



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209141
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209141

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 062358

Federal Tax I.D. # 20-8651475

Jenny

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>12/13/13</u>	SEC. <u>28</u>	TWP. <u>32s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION <u>12:00 hrs</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Lenker A</u> WELL # <u>1</u>		LOCATION <u>Med Lodge KS, East to Bixley Rd,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>1 1/2 South, West into</u>					

CONTRACTOR <u>Hardt 1</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>268</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>270</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20 ft</u>	
PERFS.	
DISPLACEMENT <u>16 Bbls Fresh H₂O</u>	

CEMENT	
AMOUNT ORDERED	<u>200.00 60:40:3% coat</u>
<u>2% Gel</u>	
COMMON	<u>A 120 SX @ 17.90 2148.00</u>
POZMIX	<u>80 SX @ 9.35 748.00</u>
GEL	<u>3.44 @ 23.40 80.49</u>
CHLORIDE	<u>6.45 @ 64.00 412.80</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>214.94 @ 2.48 533.05</u>
MILEAGE	<u>9.03 / 7/2.60 (min) 380.00</u>
TOTAL <u>4302.34</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jason Phinnesel</u>
# <u>360/302</u>	HELPER <u>Scott Priddy</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>James Bowen</u>
BULK TRUCK	
#	DRIVER

REMARKS:
Press test, Pump Proflush, Mix + Pump
Cement Slurry, Disp, Shut in,
Did circ cement

SERVICE

DEPTH OF JOB	<u>270</u>	
PUMP TRUCK CHARGE	<u>1512.75</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>7</u>	@ <u>770 5390</u>
MANIFOLD	@	
<u>14 7</u>	@	<u>440 30.80</u>
	@	
TOTAL <u>1597.45</u>		

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott Adelhardt

SIGNATURE Scott Adelhardt

SALES TAX (If Any) _____

TOTAL CHARGES 5899.79

DISCOUNT _____ IF PAID IN 30 DAYS

(Net) 4719.83

ALLIED OIL & GAS SERVICES, LLC 059625

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>12-23-13</u>	SEC <u>28</u>	TWP <u>32S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Lenker</u>	WELL # <u>A-#1</u>	LOCATION <u>Pixley 1 1/2 S W into</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hxent Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4816
 CASING SIZE 5 1/2 DEPTH 4800.63
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 33.31
 CEMENT LEFT IN CSG. 33.31
 PERFS.
 DISPLACEMENT 119

OWNER R + B
 CEMENT
 AMOUNT ORDERED 250 sk ASC + 5# Kolsal
+ 3/4 Fl-160 + 1/4# Floscal
12 Gals KCL

EQUIPMENT
 PUMP TRUCK CEMENTER David Felio
#471/265 HELPER Justin Bower
 BULK TRUCK
#364 DRIVER James Bowen
 BULK TRUCK
 # DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>250 sk</u>	@ <u>20.90</u>	<u>5225.00</u>
<u>Kolsal 1250#</u>	@ <u>.98</u>	<u>1225.00</u>
<u>Fl-160 70#</u>	@ <u>18.90</u>	<u>1323.00</u>
<u>Floscal 62#</u>	@ <u>2.97</u>	<u>184.14</u>
<u>KCL 12 gals</u>	@ <u>34.40</u>	<u>412.80</u>
<u>ASF 12 Bbls</u>	@ <u>58.70</u>	<u>704.40</u>
	@	
	@	
	@	
HANDLING <u>324.72</u>	@ <u>2.48</u>	<u>805.30</u>
MILEAGE <u>14.00/s/2.60 (min)</u>		<u>380.00</u>
		<u>TOTAL 10,259.64</u>

REMARKS:
Break Circ w Rig. Circ 1/2 hr then drop
Ball Mix + Pump ASF Mix + Pump Rt H
Cmt. Mix + Pump 235 cmt Stop Swap
Valves Wash to pit Swap Valves Release plug
Start displacement Steady increase
Romp plug float held.
Never seen any Ball Action
When pumping on packer shoe

SERVICE
 DEPTH OF JOB 4800.63
 PUMP TRUCK CHARGE 2765.75
 EXTRA FOOTAGE @
 MILEAGE 5 @ 7.70 38.50
 MANIFOLD Head Vent ac @ 275.00
AVS @ 4.40 22.00
 @

CHARGE TO: R + B
 STREET
 CITY STATE ZIP

TOTAL 3101.25

PLUG & FLOAT EQUIPMENT

<u>1 Packer Shoe</u>	@	<u>709.72</u>
<u>1 Latch Down Plug</u>	@	<u>324.09</u>
<u>12 Centralizers</u>	@ <u>57.33</u>	<u>687.96</u>
<u>1 Basket</u>	@	<u>394.29</u>
	@	

TOTAL 4116.06

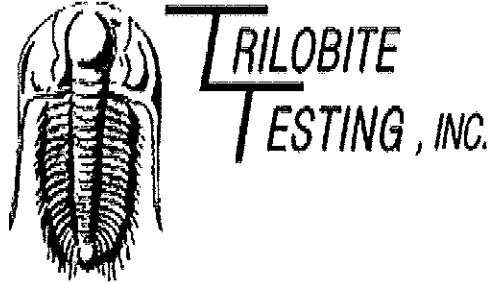
To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 17,476.95
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME X TIM PIERCE

SIGNATURE X Tim Pierce

NET 14,804.77



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.16 @ 18:48:19

End Date: 2013.12.17 @ 01:18:04

Job Ticket #: 51792 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792 DST#: 1

ATTN: Tim Pierce

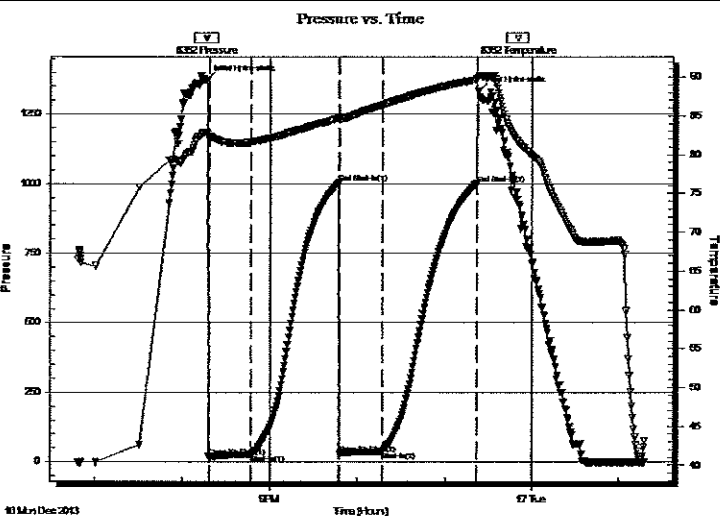
Test Start: 2013.12.16 @ 18:48:19

GENERAL INFORMATION:

Formation: **Tarkio A Sand**
 Deviated: **No** Whipstock: ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **20:17:49**
 Tester: **Gary Pevoteaux**
 Time Test Ended: **01:18:04**
 Unit No: **56**
 Interval: **2790.00 ft (KB) To 2803.00 ft (KB) (TVD)**
 Reference Elevations: **1500.00 ft (KB)**
 Total Depth: **2803.00 ft (KB) (TVD)**
1490.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **10.00 ft**

Serial #: 8352 **Inside**
 Press@RunDepth: **37.45 psig @ 2791.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2013.12.16** End Date: **2013.12.17** Last Calib.: **2013.12.17**
 Start Time: **18:48:24** End Time: **01:18:03** Time On Btm: **2013.12.16 @ 20:16:04**
 Time Off Btm: **2013.12.16 @ 23:22:49**

TEST COMMENT: IF: Fair blow . Increase to 14".
 IS: No blow .
 FF: Weak blow . 1 - 2 1/2".
 FS: No blow .



PRESSURE SUMMARY

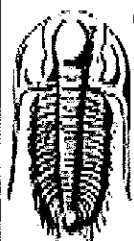
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1374.98	82.72	Initial Hydro-static
2	19.14	82.33	Open To Flow (1)
31	27.11	81.62	Shut-In(1)
91	1003.79	84.71	End Shut-In(1)
92	28.35	84.53	Open To Flow (2)
121	37.45	86.43	Shut-In(2)
186	1000.72	89.69	End Shut-In(2)
187	1332.09	90.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	Drig.mud	0.27
0.00	155 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

Tool Information

Drill Pipe:	Length: 2665.00 ft	Diameter: 3.80 inches	Volume: 37.38 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 68000.00 lb
		Total Volume:	37.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2790.00 ft			Final 50500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2771.00	
Shut in tool	5.00			2776.00	
HMV	5.00			2781.00	
Packer	4.00			2785.00	20.00 Bottom Of Top Packer
Packer	5.00			2790.00	
Stubb	1.00			2791.00	
Recorder	0.00	8352	Inside	2791.00	
Recorder	0.00	8370	Outside	2791.00	
Perforations	7.00			2798.00	
Bullnose	5.00			2803.00	13.00 Bottom Packers & Anchor
Total Tool Length:	33.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51792

DST#: 1

ATTN: Tim Pierce

Test Start: 2013.12.16 @ 18:48:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 18.72 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 33000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
55.00	Drig.mud	0.270
0.00	155 ft.of GIP	0.000

Total Length: 55.00 ft Total Volume: 0.270 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

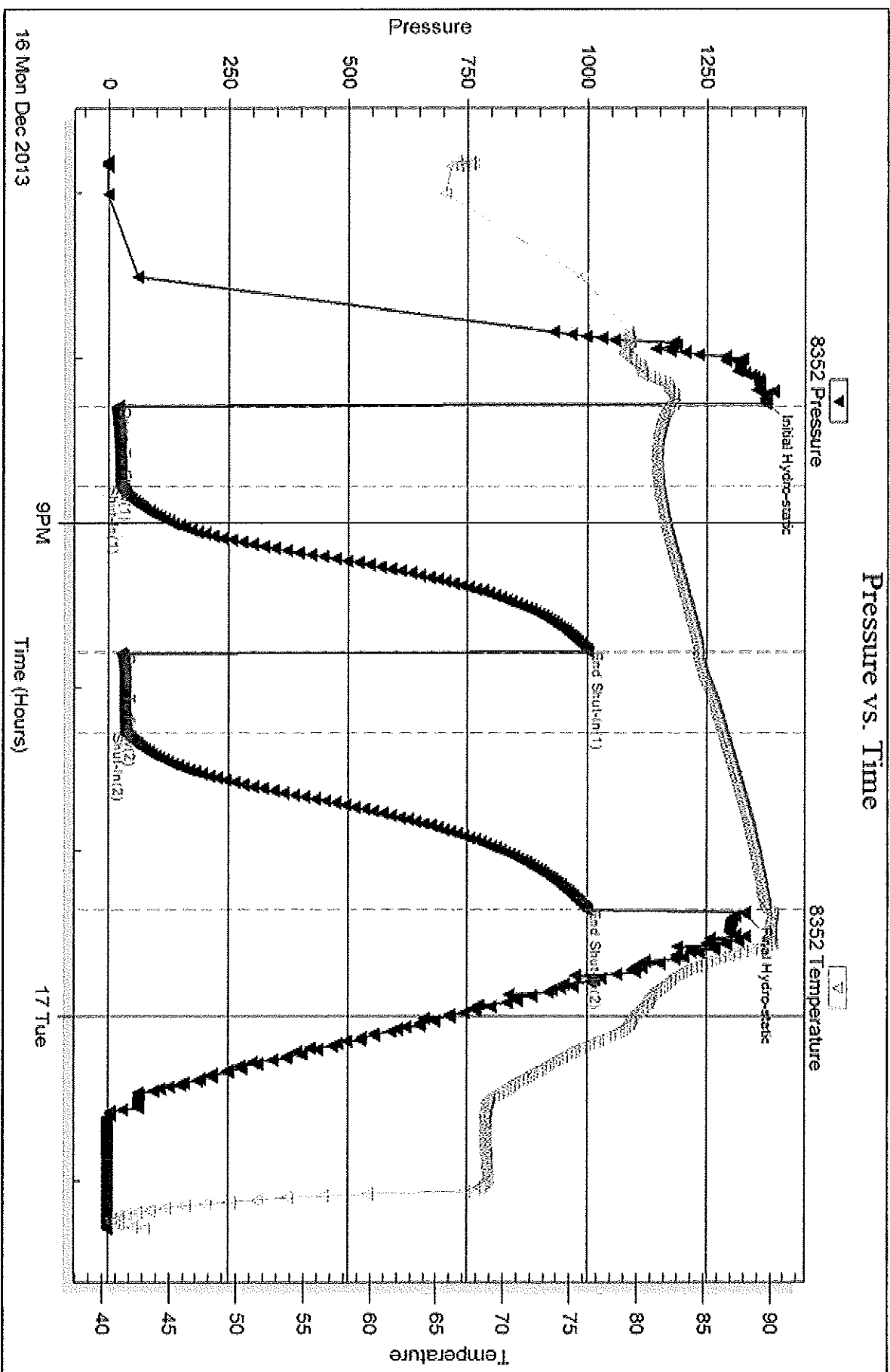
Serial #: 8352

Inside

R&B Oil & Gas Inc.

Leuker A#1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51792

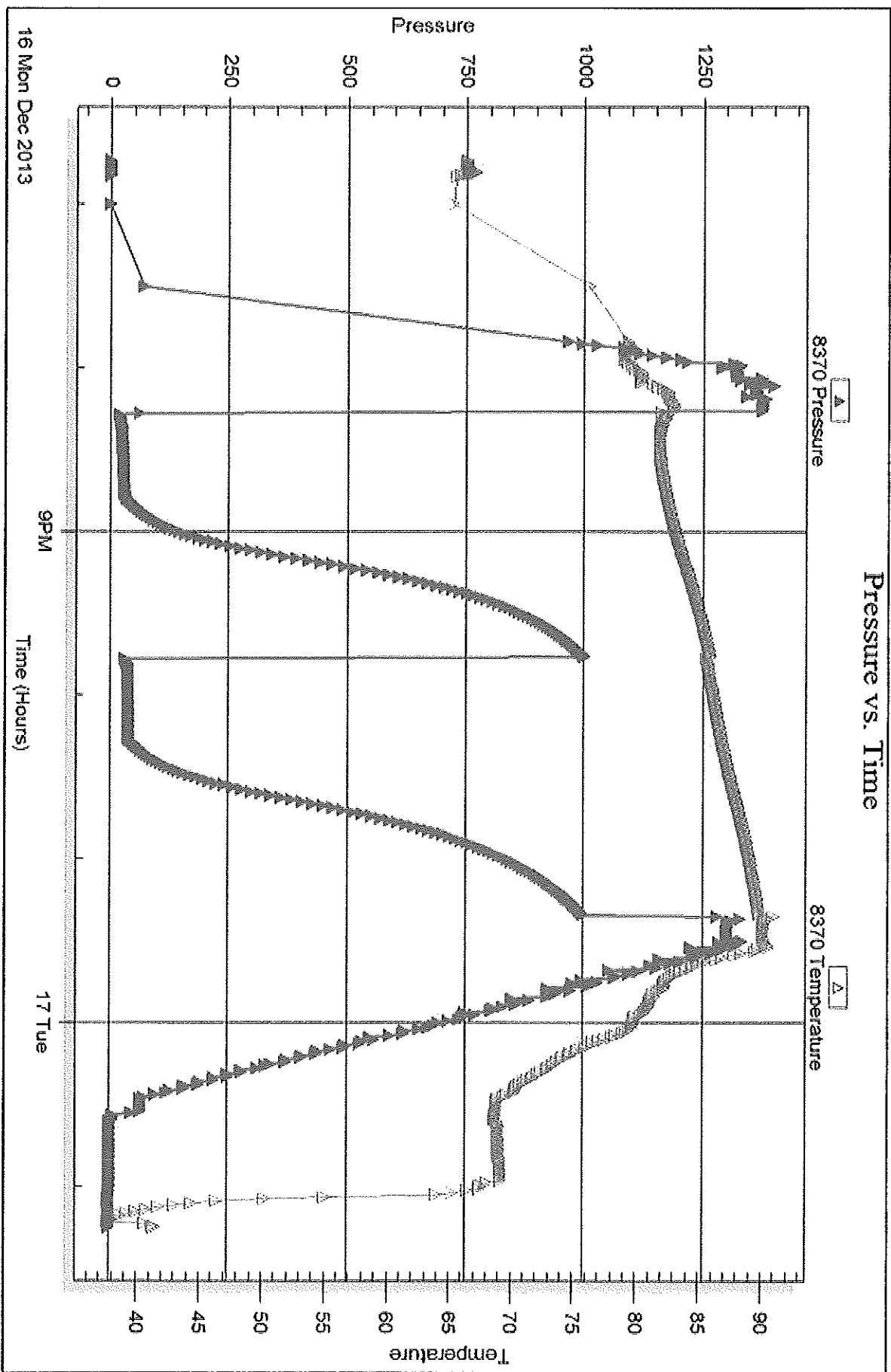
Printed: 2013.12.24 @ 14:47:45

Serial #: 8370

Outside R&B Oil & Gas Inc.

