

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	API No. 15					
Name:				Spot Description:					
Address 1:									
Address 2:									
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				NE NW	SE SW				
Type of Well: (Check one)			ic County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas Sto	rage Permit #:	Date We	Date Well Completed:					
s ACO-1 filed? Yes	No If not, is wel	l log attached? Yes	1		roved on:				
Producing Formation(s): List A		sheet)	by:		(KCC <b>District</b> Age	nt's Name)			
Depth to	o Top: Botto	m: T.D	Pluggin	a Commenced:					
Depth to	o Top: Botto	m: T.D							
Depth to	o Top: Botto	m:T.D		9 - 1					
Show depth and thickness of a		ations.							
Oil, Gas or Water	r Records		Casing Record (Su	ng Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
cement or other plugs were us	. 00		•		ods used in introducing it into th	e noie. II			
Address 1:			Address 2: State:						
Address 1:			Address 2: State:						
Address 1:			Address 2: State:						
Address 1:	or Plugging Fees:		Address 2:State:						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## TREATMENT REPORT

Acid &	& Cement							Acid Stage No.	·	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date 4	/14/2014 D	istrict	F.O. N	io. 40008	Bkdown					
_	SMITH OIL									
Well Name	& No. KOELLER	R#1 SWD								
Location			Field		l	Bbl./Gal.				
County	BARTON		State KS		Flush	Bbl./Gal.				
					Treated from		_ft. to	ft.	No. ft	0
Casing:					from		ft. to	ft.	No. ft.	0
Formation:			Perf.	to	from		ft to	ft.	No. ft.	0
Formation:	<u> </u>		Perf	to	Actual Volume of (	Oil / Water to Load H	ole:			_ Bbi./Gai.
Formation	:		Perf.	to						
Liner: Si	zeType &	Wt.	Top at ft.		Pump Trucks.	No. Used: Std	318 Sp.		Twin	
•	Cemented:	Perforated fro	om		Auxidiary Equipmen			17-308		<del></del>
Tubing:	Size & Wt.		Swung at			DON SCOTT ANI	JORDAN	<del></del>		_
	Perforated fr	om	ft. to	ft.	Auxiliary Tooks					
					Plugging or Sealing	Materials: Type		····		
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.
Company I	Representative		KELSC	)	Treater		BRAND	ON		
TIME	PRES	SURES	Total Fluid Pumped			REMARK	5			
a.m./p.m.	Tubing	Casing	•							
10:00				ON LOCATION						
								<del> </del>		
				MIX 100 SKS 60/	40 4% W/ 1	LOO# HULLS	AT 2520'			
				CIRCULATE CEM		RFACE W/ 65	SKS 60/40	4% GEL W	/ 100#	<del>†</del>
				HULLS FROM 15	00'					
				TOP OFF W/ 10	SKS			·		
							······································			,
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							<del></del>			
				THANKS						i
				BRANDON						
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