OF WELL.	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i>! 	5 <i>5</i> ,
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

if well will not be drilled of permit has expired (See. authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Operator:				Loc	ation of W	/ell: County:
Lease:						feet from N / S Line of Section
Well Number:						feet from E / W Line of Section
Field:				Sec)	Twp S. R L E L W
Number of Acres attri				15 0	Section:	Regular or Irregular
	G			If S		Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			-	s required by	the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
						1
						LEGEND
						O Well Location Tank Battery Location —— Pipeline Location
••••						Electric Line Location Lease Road Location
						Lease Road Location
		27	<u>:</u>			
		27	<u>:</u>			Lease Road Location EXAMPLE
		27	,			Lease Road Location EXAMPLE

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

330 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes N	No			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
	om ground level to dee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet.		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No		



1209124

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: () Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Edison Operating Company, LLC	Location of Well: County: Stafford
Lease: Page 'owwo'	330 feet from N / N S Line of Section
Well Number: #1-27	330 feet from E / W Line of Section
Field: St. John	Sec. <u>27</u> Twp. <u>24</u> S. R. <u>13</u> E X W
Number of Acres attributable to well: 320	Is Section: X Regular or Irregular
QTR/QTR/QTR of acreage:SESESE	To decision.
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lea	se or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	
	ं स्थानिक विकास
	LEGEND
******* ***** ****** ****** ***** ****	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	on ⁴ mans
	1
27	24S EXAMPLE
	odordácen nacena. (Warranta nacenaria
	057 1980' FSL
	T I
	330/FEL .

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION COMBERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

WICHITA, KANSAS 67217	S.	tafford		s 27 m	245	13W XXX (W)
200	Location at "N	E/CNIVESIVE"	or footage from	m lines SE	SE SE	
NORTH						
	Leise Name	Wilson	11A11		,,	Well No_1
	Office Address	301 S	. Broad	way. Wic	hita. Ka	Well No. 1 ansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Pry Hole					le	
1 1 1	Date well com	pleted			March	1 12 1975
	Application for	plugging filed			March	12, 19.75
27	Application for	plugging approv	ed		Marci	1 12, 19/5
1 ! ! !	Plugging comm	enced			March	1 12, 19.75
	Plugging completed March, 12, 19.					
 	Reason for abandonment of well or producing formationDry Hole					
	1			-		19
Locate well correctly on share	•			ation Division or	its agents befo	ore plugging was com-
Locate well correctly on above Section Plat		Ye.				
Name of Conservation Agent who super						4010
Producing formation.			Bottom	` '	Total Depth of	Well_4218_F
Show depth and tluckness of all water, o	and gas tormation	15,				
OIL, CAS OR WATER RECORDS	;				•	CASING RECORD
FORMATION	CONTENT	FROM	ат	SIZĒ	PUT IN	PULLED OUT
TVANIATION .	- CONTENT	01			320'	
		 	320'	8-5/8"	340.	None
		 	 		····	
		 				
						
		1				-
in introducing it into the hole. If ceme		ere used, state th	e character of	same and depth	placed, from	feet to
	421815	00! - Ho	la fill	ed with	mud & hu	າ11ຄ
	5001-4			III LW DB.	mad & m	7772.
				O sacks.		
_		96' - Pl		W Sacks.		
	296'-4			5 sacks.		
A Committee of the Comm	401-3					
	36'-6			5 sacks.		
	(If additional	description is neces	tsary, use BACK	of this sheet)		· · · · · · · · · · · · · · · · · · ·
	alliburton		ng Co.			
AddressG	reat Bend,	Kansas				
STATE OFKANSAS	, cot	NTY OF SE	DGWICK			
John D. Knig					58.	of the above-described
well, being first duly sworn on oath, sa		orriados of the	employee or c	or (owner)	r or operator)	of the above-described
above-described well as filed and that	the same are true a	nd correct So b	ialo me Cod	nus, and matter	neran contan	ned and the log of the
	and date as	_	iero ine God.	196	1.21	44.0
		(Signature)		Tux	fun	
		_ 3	01 8.	Broadway	Wichit	a, Kansas
				TA	ddress)	
SUBSCRIBED AND SWORN TO before	me this 18t	hday of_	Ma	arch	, 19	75
7			11	illa. O	Line	·
My commission expires March 12,	1979			209	11	Notary Public.
my rotamission expires 1201 -14 12 ;	-/-/			~		troopiy t upico,

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

15-185-20563-00-00

D. R. Lauck Oil Company, Inc.

Wilson "A" #1

SE SE SE 27-24S-13W Stafford County, Kansas

Commenced: February 26, 1975 Completed: March 12, 1975

Casing Record: 320' 8-5/8" Cemented with 275 sacks Cement,

2% Gel, 3% Calcium Chloride.

Elevation: GL 1924; DF 1927; KB 1929.

Drillers Log

· 	· · · · · · · · · · · · · · · · · · ·
Clay & Sand	160
Shale	768
Anhydrite	<i>7</i> 75
Shale & Shells	175 0
Shale & Lime	2100
Lime & Shale	3110
Lime	4218 RTD

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STATE CORPORATION COMMISSION
(MAR 1 9 1975

CONSERVATION DIVISION

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 22, 2014

David Withrow Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Drilling Pit Application Page 'owwo' 1-27 SE/4 Sec.27-24S-13W Stafford County, Kansas

Dear David Withrow:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 7 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.