Lenkner A#1

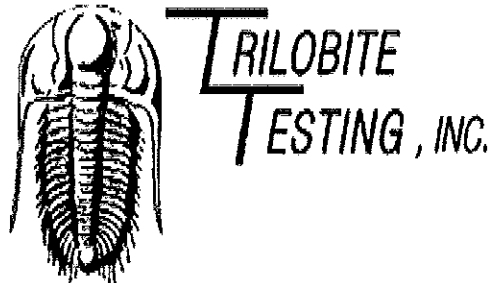
OST Test Number: 1



Tribble Testing, Inc

Ref. No: 51792

Printed: 2013.12.24 @ 14:47:48



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.18 @ 09:37:54

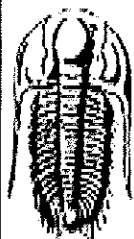
End Date: 2013.12.18 @ 17:13:24

Job Ticket #: 51793 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

Test Start: 2013.12.18 @ 09:37:54

GENERAL INFORMATION:

Formation: **Toronto LS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:40:09

Time Test Ended: 17:13:24

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3604.00 ft (KB) To 3620.00 ft (KB) (TVD)

Total Depth: 3620.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 238.66 psig @ 3605.00 ft (KB)

Start Date: 2013.12.18

End Date:

2013.12.18

Start Time: 09:37:59

End Time:

17:13:23

Capacity: 8000.00 psig

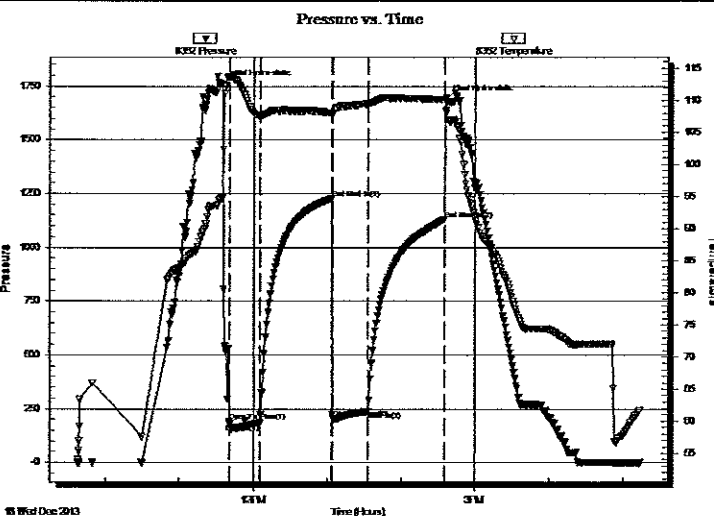
Last Calib.: 2013.12.18

Time On Btm: 2013.12.18 @ 11:34:09

Time Off Btm: 2013.12.18 @ 14:36:09

TEST COMMENT: IF: Strong blow . B.O.B. in 90 secs.
IS: Strong blow . B.O.B.
FF: Strong blow . B.O.B. in 4 mins.
FS: Strong blow . B.O.B.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.98	94.77	Initial Hydro-static
6	190.99	113.52	Open To Flow (1)
31	184.79	107.58	Shut-In(1)
89	1225.32	108.08	End Shut-In(1)
90	205.75	107.74	Open To Flow (2)
119	238.66	109.47	Shut-In(2)
181	1131.04	110.13	End Shut-In(2)
182	1688.30	108.43	Final Hydro-static

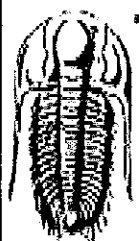
Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW /w o specs/Rw .10ohms@62deg	0.59
125.00	GOCMW 25%g 15%o 10%m 50%w	1.75
125.00	GOCMW 40%g 14%o 21%m 25%w	1.75
150.00	GOCMW 28%g 7%o 20%w 45%m	2.10
0.00	1670 ft.of GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

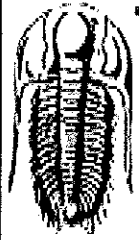
Test Start: 2013.12.18 @ 09:37:54

Tool Information

Drill Pipe:	Length: 3472.00 ft	Diameter: 3.80 inches	Volume: 48.70 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 71000.00 lb
		Total Volume:	49.29 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3604.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3585.00	
Shut in tool	5.00			3590.00	
HMV	5.00			3595.00	
Packer	4.00			3599.00	20.00 Bottom Of Top Packer
Packer	5.00			3604.00	
Stubb	1.00			3605.00	
Recorder	0.00	8352	Inside	3605.00	
Recorder	0.00	8370	Outside	3605.00	
Perforations	10.00			3615.00	
Bullnose	5.00			3620.00	16.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51793

DST#: 2

ATTN: Tim Pierce

Test Start: 2013.12.18 @ 09:37:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

88000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW/w o specs/Rw.10ohms@62deg	0.590
125.00	GOCMW 25%g 15%o 10%m 50%w	1.753
125.00	GOCMW 40%g 14%o 21%m 25%w	1.753
150.00	GOCWM 28%g 7%o 20%w 45%m	2.104
0.00	1670 ft.of GIP	0.000

Total Length: 520.00 ft

Total Volume: 6.200 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

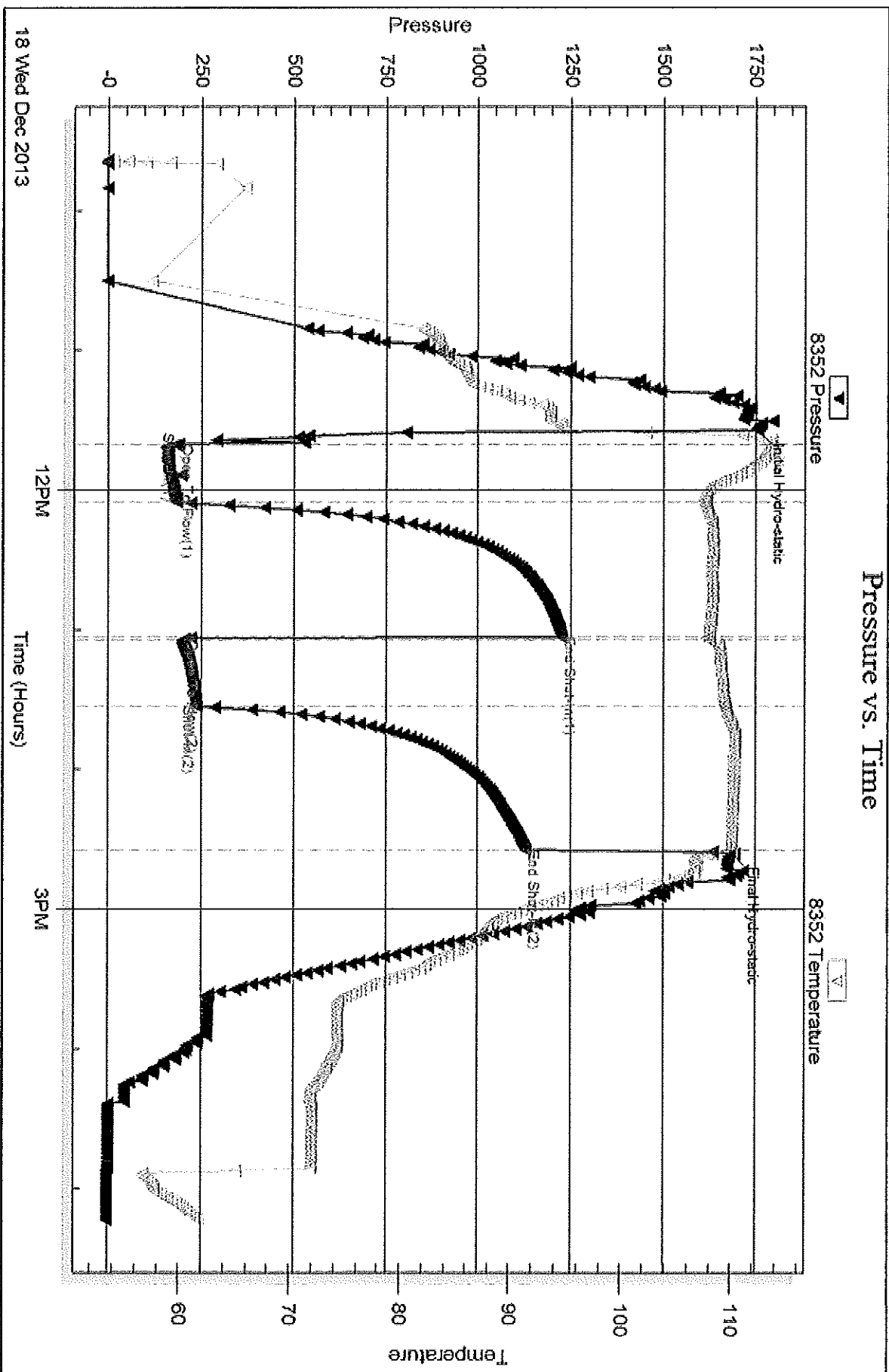
Serial #: 8352

Inside

R&B Oil & Gas Inc.

Lenker A#1

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 51793

Printed: 2013.12.24 @ 14:47:15

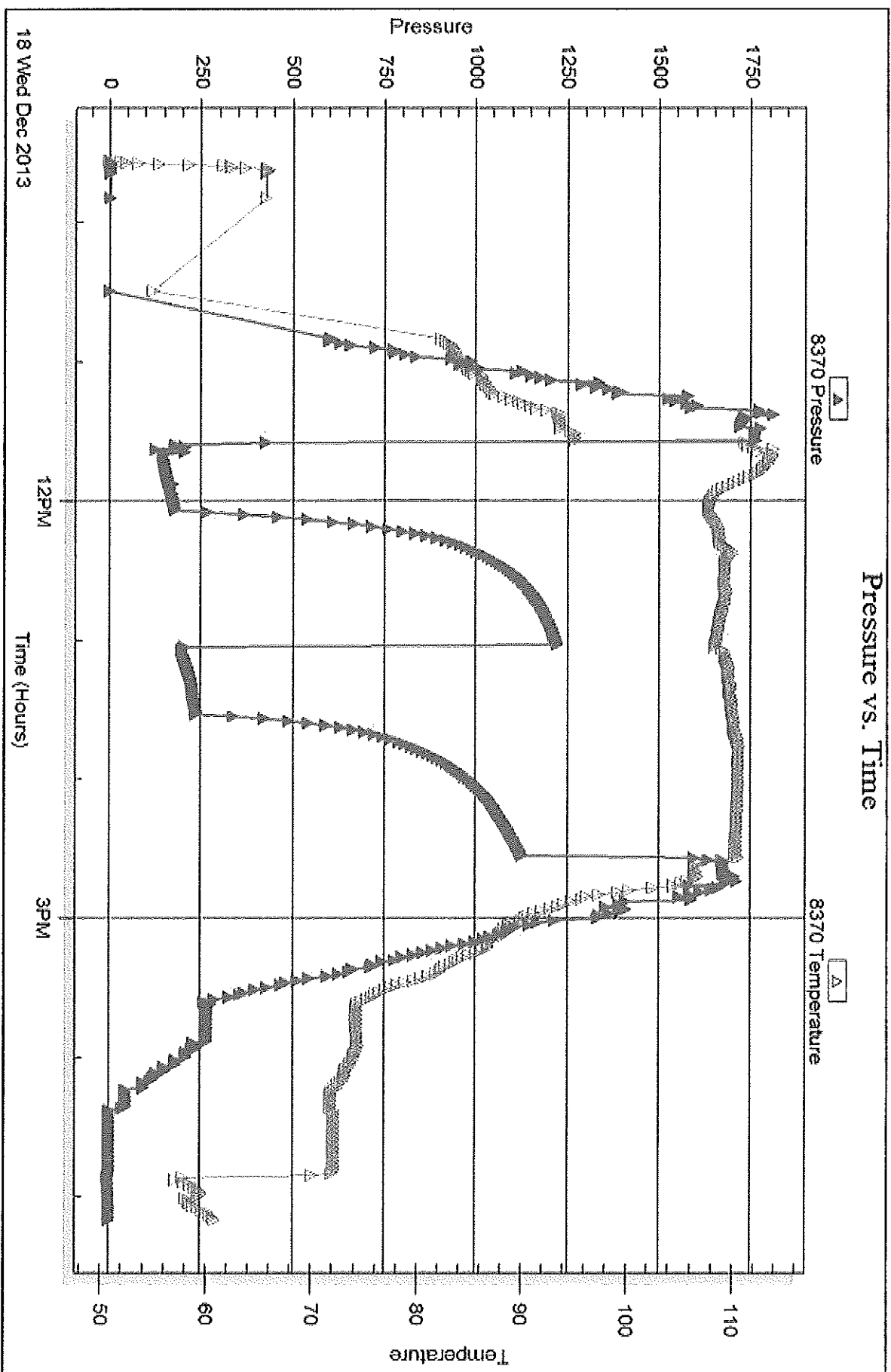
Serial #: 8370

Outside

R&B Oil & Gas Inc.

Leaker A#1

DST Test Number: 2

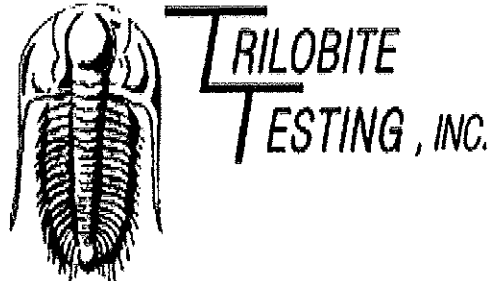


18 Wed Dec 2013

Tribble Testing, Inc

Ref. No: 51793

Printed: 2013.12.24 @ 14:47:15



DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.19 @ 02:17:29

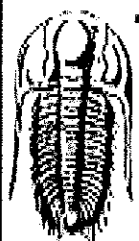
End Date: 2013.12.19 @ 10:56:59

Job Ticket #: 51794 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

GENERAL INFORMATION:

Formation: **Douglas Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:44

Time Test Ended: 10:56:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3652.00 ft (KB) To 3675.00 ft (KB) (TVD)

Total Depth: 3675.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 761.70 psig @ 3653.00 ft (KB)

Start Date: 2013.12.19

End Date:

2013.12.19

Start Time: 02:17:34

End Time:

10:56:59

Capacity: 8000.00 psig

Last Calib.: 2013.12.19

Time On Btm: 2013.12.19 @ 04:43:14

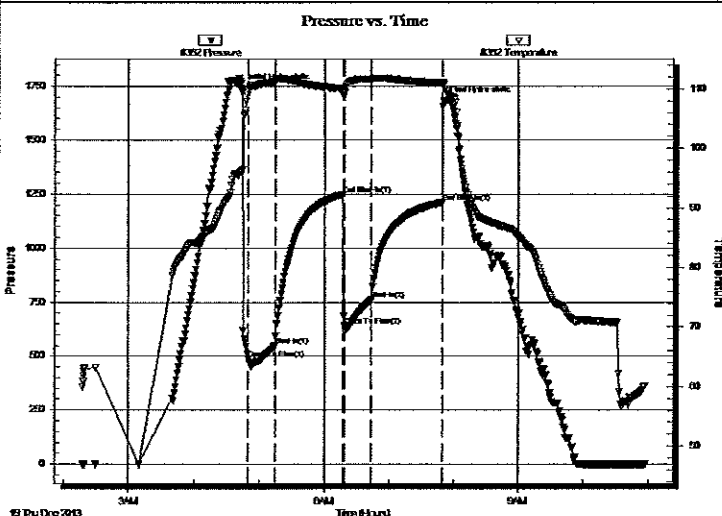
Time Off Btm: 2013.12.19 @ 07:50:29

TEST COMMENT: IF:Strong blow . B.O.B. in 20 secs. GTS in 14 mins.(see gas flow report)

IS:Strong blow . B.O.B.

FF:Strong blow . (see gas flow report)

FS:Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1741.62	96.21	Initial Hydro-static
7	486.28	109.68	Open To Flow (1)
31	548.21	111.23	Shut-In(1)
94	1249.05	110.02	End Shut-In(1)
96	642.87	109.28	Open To Flow (2)
121	761.70	111.69	Shut-In(2)
186	1212.52	111.00	End Shut-In(2)
188	1682.84	110.94	Final Hydro-static

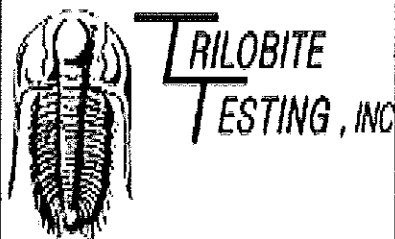
Recovery

Length (ft)	Description	Volume (bbl)
170.00	SOCW 2%o 98%w /Rw .09ohms@56deg	1.29
1870.00	CGO 42%g 58%o	26.23
210.00	GM&WCO 23%g 9%m 30%w 38%o	2.95
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	8.00	35.22
Last Gas Rate	0.25	1.50	24.91
Max. Gas Rate	0.25	10.00	38.39



DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

GENERAL INFORMATION:

Formation: **Douglas Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:44

Time Test Ended: 10:56:59

Interval: **3652.00 ft (KB) To 3675.00 ft (KB) (TVD)**

Total Depth: 3675.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8370

Outside

Press@RunDepth: psig @ 3653.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.19

End Date:

2013.12.19

Last Calib.:

2013.12.19

Start Time: 02:11:34

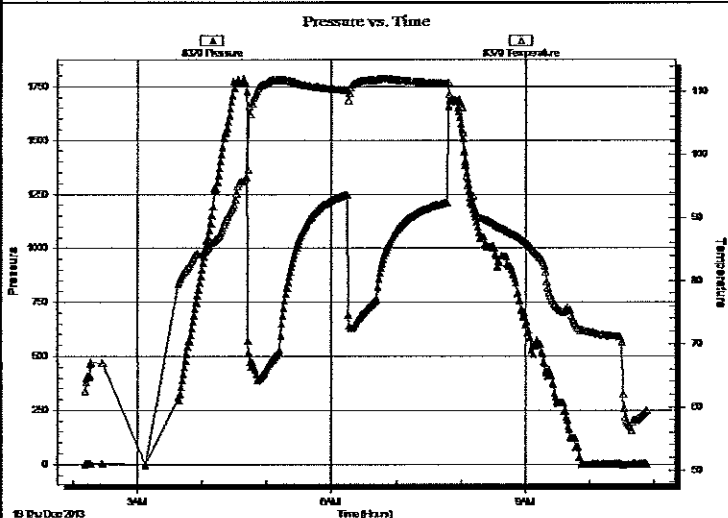
End Time:

10:52:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 20 secs. GTS in 14 mins.(see gas flow report)
IS: Strong blow . B.O.B.
FF: Strong blow . (see gas flow report)
FS: Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

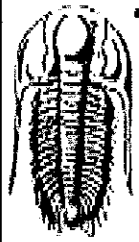
Recovery

Length (ft)	Description	Volume (bbl)
170.00	SOCW 2%o 98%w /Rw .09ohms@56deg 1.29	
1870.00	CGO 42%g 58%o	26.23
210.00	GM&WCO 23%g 9%m 30%w 38%o	2.95
0.00	GTS	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	8.00	35.22
Last Gas Rate	0.25	1.50	24.91
Max. Gas Rate	0.25	10.00	38.39

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

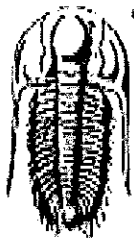
Tool Information

Drill Pipe:	Length: 3535.00 ft	Diameter: 3.80 inches	Volume: 49.59 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	50.18 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3652.00 ft			Final 60500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3633.00	
Shut in tool	5.00			3638.00	
HMV	5.00			3643.00	
Packer	4.00			3647.00	20.00 Bottom Of Top Packer
Packer	5.00			3652.00	
Stubb	1.00			3653.00	
Recorder	0.00	8352	Inside	3653.00	
Recorder	0.00	8370	Outside	3653.00	
Perforations	17.00			3670.00	
Bullnose	5.00			3675.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#:3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 9.58 in³

Resistivity: 0.00 ohm.m

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 20.6 deg API

Water Salinity: 123000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	SOCW 2%o 98%w /Rw .09ohms@56deg	1.292
1870.00	CGO 42%g 58%o	26.231
210.00	GM&WCO 23%g 9%m 30%w 38%o	2.946
0.00	GTS	0.000

Total Length: 2250.00 ft Total Volume: 30.469 bbl

Num Fluid Samples: 0

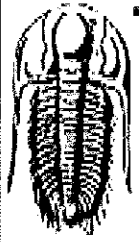
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51794

DST#: 3

ATTN: Tim Pierce

Test Start: 2013.12.19 @ 02:17:29

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	8.00	35.22
1	30	0.25	10.00	38.39
2	10	0.25	2.50	26.49
2	20	0.25	1.50	24.91
2	30	0.25	1.50	24.91

Serial #: 8352

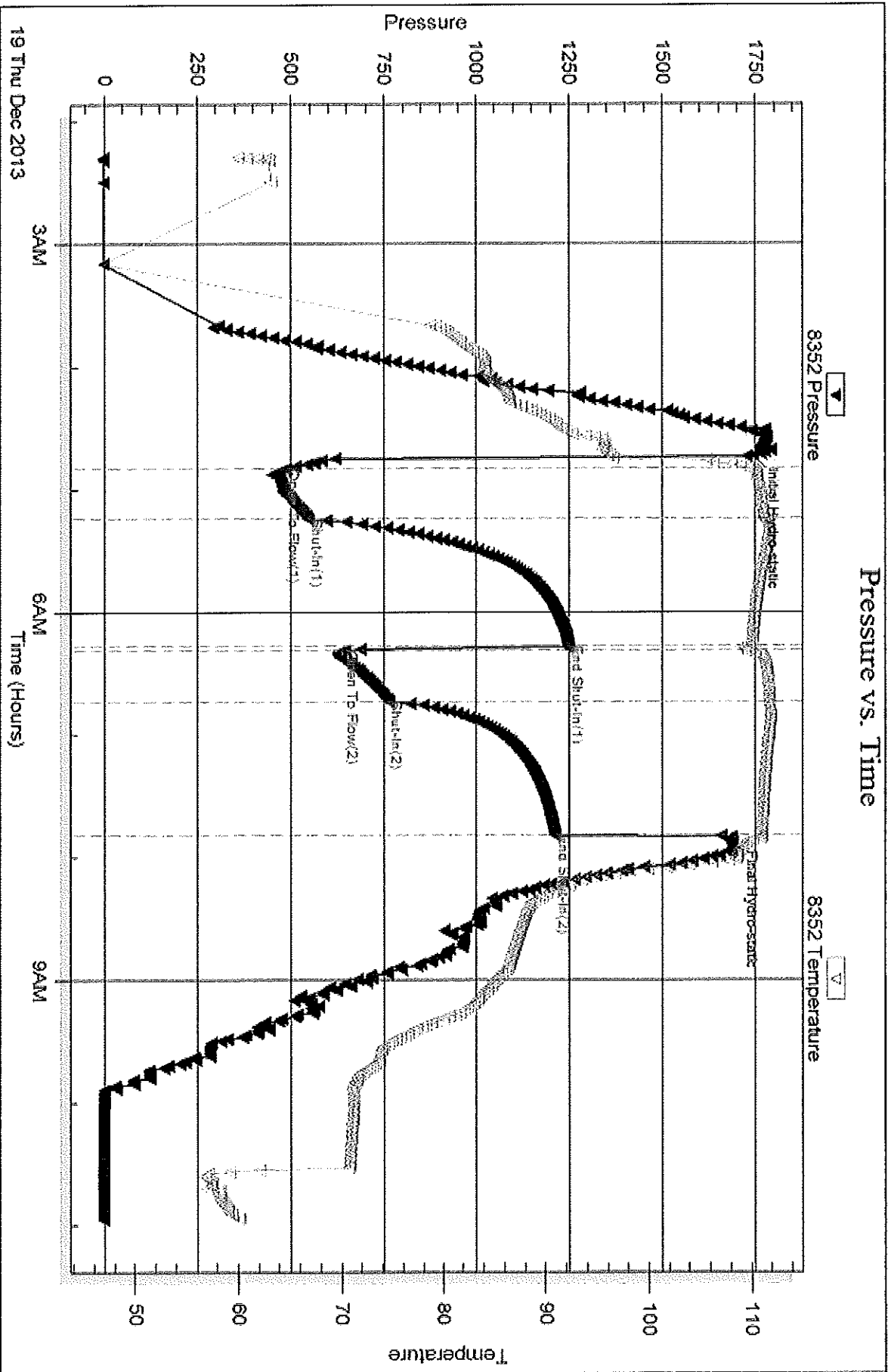
Inside

R&B Oil & Gas Inc.

