

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1209132

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year						
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
AF	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemented 	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date.					
	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.					
	Remember to:					
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
	- File Drill Pit Application (form CDP-1) with Intent to Drill;					
Conductor pipe requiredfeet						
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;					
Minimum surface pipe requiredfeet per ALTIII	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 					
Minimum surface pipe requiredfeet per ALT. I II Approved by:	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 					
Minimum surface pipe requiredfeet per ALTIII	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: Cou	nty:				
Lease:							- —			1	feet from	N .	/ S Lir	e of Section
Well Number	er:									1	feet from	E /	/ W Lin	e of Section
Field:							Se	C	Twp.		S. R		_ E [W
Number of A							- Is : -	Section:	Regu	ular or [Irregu	ılar		
							If S	Section is	Irregular	, locate v	vell from	nearest	corner bou	ndary.
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		•••••							_ 660	ft				

560 ft.

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:					
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section					
		(bbls)	County					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
Yes No	Yes N	No						
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits					
	om ground level to dee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment	procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No					



1209132

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I						
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1					



Berexco, LLC

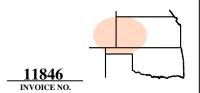
Finney County, KS

COUNTY

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



| 002332 | Office/Fax: (620) 276-6159 | Cell: (620) 272-1499 | burt@pro-stakellc.kscoxmail.com

 SCALE:
 1" = 1000'

 DATE STAKED:
 June 2nd, 2014

 MEASURED BY:
 Kent C.

 DRAWN BY:
 Norby S.

 AUTHORIZED BY:
 Evan M. & Wayne G.

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

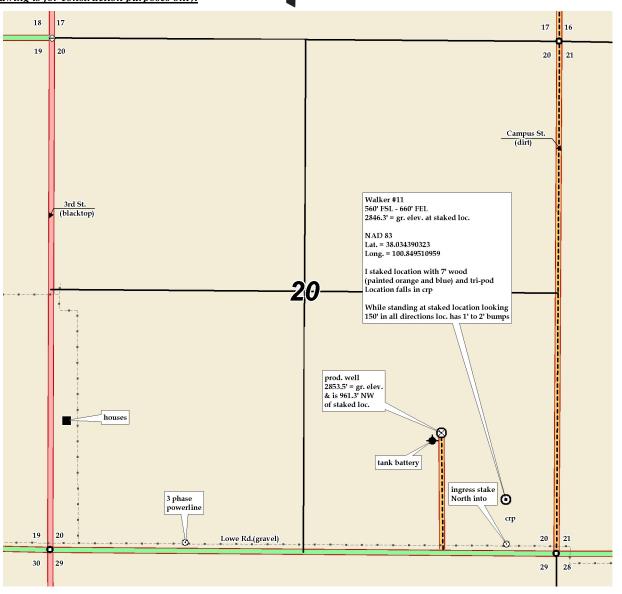
This drawing is for construction purposes only.

GR. ELEVATION: 2846.3°

Directions: From the NW side of Garden City, KS at the intersection of Hwy 83 and Hwy 50 – Now go 2 miles North on Hwy 83 - Now go 1 mile East on Lowe Rd. to the SW corner of section 20-23s-32w – Now go 0.9 miles East on Lowe Rd. to ingress stake North into – Now go 560' North through crp, into staked location.

Walker #11

Final ingress must be verified with land owner or Operator.

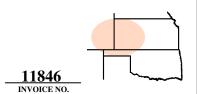


★☆

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



002332

burt@pro-stakellc.kscoxmail.com Berexco, LLC Walker #11 OPERATOR LEASE NAME 560' FSL - 660' FEL Finney County, KS 20 **23**s 32w LOCATION SPOT COUNTY Sec. Twp. GR. ELEVATION: 2846.3° 1" = 1000' SCALE: June 2nd, 2014 DATE STAKED: **Directions:** From the NW side of Garden City, KS at the Kent C. MEASURED BY: intersection of Hwy 83 and Hwy 50 - Now go 2 miles Norby S. DRAWN BY: North on Hwy 83 - Now go 1 mile East on Lowe Rd. to the Evan M. & Wayne G. SW corner of section 20-23s-32w – Now go 0.9 miles East AUTHORIZED BY: on Lowe Rd. to ingress stake North into – Now go 560' This drawing does not constitute a monumented survey North through crp, into staked location. or a land survey plat. Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only. 12847 2836 19 20 Campus St. (dirt) 2850 Walker #11 560' FSL - 660' FEL (blacktop) 2846.3' = gr. elev. at staked loc. Lat. = 38.034390323 Long. = 100.849510959 Gas We I staked location with 7' wood (painted orange and blue) and tri-pod Location falls in crp 2850r While standing at staked location looking 150' in all directions loc. has 1' to 2' bumps 2845 prod. well 2853.5' = gr. elev & is 961.3' NW of staked loc houses tank battery ingress stake 3 phase North into Θ crp Lowe Rd.(gravel) ²¹848 B 2865 2843

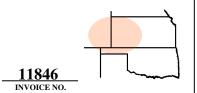


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burt@pro-stakellc.kscoxmail.com



002332

Berexco, LLC

OPERATOR

Finney County, KS

COUNTY

20
23s
Sec. Twp. Rng.

LEASE NAME
560' FSL - 660' FEL
LOCATION SPOT

Walker #11

SCALE: N/A

DATE STAKED: June 2nd, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Evan M. & Wayne G.

