

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1209274

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

, co , complained martine rundus	Surface Owner Notification Act, MUST be submitted with this form.					
Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R E					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City: State: Zip: +	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:					
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
٨٥	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu						
	agging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00					
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	9 <i>0</i> ,					
through all unconsolidated materials plus a minimum of 20 feet into the						
4. If the well is dry hole, an agreement between the operator and the dist						
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente						
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing					
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.					
whereitted Flootremically						
ubmitted Electronically						
For KCC Use ONLY	Remember to:					
	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfeet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 					
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;					
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;					
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);					
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

╝	Well will not be drilled or Permit Expired	Date:
	Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

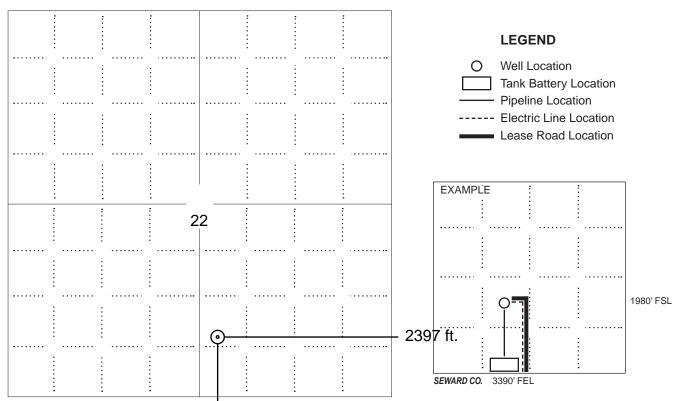
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

819 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:				
feet Depth of water wellfeet		measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1209274

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	the lease helow:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
Submitted Electronically						
I	_					

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Prairie Re	esources, Inc.				API	Number: 15 - 0	07-23280-0000	
Address: 2530 NW Willow Road, Medicine Lodge, KS 67104				I .	Lease Name: Jayne			
Phone: (620) 886 - 3431 Operator License #: 31406				Well Number:				
and the second s					Spot Location (QQQQ): W/2 - SW - SE -			
Type of Well: D & A (Oil, Gas D&A, SWD, ENHR, W.			ket #: (If SW	D or ENHR)	819 Feet from North / South Section Line			
The plugging proposal was a	approved on: 06-20-08	3		(Date)	2397 Feet from East / West Section Line Sec. 22 Twp. 31S S. R. 13W East West County: Barber Date Well Completed: 06-21-08			
by: Steve Pfeifer			(KCC District	Agent's Name)				
Is ACO-1 filed? ✓ Yes	No If not, is w	ell log attache	d? ✓ Yes	No				
Producing Formation(s): List	All (If needed attach and	other sheet)						
None	Depth to Top:	Bottom	ı: 1	T.D		gging Commenced:		
	Depth to Top:	Bottom	ı: 1	T.D	""		6-21-08	
	Depth to Top:	Bottom	1: 7	T.D	Plug	gging Completed:		
Show depth and thickness of	f all water, oil and gas	formations.						
Oil, Gas or Wat	er Records		(Casing Record (S	Surface	Conductor & Product	ion)	
Formation	Content	From	То	Size		Put In	Pulled Out	
Geological Report attached		216	surface	8 5/8"		216	none	
and the second s								
<u> </u>							<u> </u>	
Used 125 sx 60/40 Pozmiz Plug #3: 20 sx @ 60' t	k with 4% gel. Cemer	nt plugs set ti	nrough drill pi	pe. Plug #1: 5	•		0.040	EIVED ATION COMMISSI
	· · · · · · · · · · · · · · · · · · ·						JUL 1	0 2008
Name of Plugging Contractor	. Landmark Drilling, L	-LC				License #: 33549	CONSERVA	TION DIVISION HITA, KS
Address: P. O. Box 162,	Medicine Lodge,	KS 67104						
Name of Party Responsible f			rces, Inc.					
State of Kansas		Barber		, SS.		•		
Robert W. Packard				(Employee of	Opera	tor) or (Operator) on	above-described well, I	neina first dulv
sworn on oath, says: That I h	nave knowledge of the	facts statemer	nts, and matte	: • •	•			
same are true and correct, so	help me God.		41	1111	45	7//		
	(Signature)	KACCA	' W. (M	Mard		
LORETTA BOOR		Address) 25	30 NW Willov	v Road, Medici	ine Lo	dge, KS 67104		
otary Public - State of Kansas Expires \2 07 2010	SUBSCRIED and S	WORN TO be	fore me this	day of	T_{i}	Mr.		20/18
	Row	ta Bo	^	My	Comm	nission Expires: 12	-107/2010	
	O 1	Notary Pub	lic	•				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

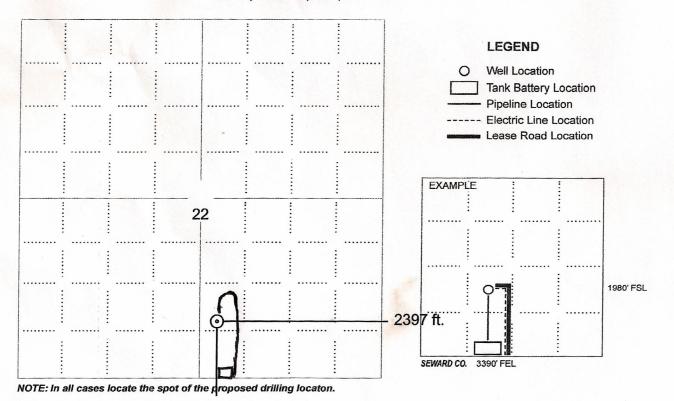
in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Packard, Lynn	Location of Well: County: Barber
Lease: Packard 1-22	819 feet from N / X S Line of Section
Well Number: Jayne #1	819 feet from N / X S Line of Section 2397 feet from X E / W Line of Section
Field: Nurse	Sec. 22 Twp. 31 S. R. 13 E X W
Number of Acres attributable to well: 80 QTR/QTR/QTR/QTR of acreage: SW - NW - SW - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 12, 2014

Lynn Packard Packard, Lynn 8113 NW RIVER RD MEDICINE LODGE, KS 67104

Re: Drilling Pit Application Packard 1-22 Jayne #1 SE/4 Sec.22-31S-13W Barber County, Kansas

Dear Lynn Packard:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.