Leather A#1

DST Test Number: 3

Pressure vs. Time



Traffic Testing, Inc

Ref. No: 51794

Printed: 2013/12/24 @ 14:40:10

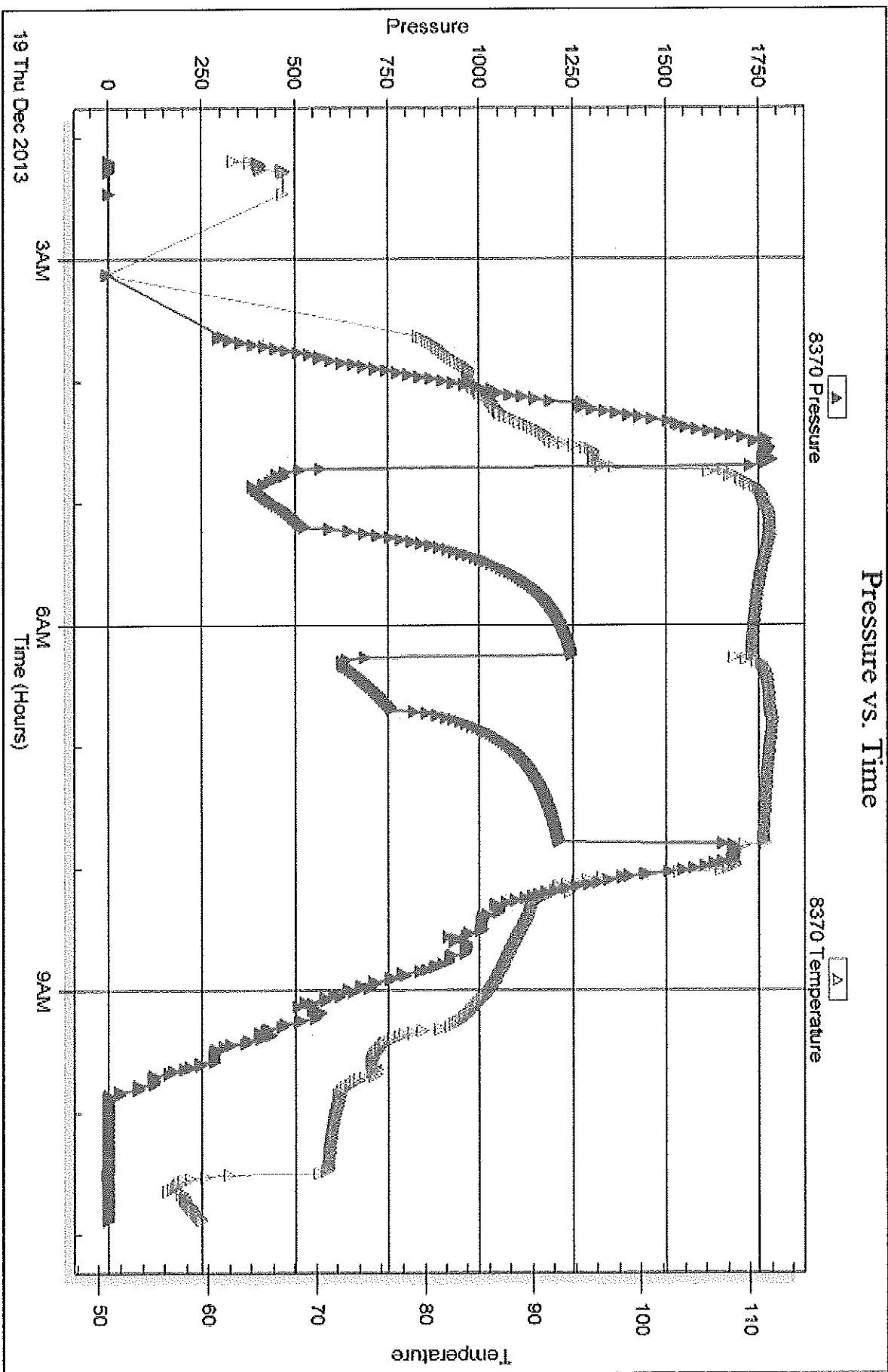
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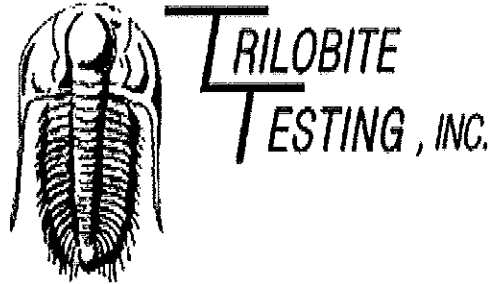
Outside

R&B Oil & Gas Inc.

Lechner A#1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.21 @ 19:55:45

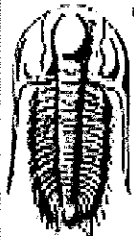
End Date: 2013.12.22 @ 03:55:15

Job Ticket #: 51795 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
PO.Box 195
Attica KS. 67009
ATTN: Tim Pierce

28-32s-11w Barber,KS
Lenkner A#1
Job Ticket: 51795 **DST#: 4**
Test Start: 2013.12.21 @ 19:55:45

GENERAL INFORMATION:

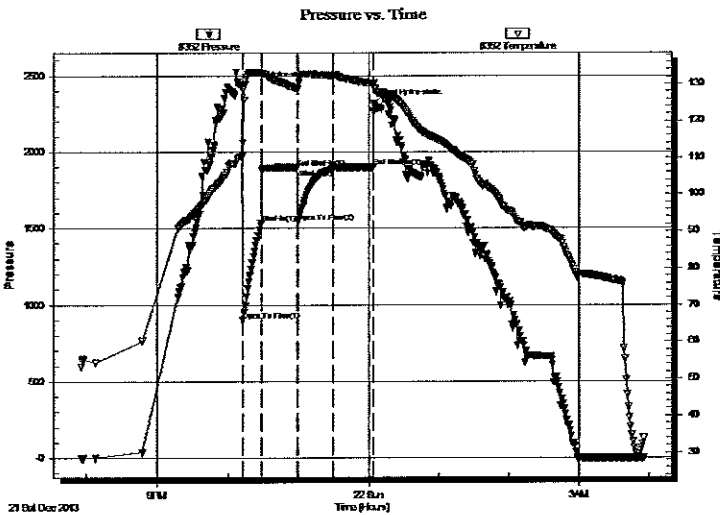
Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:12:45
Time Test Ended: 03:55:15
Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56
Interval: **4680.00 ft (KB) To 4703.00 ft (KB) (TVD)**
Reference Elevations: 1500.00 ft (KB)
Total Depth: 4703.00 ft (KB) (TVD) 1490.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8352 Inside
Press@RunDepth: 1887.51 psig @ 4681.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.12.21 End Date: 2013.12.22 Last Calib.: 2013.12.22
Start Time: 19:55:50 End Time: 03:55:14 Time On Btm: 2013.12.21 @ 22:11:15
Time Off Btm: 2013.12.22 @ 00:04:45

TEST COMMENT: IF: Strong blow. B.O.B. in 20 secs.
IS: No blow.
FF: Strong blow. B.O.B. in 30 secs.
FS: No blow.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2431.28	110.16	Initial Hydro-static
2	899.11	110.45	Open To Flow (1)
18	1533.24	133.01	Shut-In(1)
48	1898.04	128.81	End Shut-In(1)
48	1543.45	128.69	Open To Flow (2)
79	1887.51	132.31	Shut-In(2)
113	1898.60	130.14	End Shut-In(2)
114	2316.36	128.79	Final Hydro-static



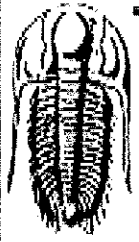
Recovery

Length (ft)	Description	Volume (bbl)
3750.00	GCW/w o specs 2%g 98%w	51.51
150.00	WM 25%w 75%m	2.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
 PO.Box 195
 Attica KS. 67009
 ATTN: Tim Pierce

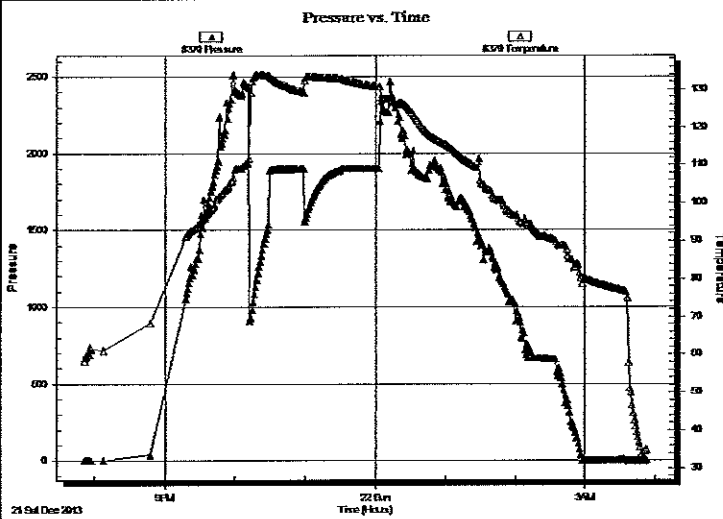
28-32s-11w Barber,KS
Lenkner A#1
 Job Ticket: 51795 **DST#: 4**
 Test Start: 2013.12.21 @ 19:55:45

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 22:12:45
 Tester: Gary Pevoteaux
 Time Test Ended: 03:55:15
 Unit No: 56
 Interval: **4680.00 ft (KB) To 4703.00 ft (KB) (TVD)**
 Reference Elevations: 1500.00 ft (KB)
 Total Depth: 4703.00 ft (KB) (TVD)
 1490.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 10.00 ft

Serial #: 8370 **Outside**
 Press@RunDepth: psig @ 4681.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.21 End Date: 2013.12.22 Last Calib.: 2013.12.22
 Start Time: 19:51:22 End Time: 03:53:16 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow. B.O.B. in 20 secs.
 IS: No blow.
 FF: Strong blow. B.O.B. in 30 secs.
 FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

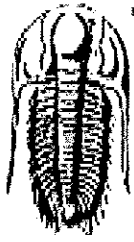
Recovery

Length (ft)	Description	Volume (bbl)
3750.00	GCW/w o specs 2%g 98%w	51.51
150.00	WM 25%w 75%w	2.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51795

DST#:4

ATTN: Tim Pierce

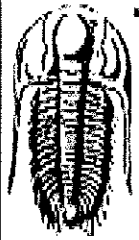
Test Start: 2013.12.21 @ 19:55:45

Tool Information

Drill Pipe:	Length: 4556.00 ft	Diameter: 3.80 inches	Volume: 63.91 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 64.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4680.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4661.00	
Shut in tool	5.00			4666.00	
HMV	5.00			4671.00	
Packer	4.00			4675.00	20.00 Bottom Of Top Packer
Packer	5.00			4680.00	
Stubb	1.00			4681.00	
Recorder	0.00	8352	Inside	4681.00	
Recorder	0.00	8370	Outside	4681.00	
Perforations	17.00			4698.00	
Bullnose	5.00			4703.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51795 DST#:4

ATTN: Tim Pierce

Test Start: 2013.12.21 @ 19:55:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 86000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3750.00	GCW/w o specs 2%g 98%w	51.509
150.00	WM 25%w 75%m	2.104

Total Length: 3900.00 ft Total Volume: 53.613 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

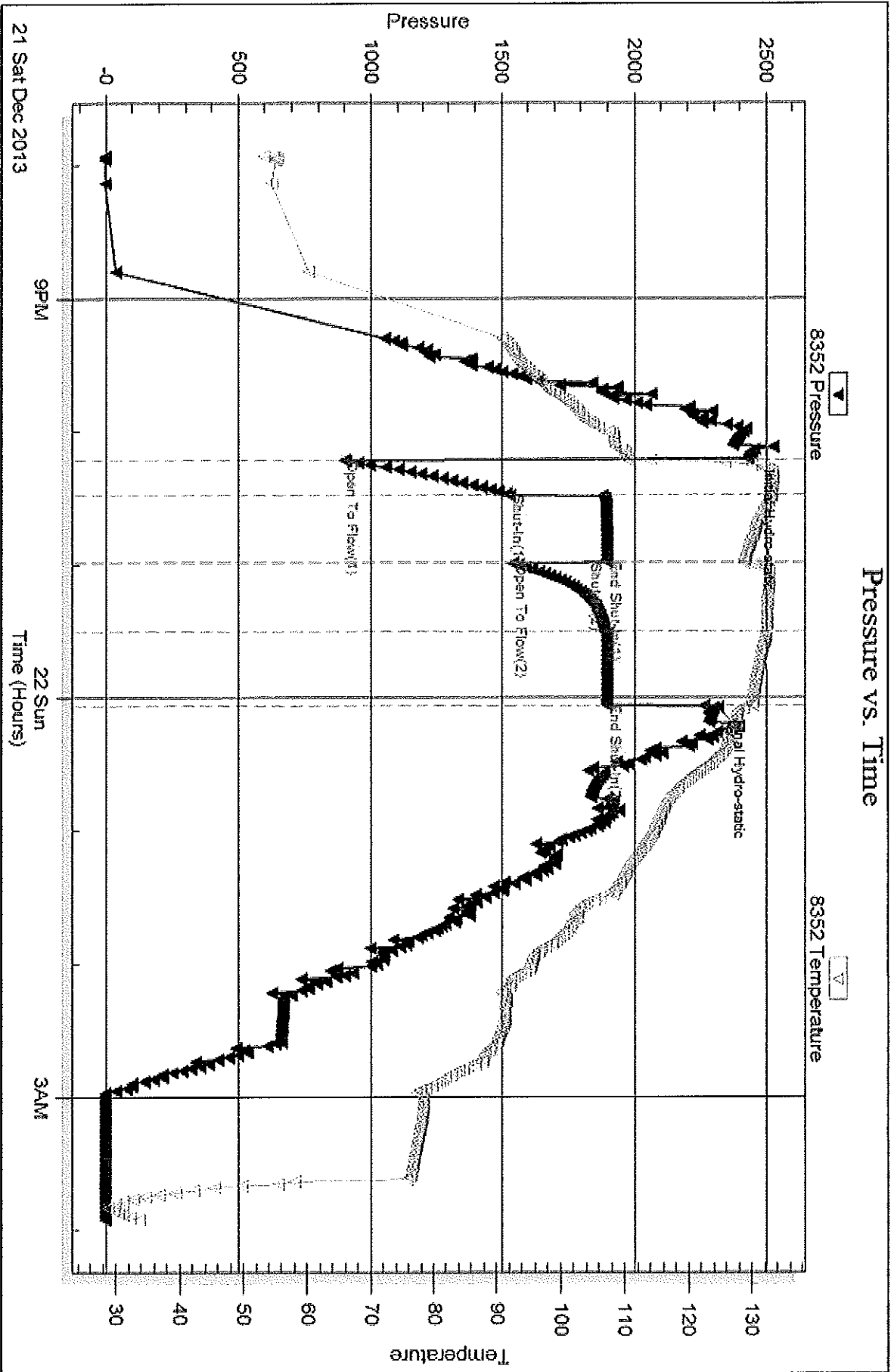
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .15 ohms@ 43deg

Pressure vs. Time



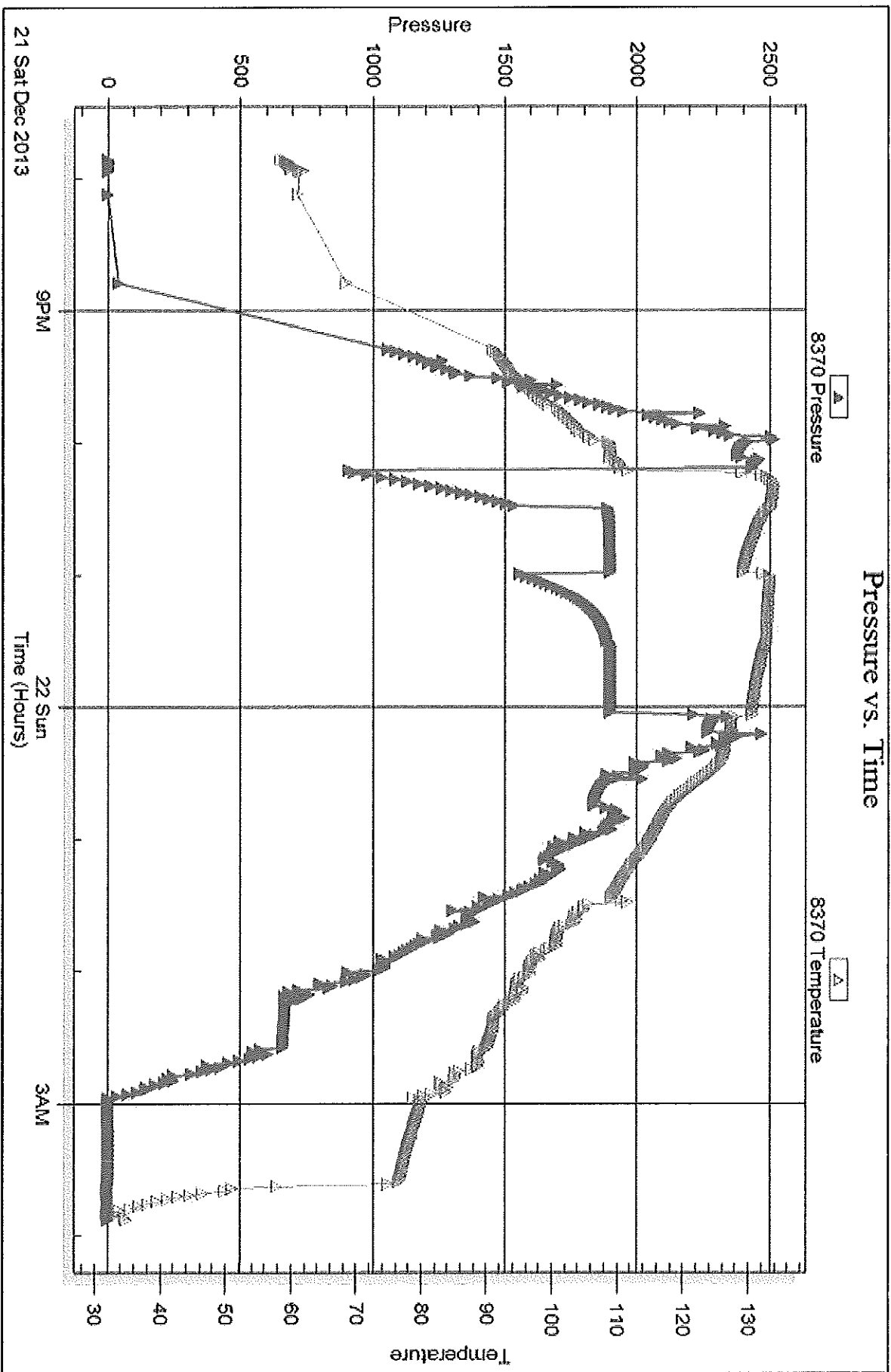
Serial #: 8370

Outside

R&B Oil & Gas Inc.