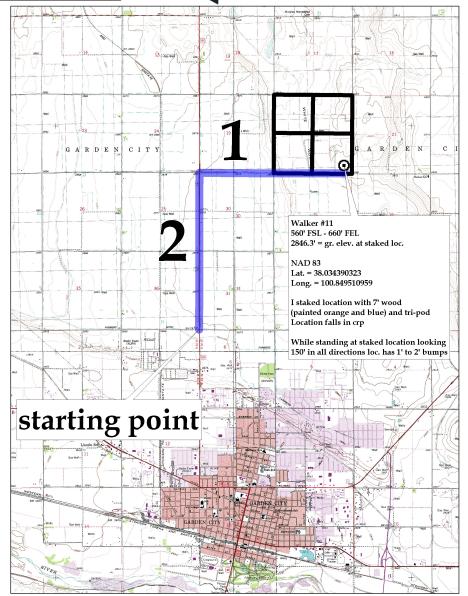
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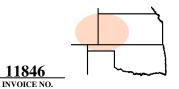
AUTHORIZED BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

32w



002332

20

23s

Twp.

Berexco, LLC

OPERATOR

Finney County, KS
COUNTY

SCALE: 1" = 1000"

DATE STAKED: June 2nd, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

This drawing does not constitute a monumented survey or a land survey plat.

Evan M. & Wayne G.

This drawing is for construction purposes only.

Walker #11

LEASE NAME

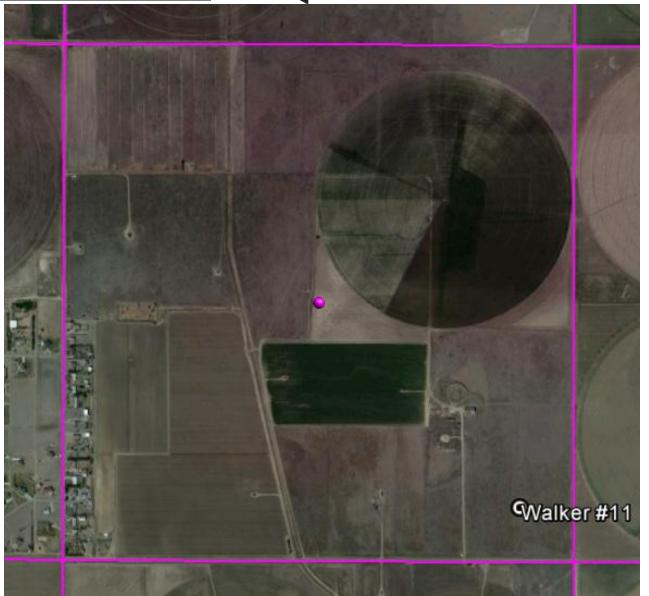
560' FSL - 660' FEL

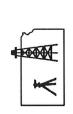
LOCATION SPOT

GR. ELEVATION: $\frac{2846.3}{}$

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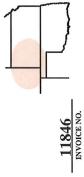




Pro-Stake LLC

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com Oil Field & Construction Site Staking P.O. Box 2324

002332 PLAT NO.



Berexco, LLC

OPERATOR Finney County, KS COUNTY

238 20

LEASE NAME Walker #11

32w

560' FSL - 660' FEL LOCATION SPOT

GR. ELEVATION: 2846.3

intersection of Hwy 83 and Hwy 50 – Now go 2 miles North on Hwy 83 - Now go 1 mile East on Lowe Rd. to the SW corner of section 20-23s-32w – Now go 0.9 miles East on Lowe Rd. to ingress stake North into – Now go 560' North through crp, into staked location. Final ingress must be verified with land owner or Operator. Directions: From the NW side of Garden City, KS at the

This drawing does not constitute a monumented survey

Evan M. & Wayne G.

AUTHORIZED BY:

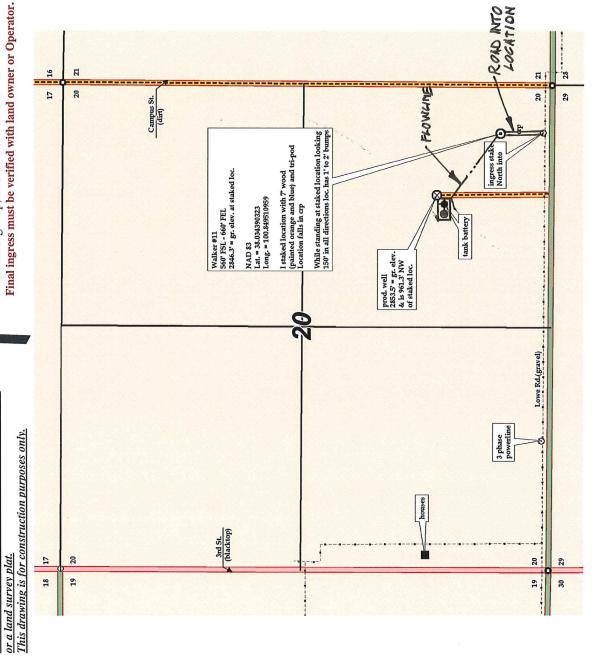
Norby S.

Kent C.

June 2nd, 2014 1" = 1000

> DATE STAKED:_ MEASURED BY: DRAWN BY:

SCALE:



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 16, 2014

Evan Mayhew BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Drilling Pit Application Walker 11-20 SE/4 Sec.20-23S-32W Finney County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.