Leuker A#1

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

PO.Box 195
Attica KS. 67009

ATTN: Tim Pierce

Lenkner A#1

28-32s-11w Barber,KS

Start Date: 2013.12.22 @ 16:48:59

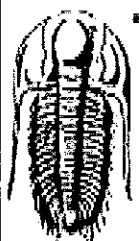
End Date: 2013.12.23 @ 03:32:59

Job Ticket #: 51796 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:27:14

Time Test Ended: 03:32:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **4745.00 ft (KB) To 4816.00 ft (KB) (TVD)**

Total Depth: 4816.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1500.00 ft (KB)

1490.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 202.72 psig @ 4746.00 ft (KB)

Start Date: 2013.12.22

End Date:

2013.12.23

Start Time: 16:49:04

End Time:

03:32:59

Capacity: 8000.00 psig

Last Calib.: 2013.12.23

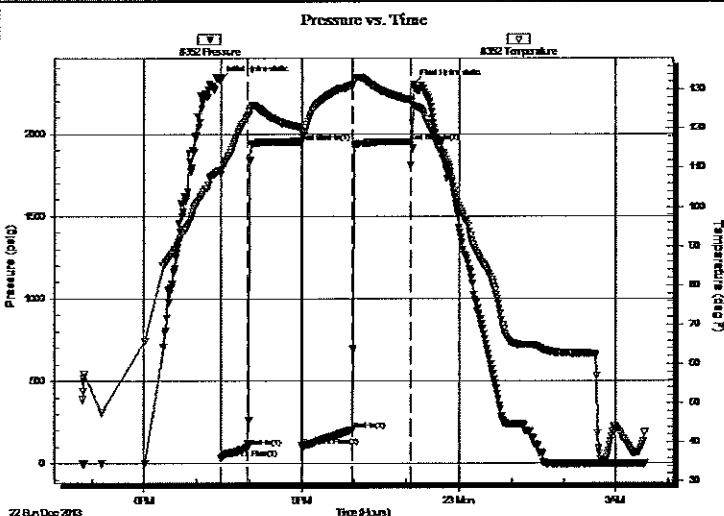
Time On Btm: 2013.12.22 @ 19:26:14

Time Off Btm: 2013.12.22 @ 23:07:29

TEST COMMENT: IF:Strong blow . B.O.B. in 4 mins.
IS:Weak blow . 1/2 - 2 1/2".
FF:Strong blow . B.O.B. in 4 mins.
FS:Strong blow . B.O.B.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.28	109.31	Initial Hydro-static
1	30.39	108.31	Open To Flow (1)
32	96.63	123.14	Shut-In(1)
93	1951.74	120.35	End Shut-In(1)
94	103.17	119.12	Open To Flow (2)
151	202.72	131.02	Shut-In(2)
218	1949.55	127.30	End Shut-In(2)
222	2301.55	125.77	Final Hydro-static



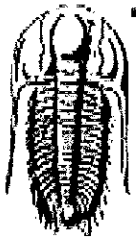
Recovery

Length (ft)	Description	Volume (bbl)
170.00	GOCM 27%g 23%o 50%m	1.29
348.00	CGO 10%g 90%o	4.88
0.00	2670 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
PO.Box 195
Attica KS. 67009
ATTN: Tim Pierce

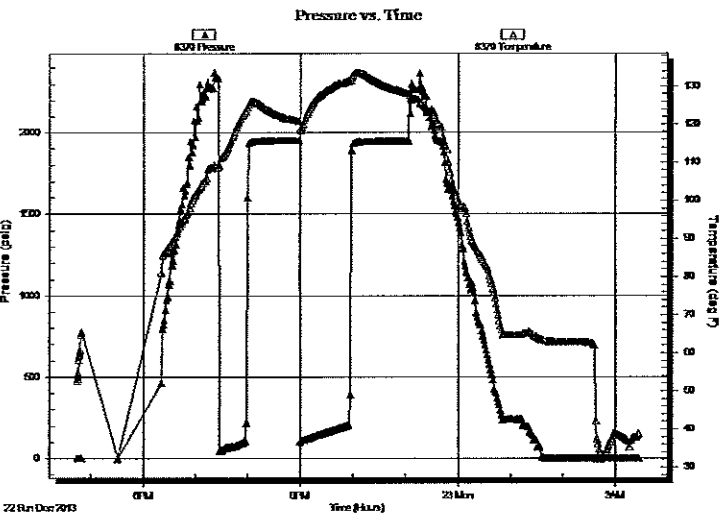
28-32s-11w Barber,KS
Lenkner A#1
Job Ticket: 51796 **DST#: 5**
Test Start: 2013.12.22 @ 16:48:59

GENERAL INFORMATION:

Formation:	Arbuckle	Test Type:	Conventional Bottom Hole (Reset)
Deviated:	No Whipstock: ft (KB)	Tester:	Gary Pevoteaux
Time Tool Opened:	19:27:14	Unit No:	56
Time Test Ended:	03:32:59	Reference Elevations:	1500.00 ft (KB)
Interval:	4745.00 ft (KB) To 4816.00 ft (KB) (TVD)		1490.00 ft (CF)
Total Depth:	4816.00 ft (KB) (TVD)	Hole Diameter:	7.88 inches Hole Condition: Poor
			KB to GR/CF: 10.00 ft

Serial #: 8370	Outside	Capacity:	8000.00 psig
Press@RunDepth:	psig @ 4746.00 ft (KB)	Last Calib.:	2013.12.23
Start Date:	2013.12.22	End Date:	2013.12.23
Start Time:	16:44:38	End Time:	03:27:33
		Time On Btm:	
		Time Off Btm:	

TEST COMMENT: IF:Strong blow . B.O.B. in 4 mins.
 IS:Weak blow . 1/2 - 2 1/2".
 FF:Strong blow . B.O.B. in 4 mins.
 FS:Strong blow . B.O.B.

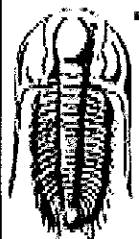


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
170.00	GOCM 27%g 23%o 50%m	1.29
348.00	CGO 10%g 90%o	4.88
0.00	2670 ft.of GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

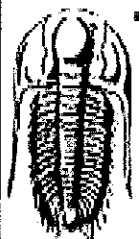
Tool Information

Drill Pipe:	Length: 4620.00 ft	Diameter: 3.80 inches	Volume: 64.81 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 98000.00 lb
			<u>Total Volume: 65.40 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4745.00 ft			Final 71500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4726.00	
Shut in tool	5.00			4731.00	
HMV	5.00			4736.00	
Packer	4.00			4740.00	20.00 Bottom Of Top Packer
Packer	5.00			4745.00	
Stubb	1.00			4746.00	
Recorder	0.00	8352	Inside	4746.00	
Recorder	0.00	8370	Outside	4746.00	
Perforations	3.00			4749.00	
Blank Spacing	61.00			4810.00	
Perforations	1.00			4811.00	
Bullnose	5.00			4816.00	71.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas Inc.

28-32s-11w Barber,KS

PO.Box 195
Attica KS. 67009

Lenkner A#1

Job Ticket: 51796

DST#: 5

ATTN: Tim Pierce

Test Start: 2013.12.22 @ 16:48:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41.3 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 7000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	GOCM 27%g 23%o 50%m	1.292
348.00	CGO 10%g 90%o	4.882
0.00	2670 ft.of GIP	0.000

Total Length: 518.00 ft Total Volume: 6.174 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8352

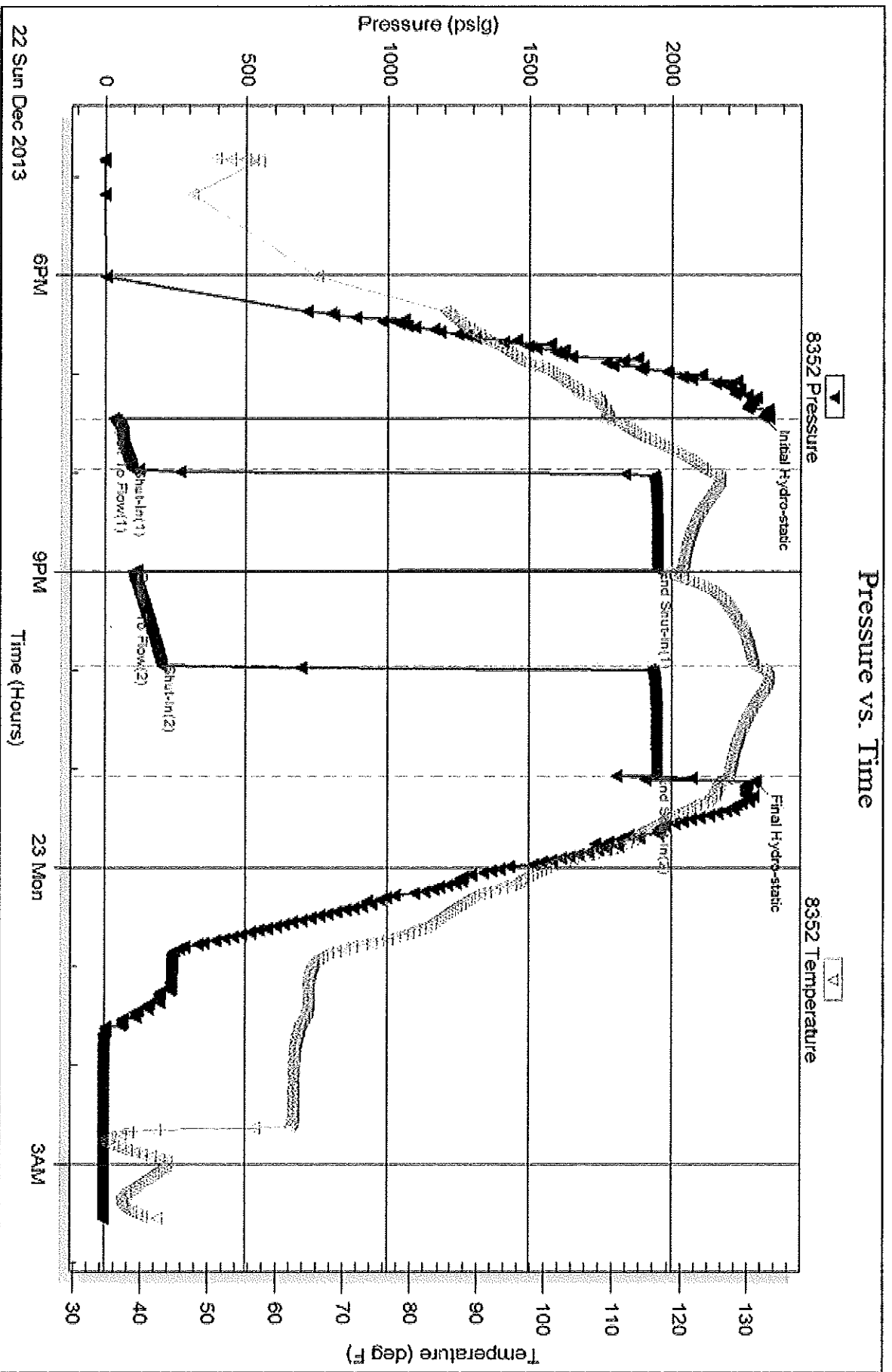
Inside

R&B Oil & Gas Inc.

Leaker A#1

DST Test Number: 5

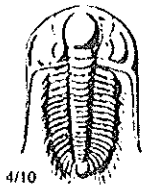
Pressure vs. Time



Tribble Testing, Inc

Ref. No: 51796

Printed: 2013-12-24 @ 14:43:04



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51792

Well Name & No. LEWISNER A #1 Test No. 1 Date 12-16-13
 Company R & B OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, ATTICA Ks. 67009
 Co. Rep / Geo. TIM KERRIE Rtg HARDY DRUG. #1
 Location: Sec. 28 Twp. 32^S Rge. 11^W Co. BARBER State Ks.

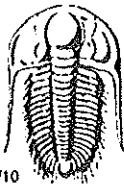
Interval Tested 2790-2803 Zone Tested TARKIO A SAND
 Anchor Length 13' Drill Pipe Run 2665' Mud Wt. 9.3
 Top Packer Depth 2785 Drill Collars Run 120' Vis 38
 Bottom Packer Depth 2790 Wt. Pipe Run 0 WL 18.8 cc
 Total Depth 2803' Chlorides 33000 ppm System LCM 0
 Blow Description FF: Fair blow. Increase to 14". FSI: No below.

FF: Weak blow. 1-2 1/2" - FSI: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	Feet of <u>Gas in Pipe</u>				
<u>55</u>	Feet of <u>Dry Mud</u>				
	Feet of				
	Feet of				
	Feet of				

Rec Total 55 Fluid BHT 91° Gravity N/A API RW Nic. @ °F Chlorides 33000 ppm
 (A) Initial Hydrostatic 1375 Test 1150 T-On Location 1815
 (B) First Initial Flow 19 Jars _____ T-Started 1848
 (C) First Final Flow 27 Safety Joint _____ T-Open 2017
 (D) Initial Shut-In 1004 Circ Sub _____ T-Pulled 2320
 (E) Second Initial Flow 28 Hourly Standby _____ T-Out 0118
 (F) Second Final Flow 37 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1001 Sampler _____
 (H) Final Hydrostatic 1332 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1277.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1277.10

Approved By Tim Price Our Representative Gary Swartz
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51793

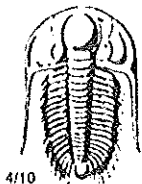
Well Name & No. LENKNER A #1 Test No. 2 Date 12-18-13
 Company REB OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, AFRICA KS. 67009
 Co. Rep / Geo. TIM PIERRE Rig HARDT DRILL #1
 Location: Sec. 28 Twp. 32S Rge. 11W Co. BARBER State KS.

Interval Tested 3604 - 3620' Zone Tested TORONTO LS
 Anchor Length 16' Drill Pipe Run 3472' Mud Wt. 9.1
 Top Packer Depth 3599' Drill Collars Run 120' Vls 49
 Bottom Packer Depth 3604' Wt. Pipe Run 0 WL 96cc
 Total Depth 3620' Chlorides 4,000ppm System LCM 0
 Blow Description IF: Strong blow. B.O.B. in 90 mins. IS.I: Strong blow. B.O.B.
FF: Strong blow. B.O.B. in 4 mins. FSI: Strong blow. B.O.B.

Rec	Feet of	%gas	%oil	%water	%mud
1670	Gas in pipe				
150	GOC WM	28	7	20	45
125	GOC MW	40	14	25	21
125	GOC MW	25	15	50	10
120	MW / w oil spread			96	4

Rec Total 520 Fluid BHT 109 Gravity N/A API RW +10 @ 62 °F Chlorides 88,000 ppm
 (A) Initial Hydrostatic 1757 Test 1150 T-On Location 0913
 (B) First Initial Flow 191 Jars _____ T-Started 0937
 (C) First Final Flow 185 Safety Joint _____ T-Open 1140
 (D) Initial Shut-In 1225 Circ Sub _____ T-Pulled 1438
 (E) Second Initial Flow 206 Hourly Standby _____ T-Out 1713
 (F) Second Final Flow 239 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1431 Sampler _____
 (H) Final Hydrostatic 1688 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1277.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1277.10

Approved By Tim Pierre Our Representative Cory Pivotal
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51794

Well Name & No. LEWIS, A #1 Test No. 3 Date 12-19-13
 Company R & B Oil & Gas Inc. Elevation 1500 KB 1490 GL
 Address 124 N. Main, P.O. Box 195, ATTICA Ks. 67009
 Co. Rep / Geo. TIM PIERCE Rig HARDY DRILL #1
 Location: Sec. 28 Twp. 32-S Rge. 11W Co. BARBER State KS

Interval Tested 3652-3675' Zone Tested DOUGLAS SD
 Anchor Length 23 Drill Pipe Run 3535 Mud Wt. 9.1
 Top Packer Depth 3647' Drill Collars Run 120' Vis 49
 Bottom Packer Depth 3652 Wt. Pipe Run 0 WL 9.6cc
 Total Depth 3675' Chlorides 4,000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 20 sec. GTS in 14 mins.
(see gas flow report)
FF: Strong blow. (see gas flow report) EST: Strong
blow, B.O.B.

Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>GM & WCO</u>	<u>23</u>	<u>38</u>	<u>30</u>	<u>9</u>
<u>1870</u>	<u>CGO</u>	<u>42</u>	<u>58</u>		
<u>170</u>	<u>SOCW</u>		<u>2</u>	<u>98</u>	

Rec Total 225 Fluid BHT 112° Gravity 20.6 API RW .09 @ 56 °F Chlorides 123,000 ppm

(A) Initial Hydrostatic <u>1742</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0132</u>
(B) First Initial Flow <u>486</u>	<input type="checkbox"/> Jars	T-Started <u>0217</u>
(C) First Final Flow <u>548</u>	<input type="checkbox"/> Safety Joint	T-Open <u>0449</u>
(D) Initial Shut-In <u>1249</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0746</u>
(E) Second Initial Flow <u>643</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1056</u>
(F) Second Final Flow <u>762</u>	<input checked="" type="checkbox"/> Mileage <u>(82)</u> <u>127.10</u>	Comments
(G) Final Shut-In <u>1213</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1683</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

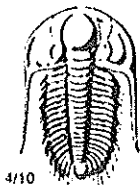
Sub Total 1277.10

Sub Total 0
 Total 1277.10

MP/DST Disc't

Approved By Tim Pierce Our Representative Gary [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51795

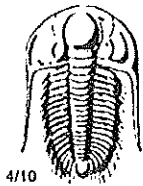
Well Name & No. LENKNER A #1 Test No. 4 Date 12-21-13
 Company R & B OIL & GAS INC. Elevation 1500 KB 1490 GL
 Address 124 N. MAIN, P.O. Box 195, ATZUCA Ks. 67009
 Co. Rep / Geo. TSM PIERCE Rig HARDY DRUG #1
 Location: Sec. 28 Twp. 32^s Rge. 11^w Co. BARBER State Ks.

Interval Tested 4680 - 4703' Zone Tested SIMPSON
 Anchor Length 23' Drill Pipe Run 4556' Mud Wt. 9.3
 Top Packer Depth 4685' Drill Collars Run 120' Vis 49
 Bottom Packer Depth 4680' Wt. Pipe Run 0 WL 9.6 cc
 Total Depth 4703' Chlorides 6,000 ppm System LCM 6-II
 Blow Description IF: Strong blow, B.O.B. in 20 sec. ISI: No blow.
FF: Strong blow, B.O.B. in 30 sec. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>WM</u>			<u>25</u>	<u>25</u>
<u>3750</u>	<u>GCW/w.o. specs.</u>	<u>2</u>	<u>98</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3900 BHT 131° Gravity N/A API RW 15 @ 43° F Chlorides 86,000 ppm
 (A) Initial Hydrostatic 2431 Test 1250 T-On Location 1956
 (B) First Initial Flow 899 Jars T-Started 1955
 (C) First Final Flow 1533 Safety Joint T-Open 2212
 (D) Initial Shut-In 1898 Circ Sub T-Pulled 0003
 (E) Second Initial Flow 1543 Hourly Standby T-Out 0355
 (F) Second Final Flow 1888 Mileage 82^{mi} 127.10 Comments _____
 (G) Final Shut-In 1899 Sampler _____
 (H) Final Hydrostatic 2316 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 15 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1377.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1377.10

Approved By Tim Pierce Our Representative Cory Pawlany
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51796

Well Name & No. LENKNER A# 1 Test No. 5 Date 12-22-13
 Company R & B Oil & Gas Inc. Elevation 1500 KB 1490 GL
 Address Aitca Ks. 67009
 Co. Rep / Geo. TIM PIERCE Rig HARDY DRUG # 1
 Location: Sec. 28 Twp. 32S Rge. 11W Co. BARBER State Ks.

Interval Tested 4745-4816 Zone Tested ARBUCKLE
 Anchor Length 71 Drill Pipe Run 4620 Mud Wt. 9.2
 Top Packer Depth 4740 Drill Collars Run 120 Vis 61
 Bottom Packer Depth 4745 Wt. Pipe Run 0 WL 10.4 cc
 Total Depth 4816 Chlorides 7,000 ppm System LCM 6 II
 Blow Description IF; strong blow. B.O.B. in 4 mins. ISI. Work
blow. 1/2 - 2 1/2".
FF; strong blow. B.O.B. in 4 mins. FSI. strong blow. B.O.B.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2670</u>	<u>Feet of Coss in pipe</u>				
<u>348</u>	<u>Feet of CGO</u>	<u>10</u>	<u>90</u>		
<u>170</u>	<u>Feet of GOCM</u>	<u>27</u>	<u>23</u>	<u>50</u>	

Rec Total 518 Final BHT 127.0 Gravity 41.3 API RW N.C. @ 2 ° F Chlorides 7000 ppm

(A) Initial Hydrostatic 2326 Test 1250 T-On Location 1607
 (B) First Initial Flow 30 Jars _____ T-Started 1648
 (C) First Final Flow 97 Safety Joint _____ T-Open 1927
 (D) Initial Shut-In 1952 Circ Sub _____ T-Pulled 2301
 (E) Second Initial Flow 103 Hourly Standby _____ T-Out 0332
 (F) Second Final Flow 203 Mileage (82) 127.10 Comments _____
 (G) Final Shut-In 1950 Sampler _____
 (H) Final Hydrostatic 2302 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1377.10
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1377.10

Approved By Tim Pierce Our Representative Gary [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Timothy G. Pierce

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

ELEVATIONS

KB 1500'
DF _____
GL 1490'

Measurements Are All
From Kelly Bushing

CASING

CONDUCTOR _____
SURFACE 8-5/8" at 268'
PRODUCTION 5-1/2" at 4813'

ELECTRICAL SURVEYS

Pioneer Energy Svcs.
DIL / DUCP

COMPANY R & B Oil and Gas, Inc.
LEASE Lenkner 'A' #1
FIELD McGire
LOCATION NW NW SE
SEC 28 TWP 32S RGE 11W
COUNTY Barber STATE Kansas
CONTRACTOR Hardt Drilling Rig #1
SPUD 12-12-2013 COMP 12-23-2013
RTD 4816 LTD 4789
MUD UP 2920 TYPE MUD Chemical
SAMPLES SAVED FROM 2500 TO RTD
DRILLING TIME KEPT FROM 2500 TO RTD
SAMPLES EXAMINED FROM 2500 TO RTD
GEOLOGICAL SUPERVISION FROM 2400 TO RTD
GEOLOGIST ON WELL Tim Pierce

FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
<u>Onaga Sh.</u>	<u>2570 (-1070)</u>	<u>2565 (-1065)</u>
<u>Heebner Sh.</u>	<u>3566 (-2066)</u>	<u>3563 (-2063)</u>
<u>Lansing</u>	<u>3737 (-2237)</u>	<u>3737 (-2237)</u>
<u>Stark Sh.</u>	<u>4158 (-2658)</u>	<u>4160 (-2660)</u>
<u>Cherokee Sh.</u>	<u>4360 (-2860)</u>	<u>4356 (-2856)</u>
<u>Mississippi</u>	<u>4393 (-2893)</u>	<u>4394 (-2894)</u>
<u>Viola</u>	<u>4610 (-3110)</u>	<u>4610 (-3110)</u>
<u>Simpson Sh.</u>	<u>4686 (-3186)</u>	<u>4686 (-3186)</u>
<u>Arbuckle</u>	<u>NA</u>	<u>4814 (-3314)</u>



REMARKS DST's indicate probable production from the Arbuckle and Upper Douglas Sand.

Sample shows were observed in several zones that were not tested, these should be evaluated before this well is abandoned.

Loggers hit a bridge at 4789', no attempt was made to get logging tools below this depth.

Timothy G. Pierce

LEGEND



DRILLING TIME IN MINUTES PER FOOT

Rate of Penetration Decreases →

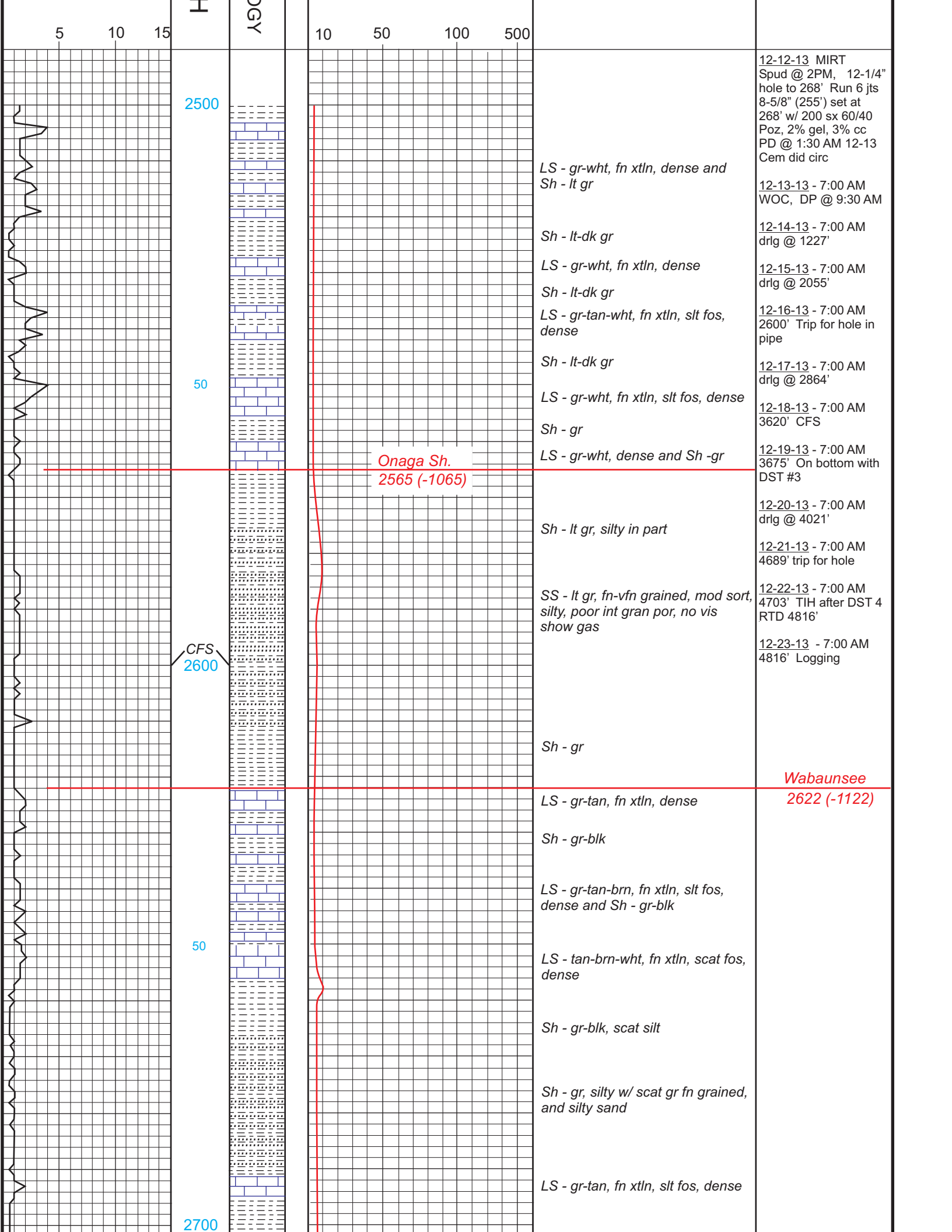
DEPTH

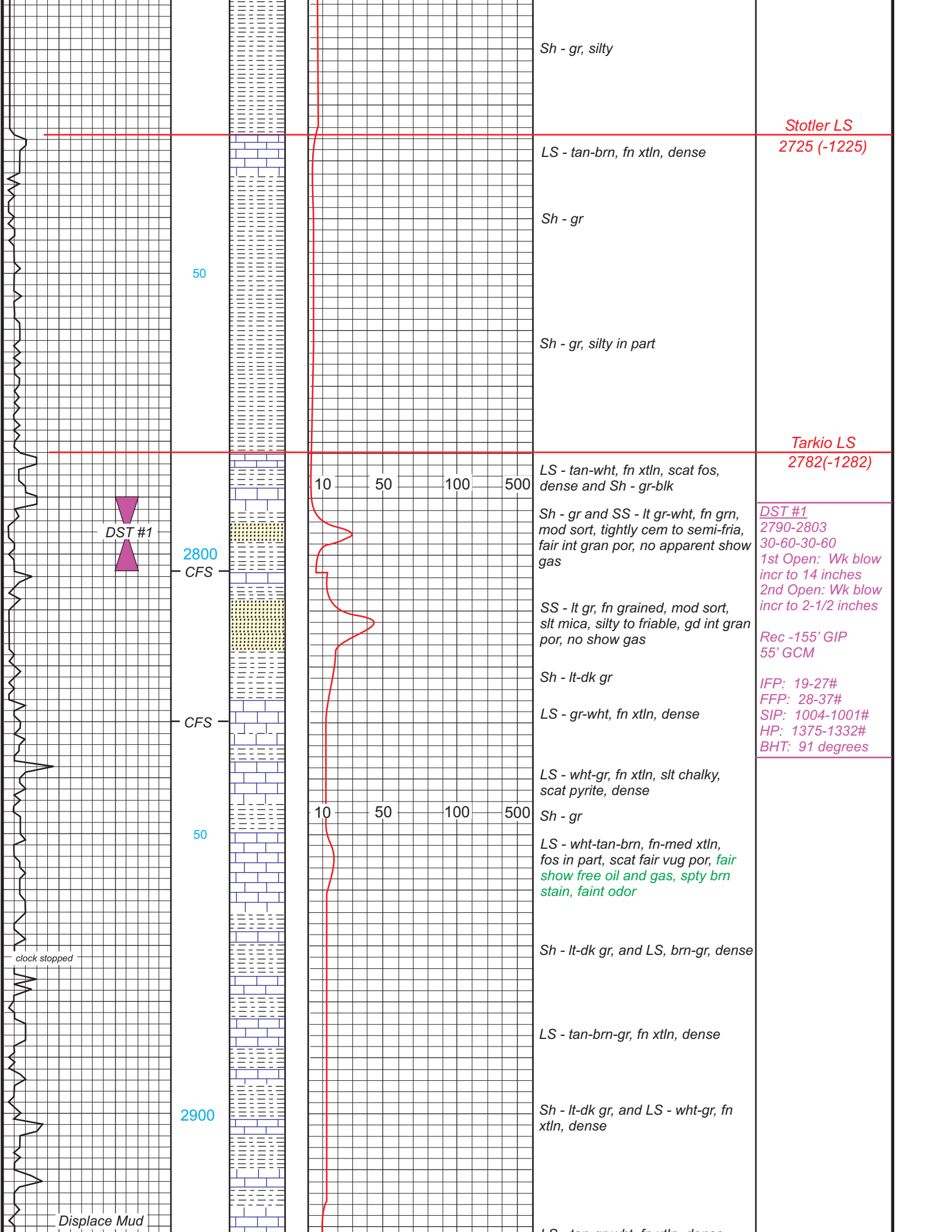
LITHOLOG

GAS SCALE

SAMPLE DESCRIPTION

REMARKS





Sh - gr, silty

Stotler LS
2725 (-1225)

LS - tan-brn, fn xtln, dense

Sh - gr

50

Sh - gr, silty in part

Tarkio LS
2782(-1282)

LS - tan-wht, fn xtln, scat fos, dense and Sh - gr-blk

DST #1

2800
CFS

Sh - gr and SS - lt gr-wht, fn grn, mod sort, tightly cem to semi-fria, fair int gran por, no apparent show gas

DST #1
2790-2803
30-60-30-60
1st Open: Wk blow
incr to 14 inches
2nd Open: Wk blow
incr to 2-1/2 inches

SS - lt gr, fn grained, mod sort, slt mica, silty to friable, gd int gran por, no show gas

Rec -155' GIP
55' GCM

Sh - lt-dk gr

CFS

LS - gr-wht, fn xtln, dense

IFP: 19-27#
FFP: 28-37#
SIP: 1004-1001#
HP: 1375-1332#
BHT: 91 degrees

LS - wht-gr, fn xtln, slt chalky, scat pyrite, dense

50

Sh - gr

LS - wht-tan-brn, fn-med xtln, fos in part, scat fair vug por, fair show free oil and gas, spty brn stain, faint odor

clock stopped

Sh - lt-dk gr, and LS, brn-gr, dense

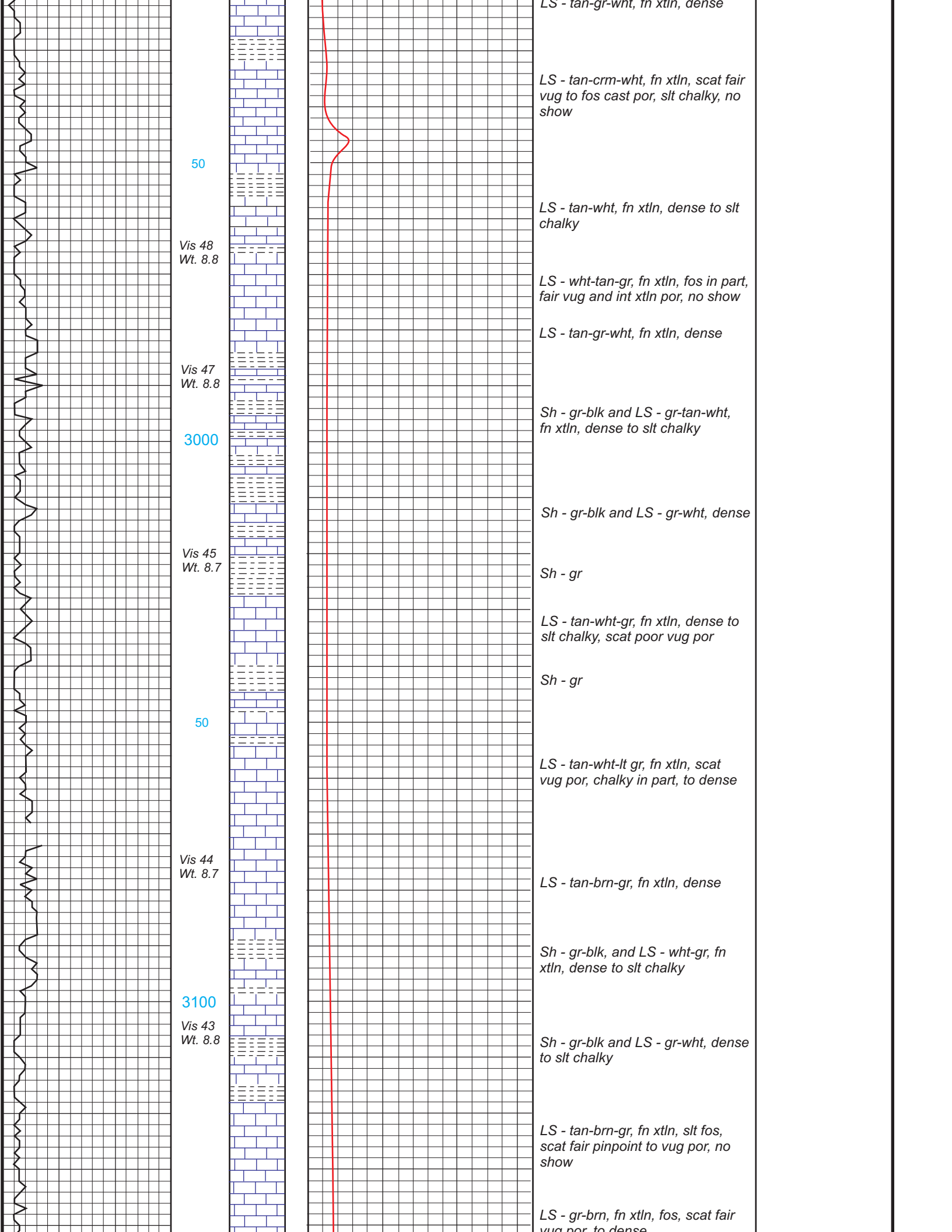
LS - tan-brn-gr, fn xtln, dense

2900

Sh - lt-dk gr, and LS - wht-gr, fn xtln, dense

Displace Mud

LS - tan-wht, fn xtln, dense



LS - tan-gr-wht, fn xtln, dense

LS - tan-crm-wht, fn xtln, scat fair vug to fos cast por, slt chalky, no show

50

LS - tan-wht, fn xtln, dense to slt chalky

Vis 48
Wt. 8.8

LS - wht-tan-gr, fn xtln, fos in part, fair vug and int xtln por, no show

LS - tan-gr-wht, fn xtln, dense

Vis 47
Wt. 8.8

3000

Sh - gr-blk and LS - gr-tan-wht, fn xtln, dense to slt chalky

Sh - gr-blk and LS - gr-wht, dense

Vis 45
Wt. 8.7

Sh - gr

LS - tan-wht-gr, fn xtln, dense to slt chalky, scat poor vug por

Sh - gr

50

LS - tan-wht-lt gr, fn xtln, scat vug por, chalky in part, to dense

Vis 44
Wt. 8.7

LS - tan-brn-gr, fn xtln, dense

Sh - gr-blk, and LS - wht-gr, fn xtln, dense to slt chalky

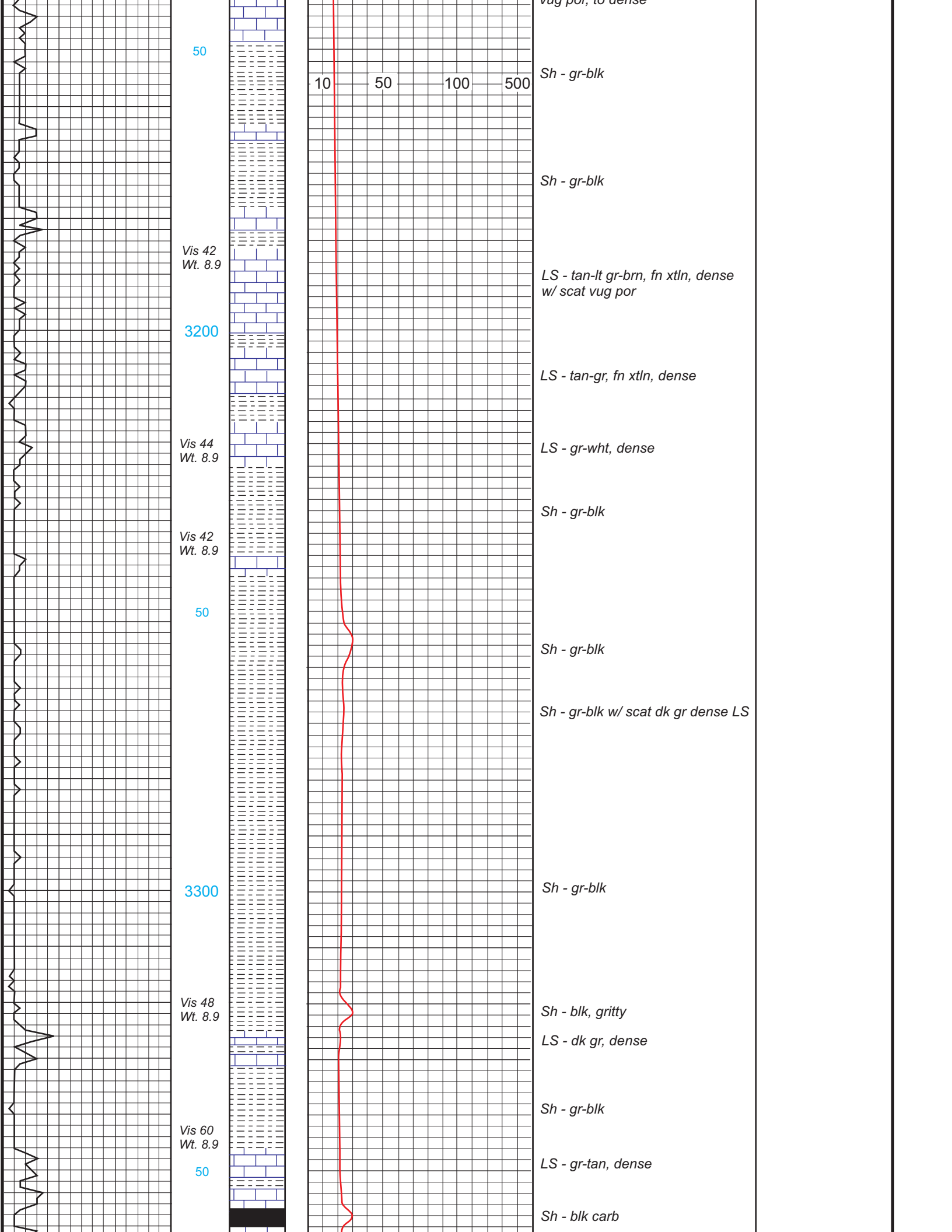
3100

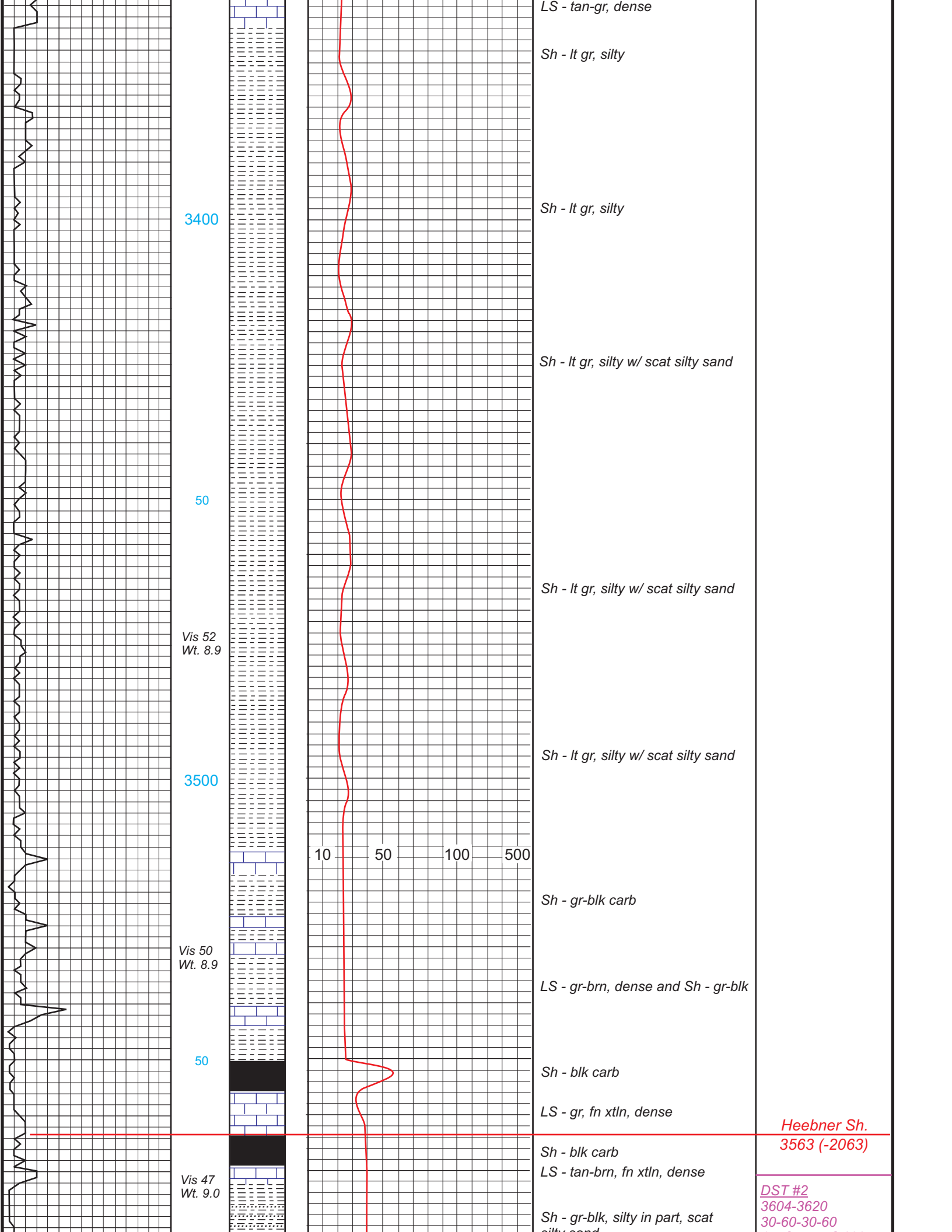
Vis 43
Wt. 8.8

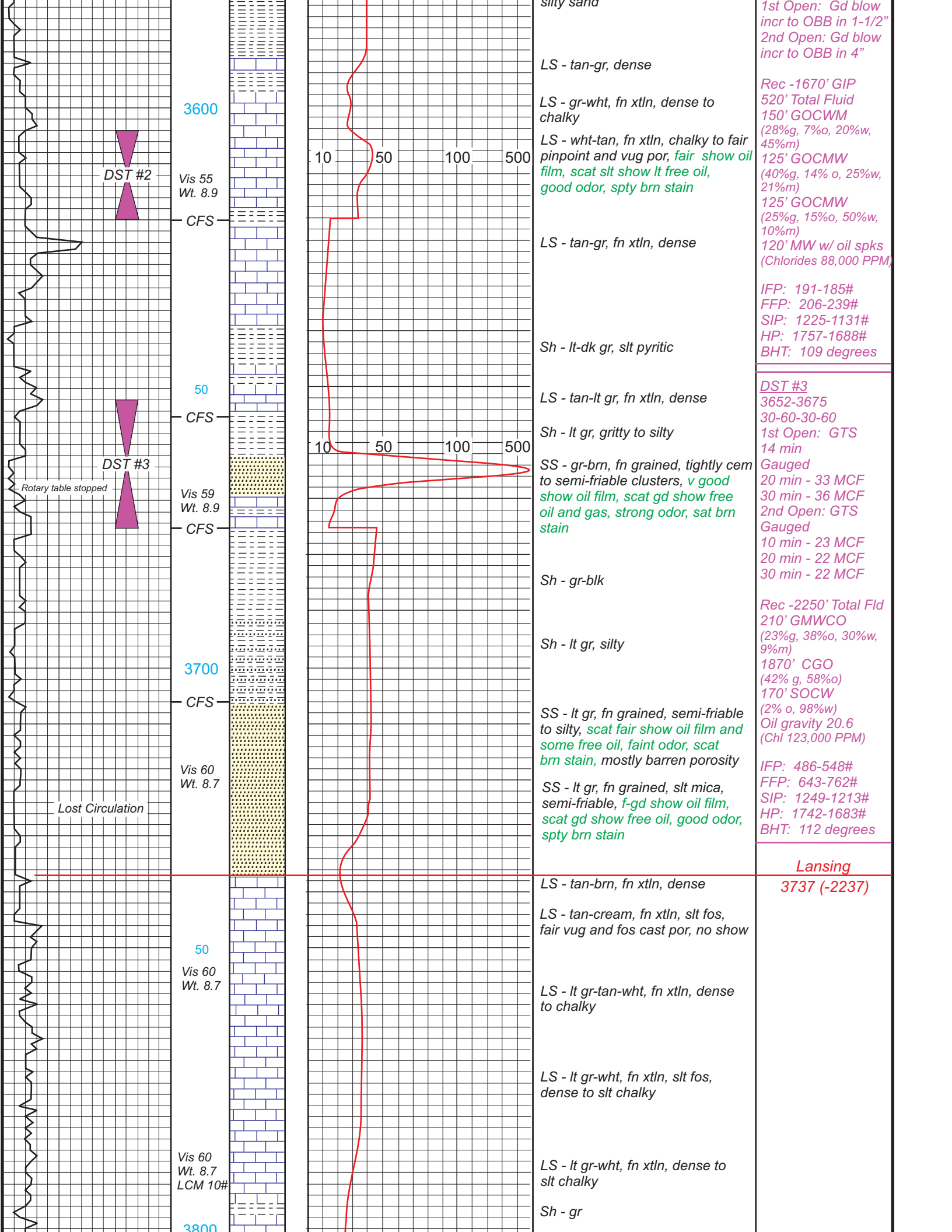
Sh - gr-blk and LS - gr-wht, dense to slt chalky

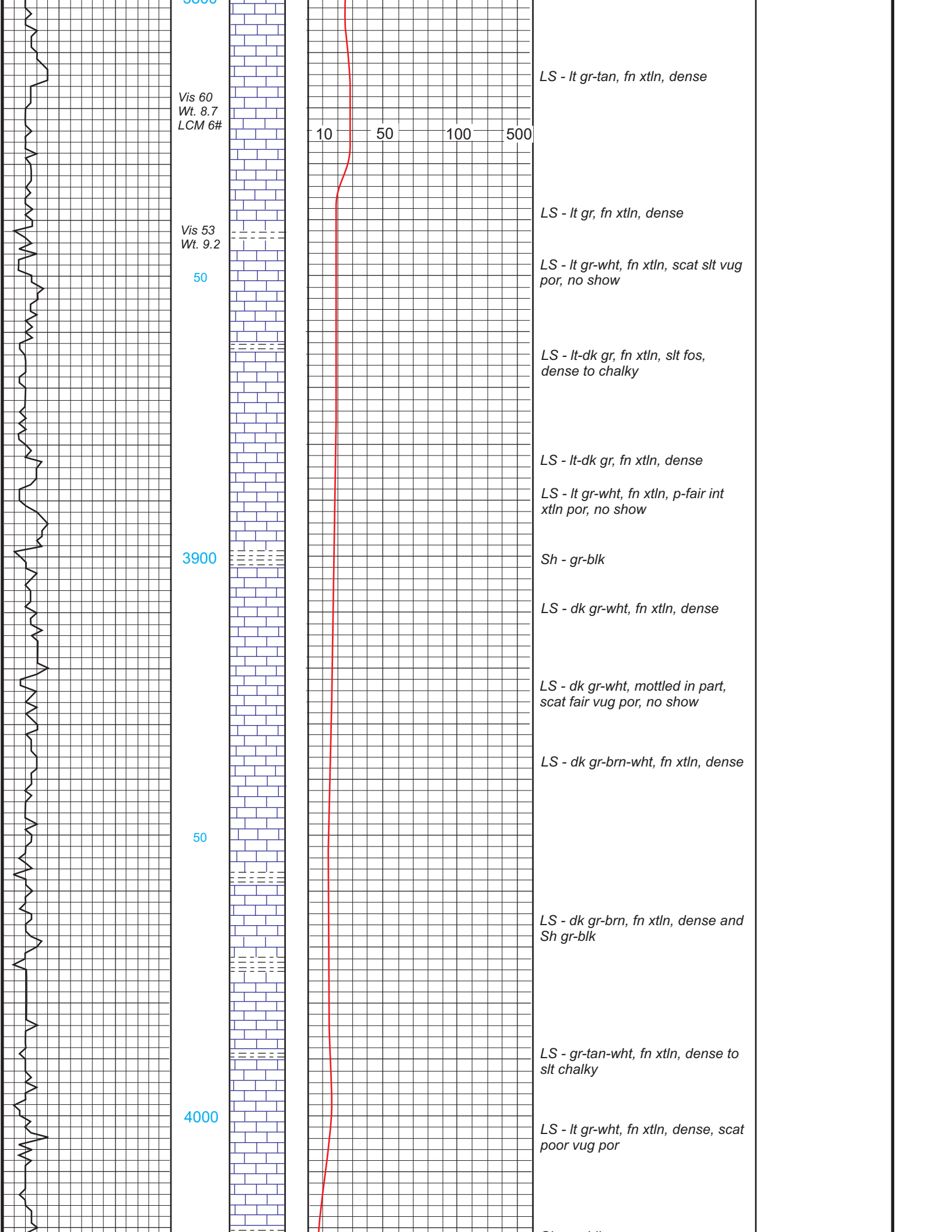
LS - tan-brn-gr, fn xtln, slt fos, scat fair pinpoint to vug por, no show

LS - gr-brn, fn xtln, fos, scat fair vug por, to dense









Vis 60
Wt. 8.7
LCM 6#

Vis 53
Wt. 9.2

50

3900

50

4000

10 50 100 500

LS - lt gr-tan, fn xtln, dense

LS - lt gr, fn xtln, dense

LS - lt gr-wht, fn xtln, scat slt vug por, no show

LS - lt-dk gr, fn xtln, slt fos, dense to chalky

LS - lt-dk gr, fn xtln, dense

LS - lt gr-wht, fn xtln, p-fair int xtln por, no show

Sh - gr-blk

LS - dk gr-wht, fn xtln, dense

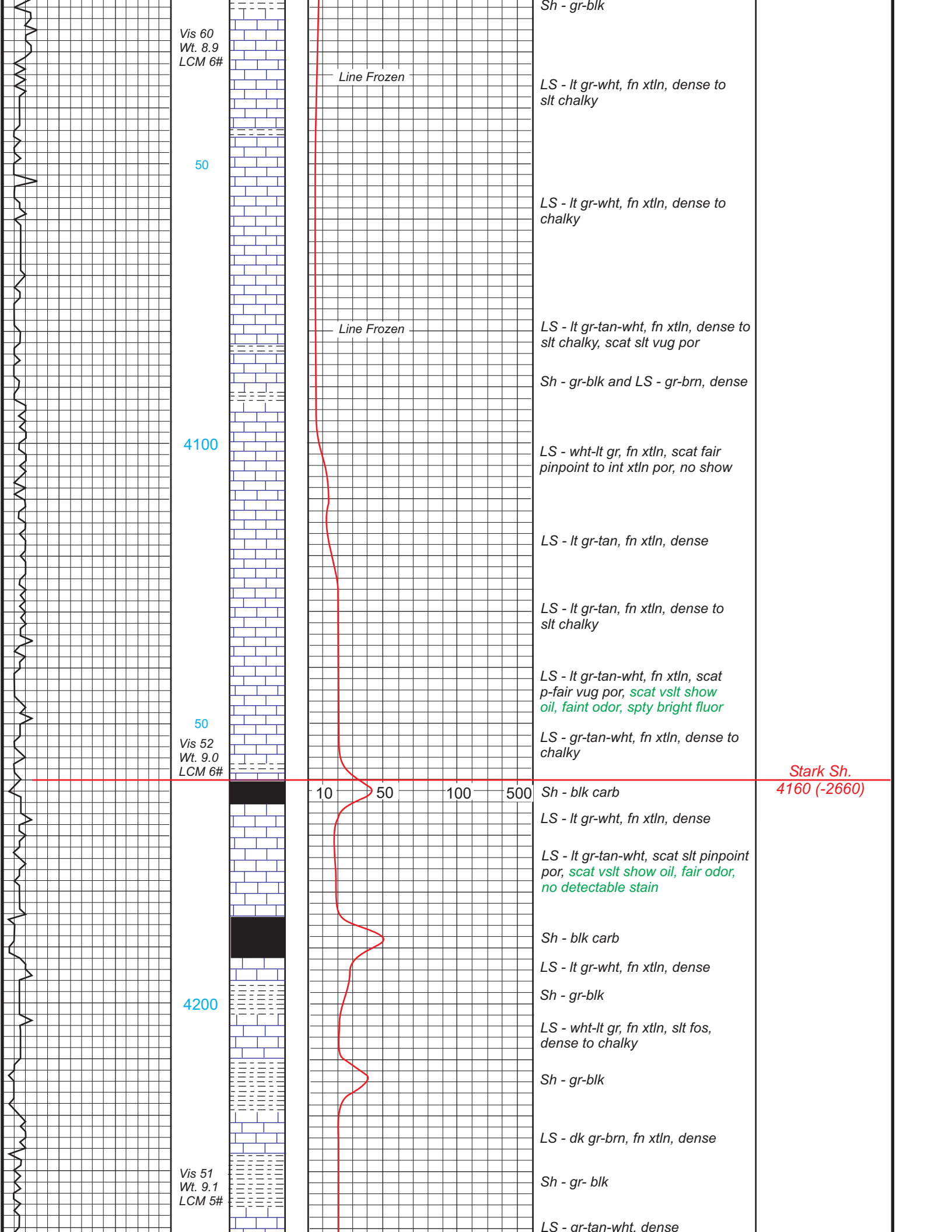
LS - dk gr-wht, mottled in part, scat fair vug por, no show

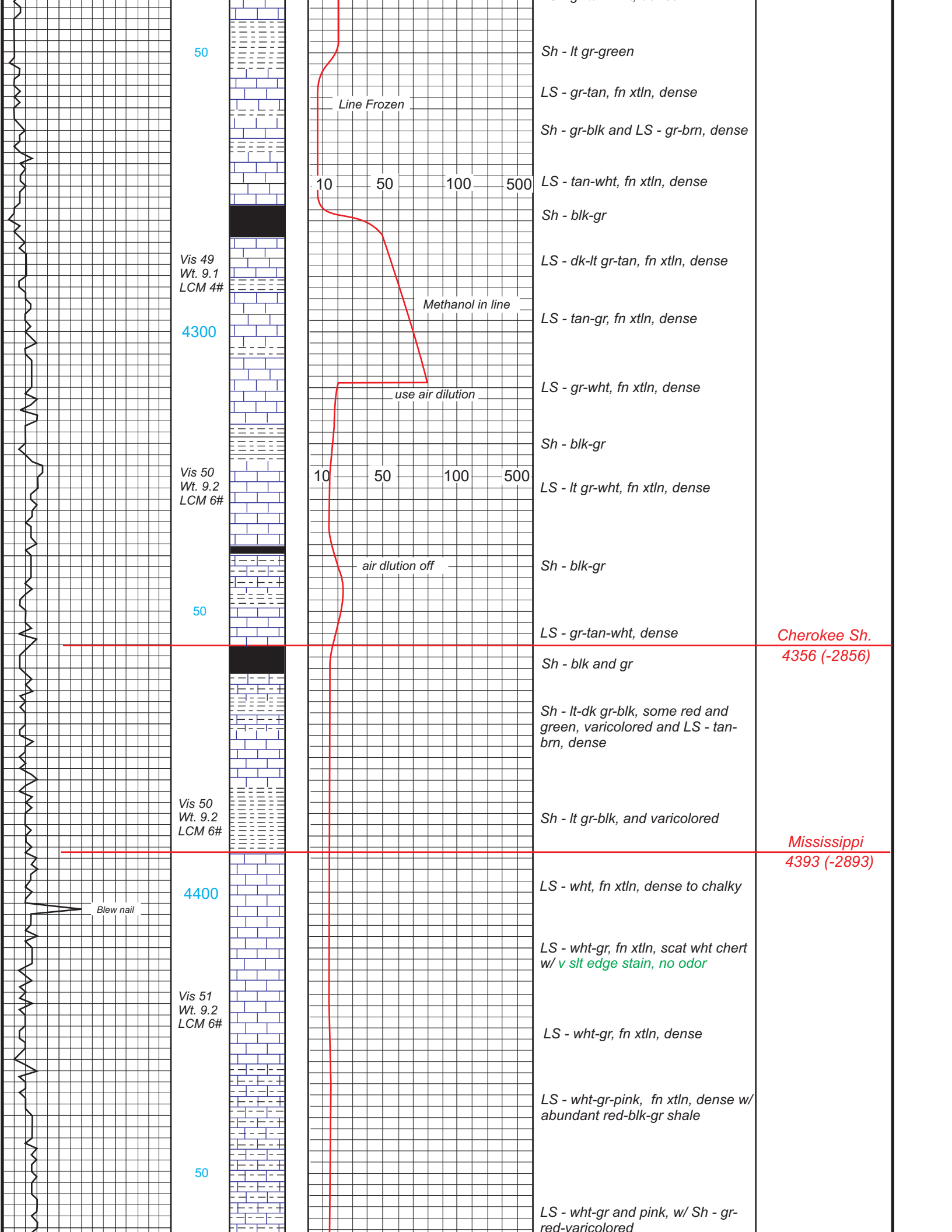
LS - dk gr-brn-wht, fn xtln, dense

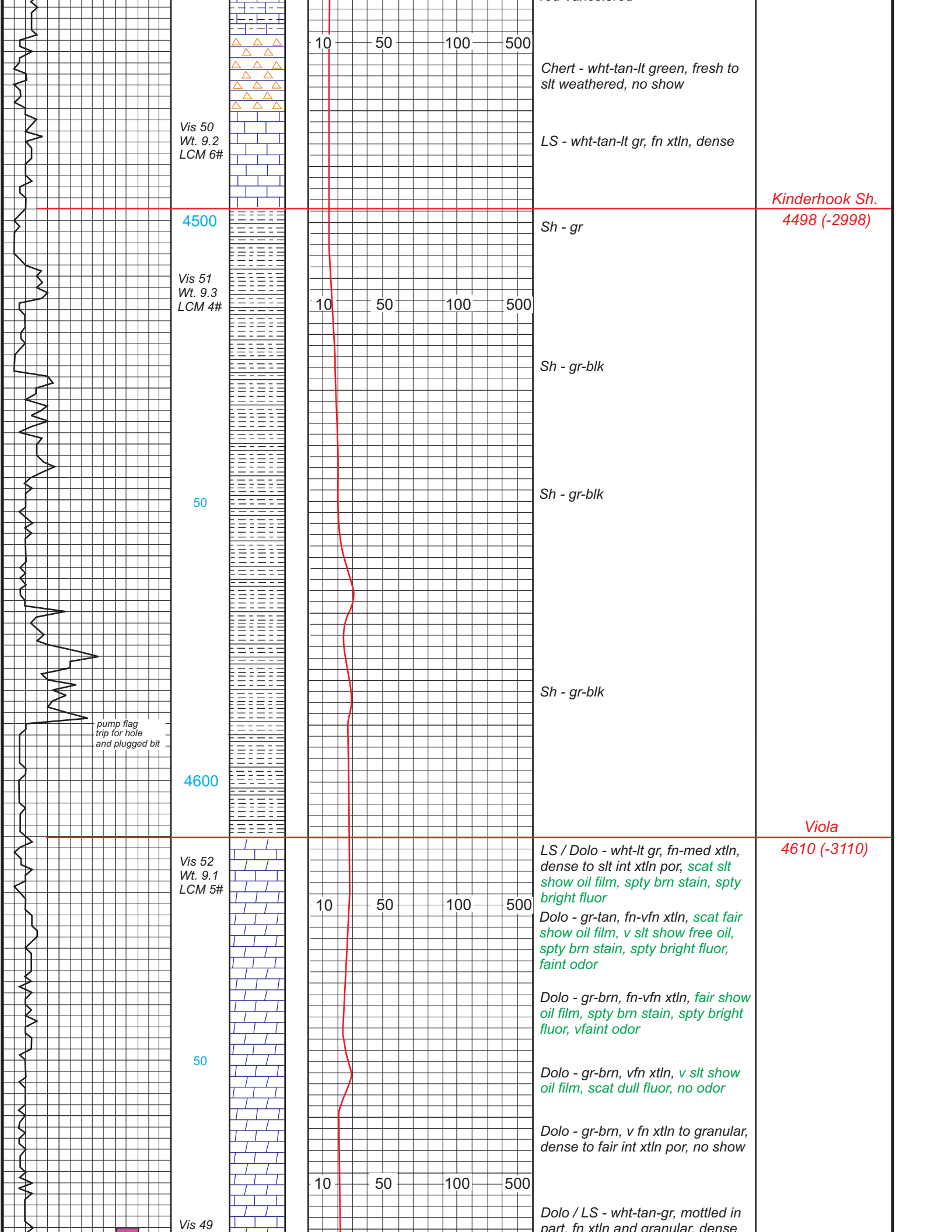
LS - dk gr-brn, fn xtln, dense and Sh gr-blk

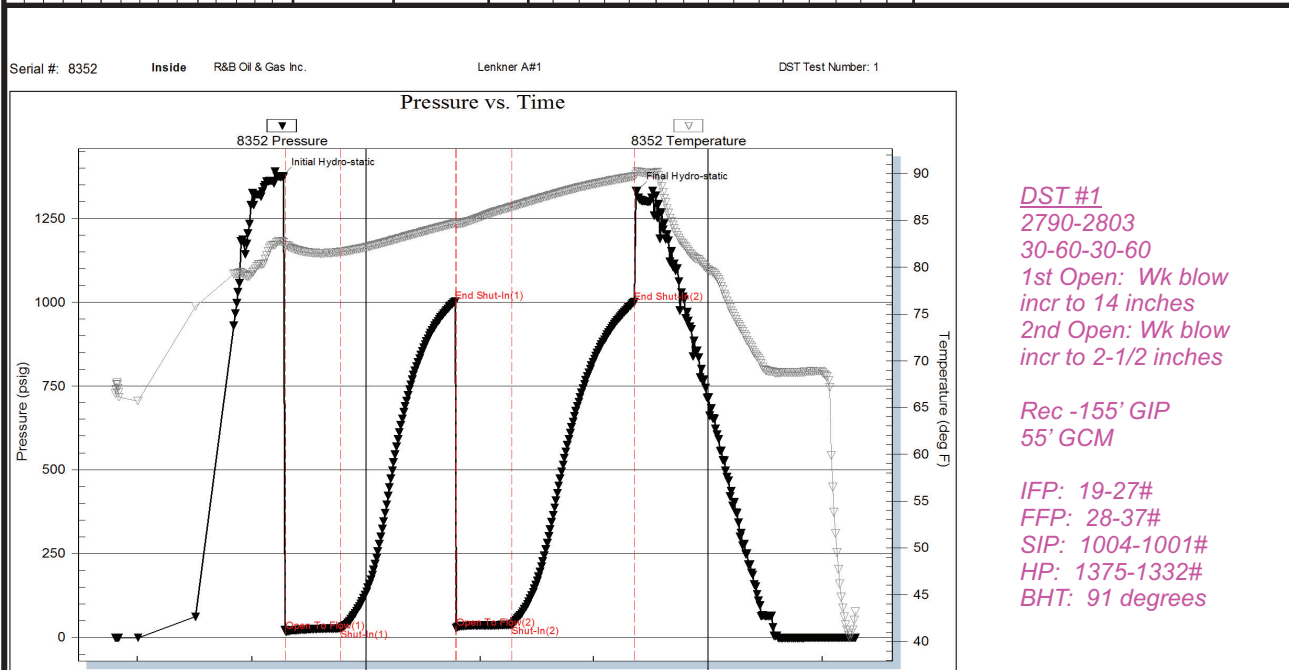
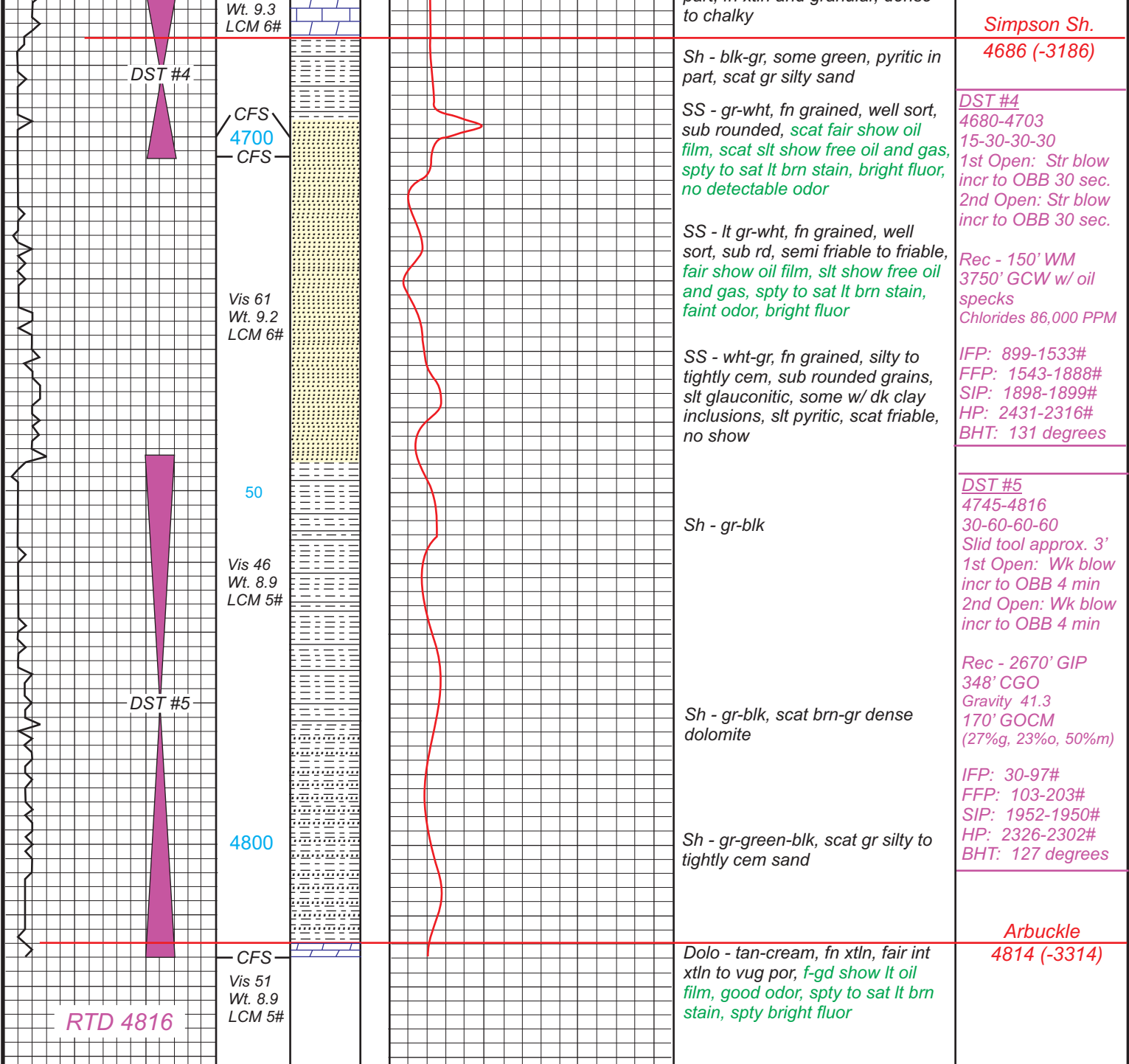
LS - gr-tan-wht, fn xtln, dense to slt chalky

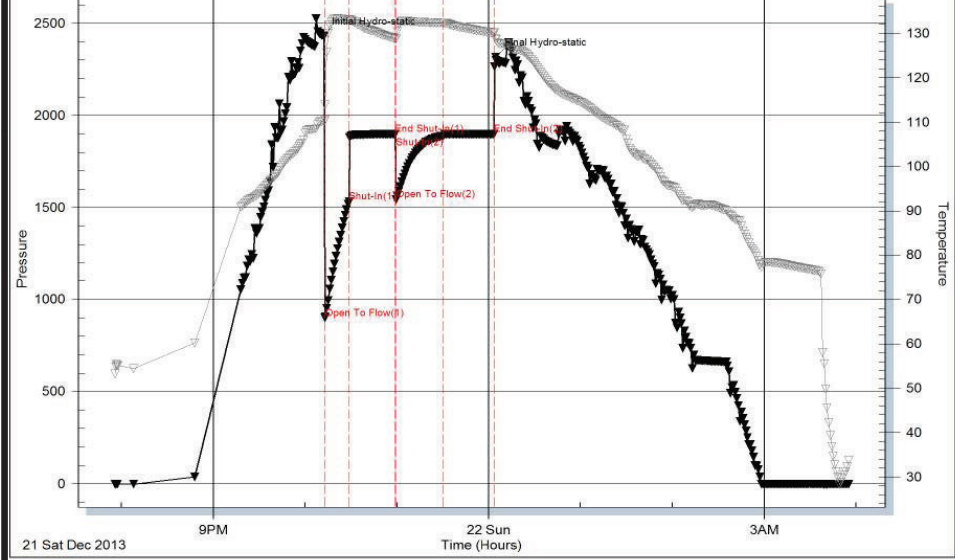
LS - lt gr-wht, fn xtln, dense, scat poor vug por







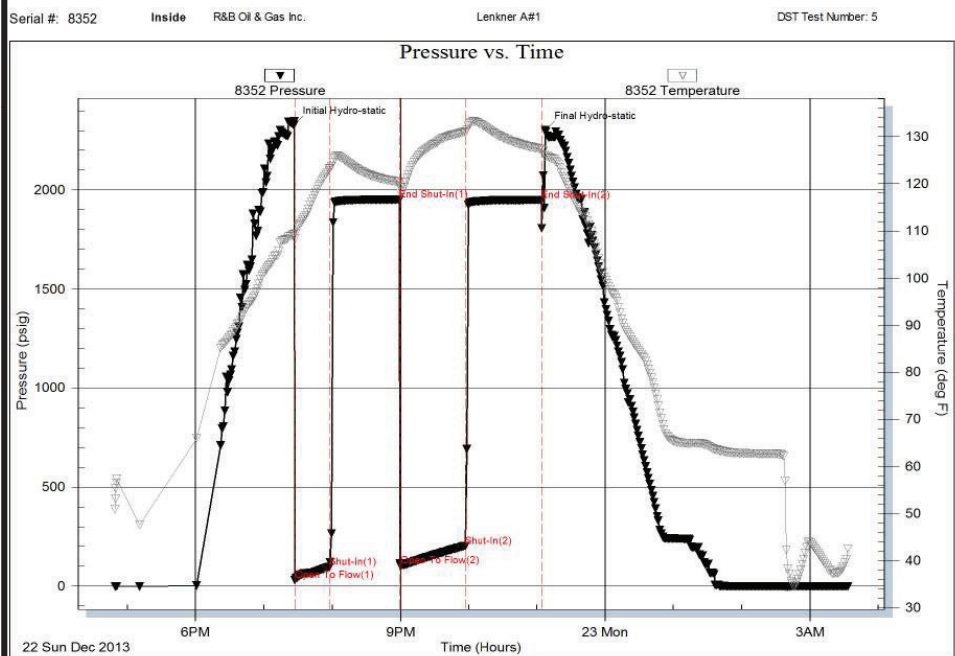




DST #4
 4680-4703
 15-30-30-30
 1st Open: Str blow
 incr to OBB 30 sec.
 2nd Open: Str blow
 incr to OBB 30 sec.

 Rec - 150' WM
 3750' GCW w/ oil
 specks
 Chlorides 86,000 PPM

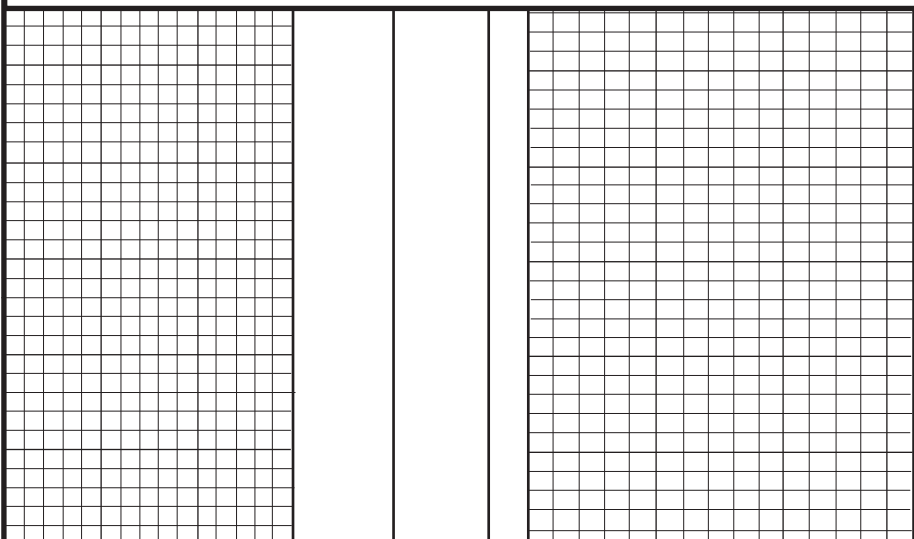
 IFP: 899-1533#
 FFP: 1543-1888#
 SIP: 1898-1899#
 HP: 2431-2316#
 BHT: 131 degrees

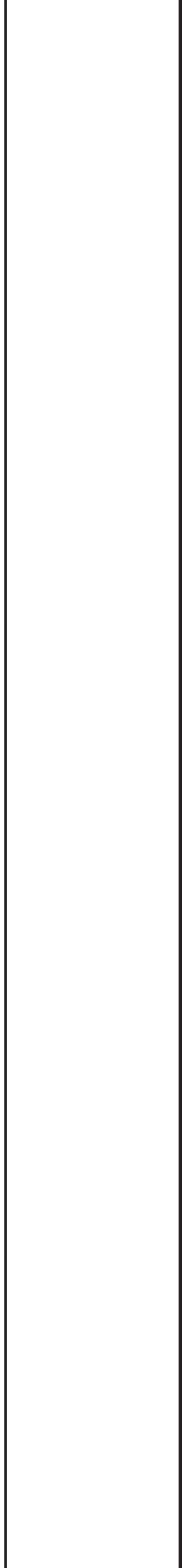
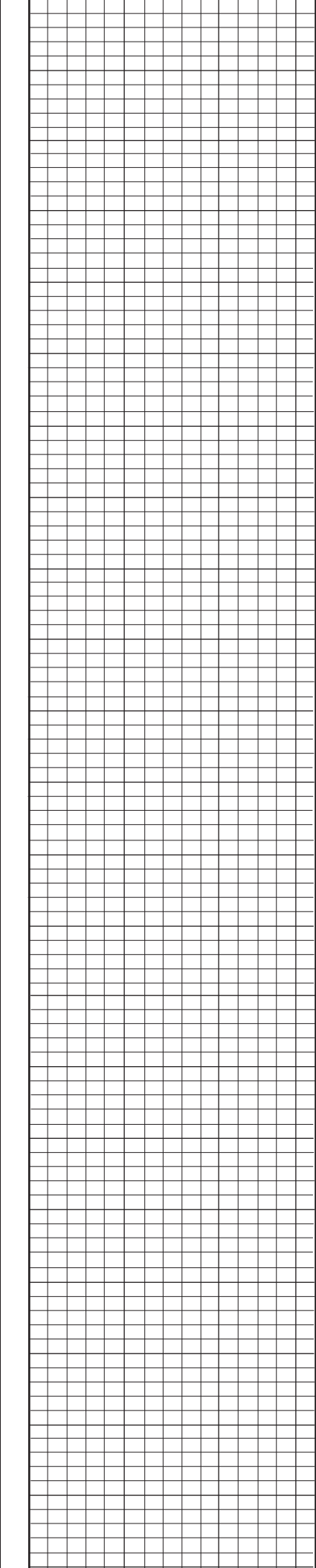
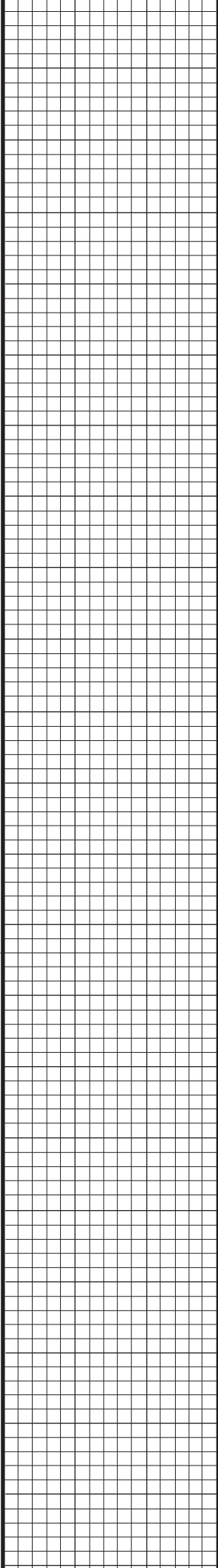


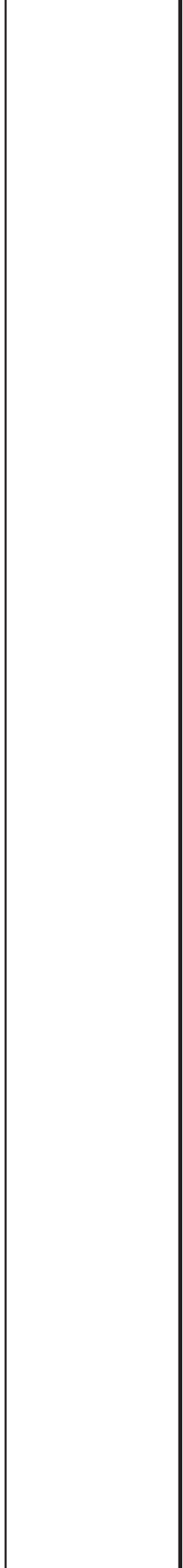
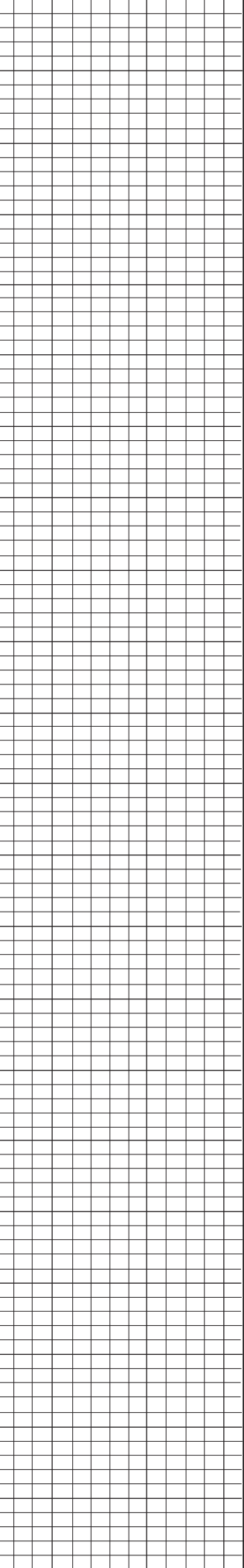
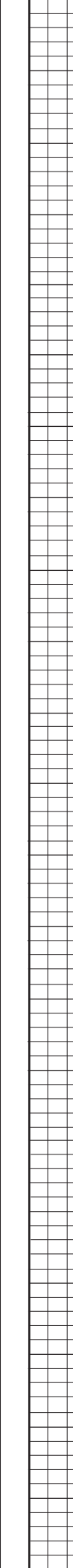
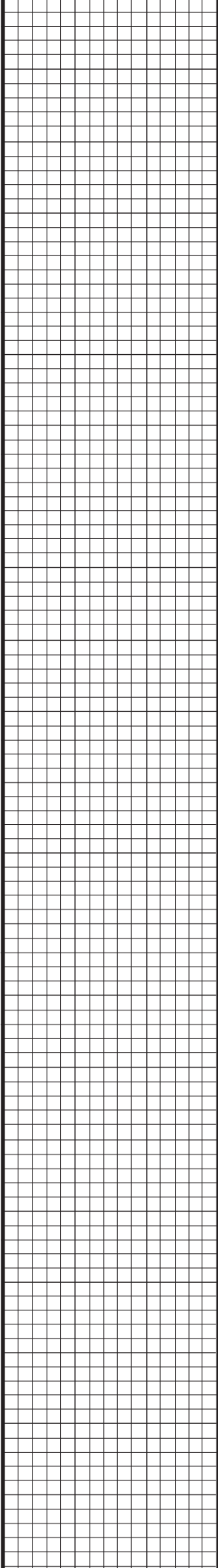
DST #5
 4745-4816
 30-60-60-60
 Slid tool approx. 3'
 1st Open: Wk blow
 incr to OBB 4 min
 2nd Open: Wk blow
 incr to OBB 4 min

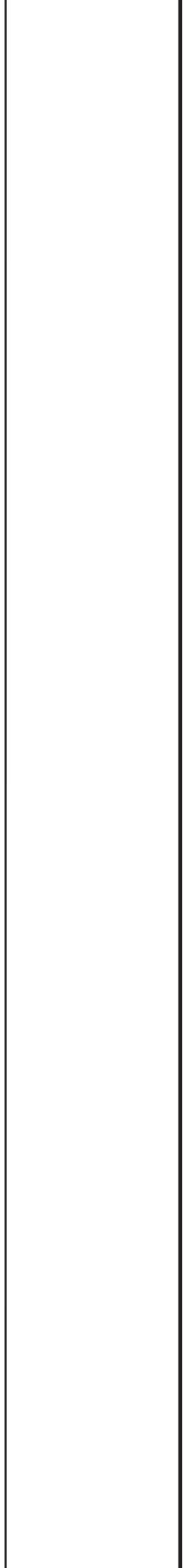
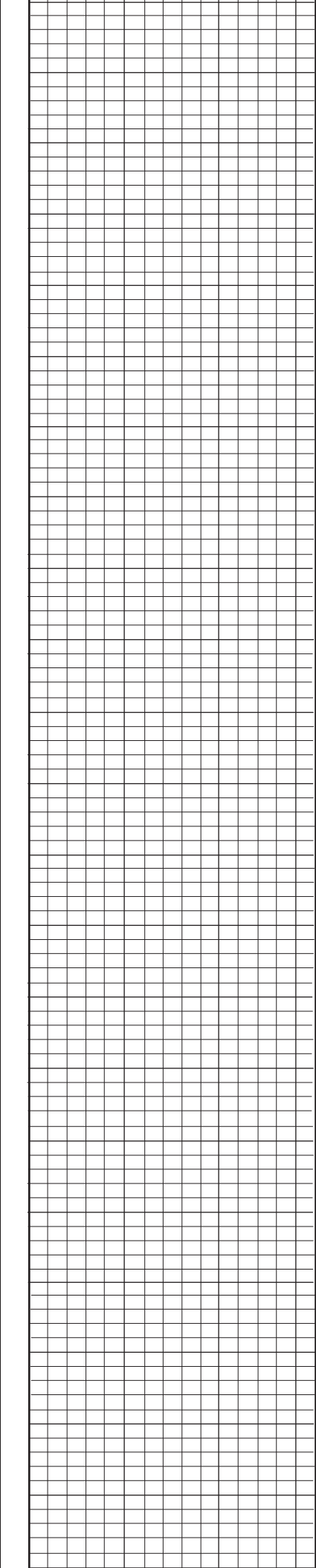
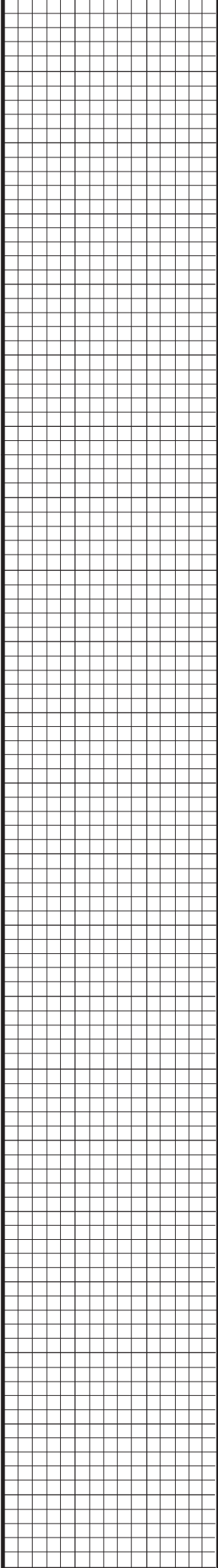
 Rec - 2670' GIP
 348' CGO
 Gravity 41.3
 170' GOCM
 (27%g, 23%o, 50%m)

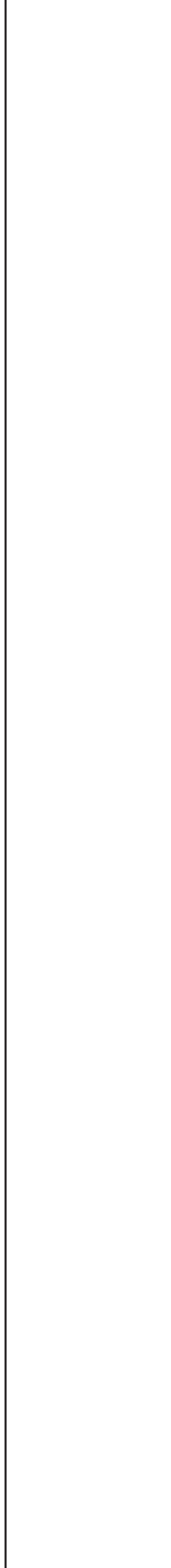
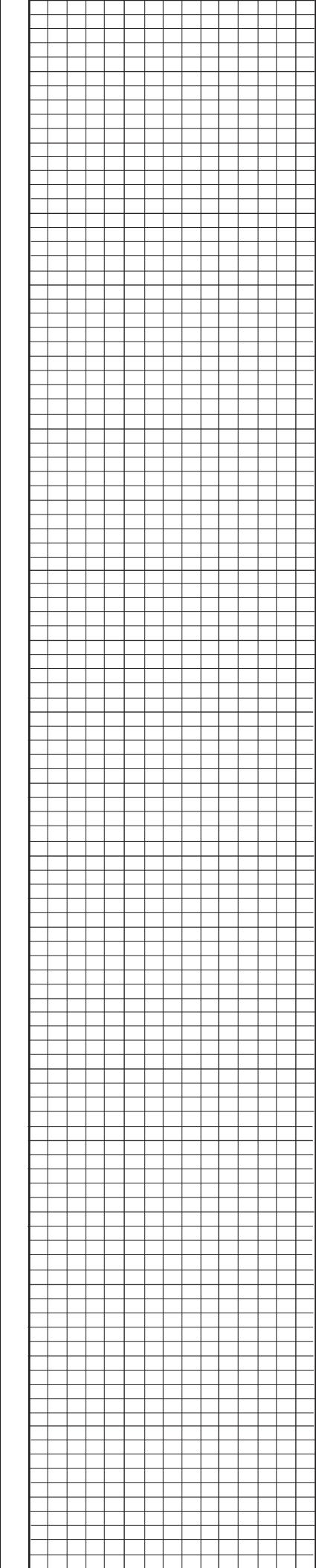
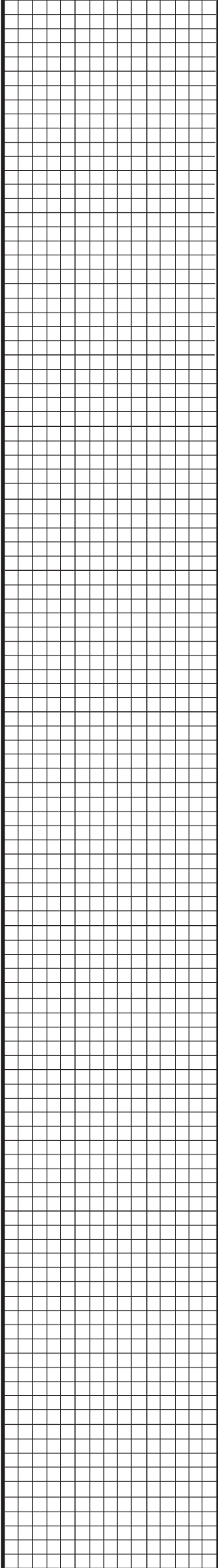
 IFP: 30-97#
 FFP: 103-203#
 SIP: 1952-1950#
 HP: 2326-2302#
 BHT: 127 degrees

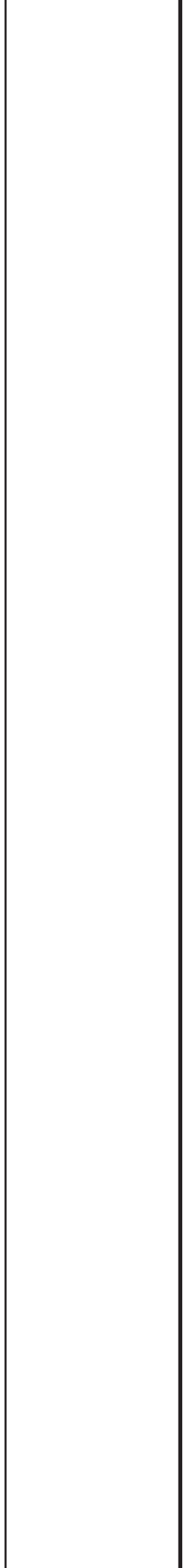
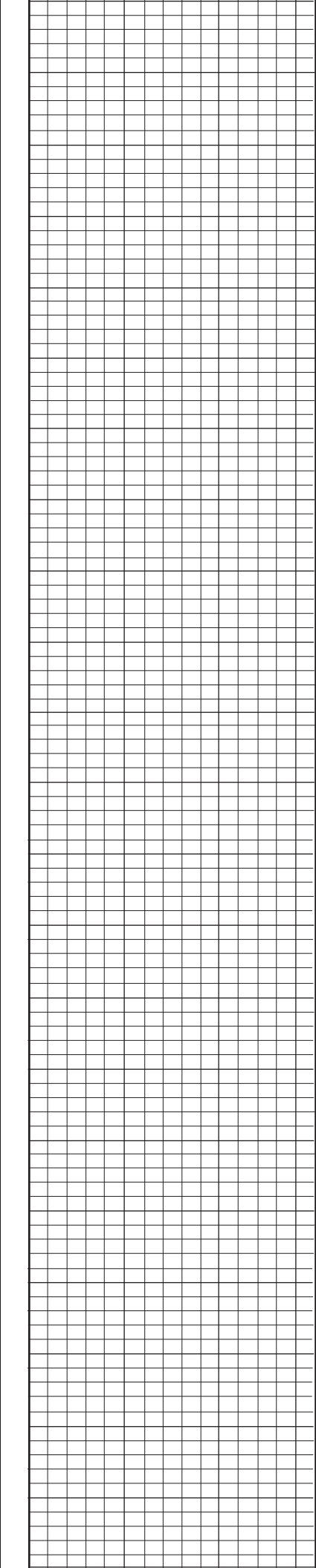
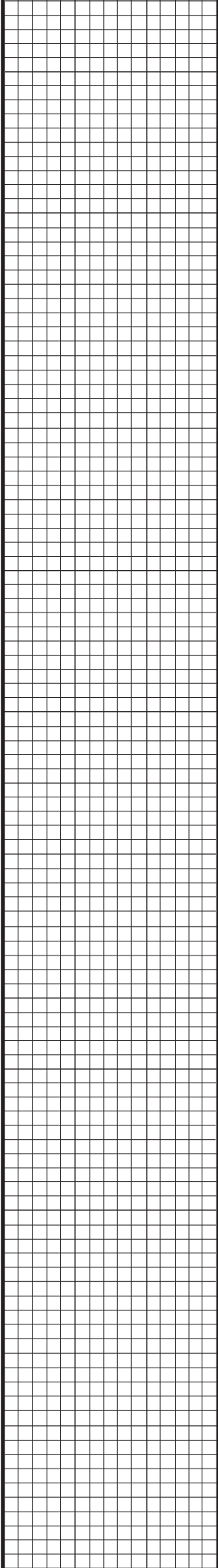


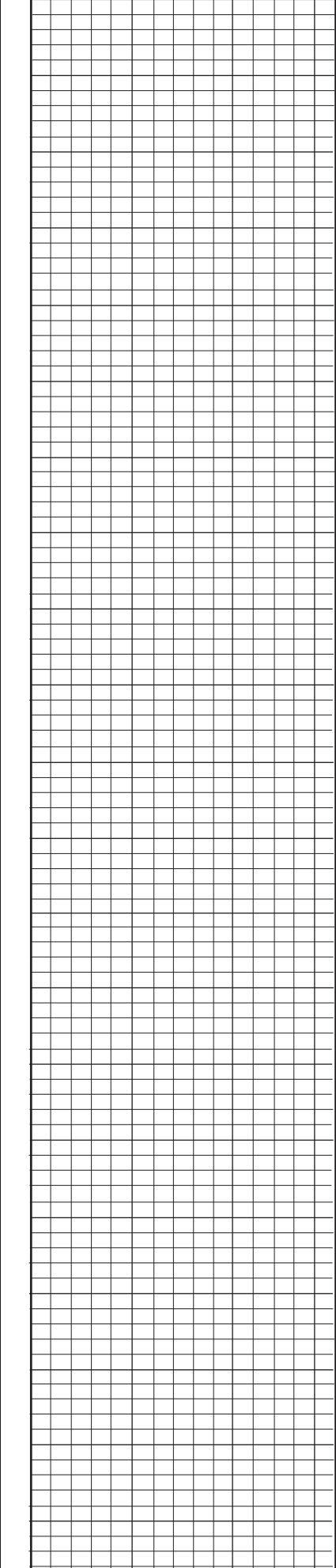
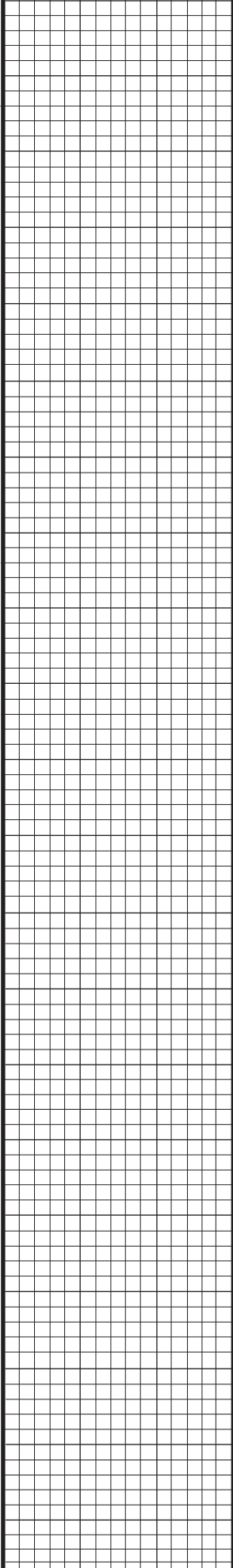












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130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 12, 2014

Randy Newberry
R & B Oil & Gas, Inc.
124 N MAIN
PO BOX 195
ATTICA, KS 67009-0195

Re: ACO-1
API 15-007-24116-00-00
Lenkner A 1
SE/4 Sec.28-32S-11W
Barber County, Kansas

Dear Randy Newberry:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/12/2013 and the ACO-1 was received on June 06, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department