Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1209332

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

04/23/2014	04/28/2014	05/21/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-24021-00-00
Spot Description:
W2 SE NE SE Sec. 32 Twp. 25 S. R. 5 ☑ East ☐ West
1650 Feet from ☐ North / ☑ South Line of Section
600 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler
Lease Name: Lister A Well #: 39
Field Name:
Producing Formation: Viola
Elevation: Ground: 1347 Kelly Bushing: 1353
Total Vertical Depth: 2512 Plug Back Total Depth: 2503
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 900 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name: Robinson #70D License #: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 ☑ East ☐ West
County: Butler Permit #: D24116

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 06/11/2014

[redacted]

1209332

Operator Name: Vess Oil Corporation Lease Name: Lister A Well #: 39

Sec. 32 Twp. 25 S. R. 5 ☑ East ☐ West County: Butler

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
see attached		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	260	Class A	150	3% cc
production	7.875	5.5	15.5	2511	thickset	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	2406-2482	2000 gal 10% acid	2466-82

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2.375	2478	0	☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 06/08/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	130		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____	2466-2482

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Lister A 39
Doc ID	1209332

All Electric Logs Run

Dual Induction
Comp Density/Neutron
Micro Log
Sonic Bond

ROGER L. MARTIN

MICROSCOPIC PETROGRAPHY, INC. 281-359-4070

GEOLOGIST'S REPORT

Well Name: Lone Star Gas Co. Lease Unit Well #1

COMPANY	LONE STAR	COUNTY	Hardin
FIELD	SLAYMAKER	STATE	Texas
LOCATION	[illegible]		
SECTION	37	TOWNSHIP	3N
RANGE	22E	COORDINATES	
COUNTY	Hardin	STATE	Texas

DATE	10/28/1982	ELEVATION	
DATE	10/28/1982	TOTAL DEPTH	10,000
DATE	10/27	TIME	1530

Drilling Contractor: Pickering Drilling Co.

Drilling Fluid: Water Gel Chemical

Type	Gel Chemical	Weight	9.6
Viscosity	40	Chlorides	1,000

Bit Type	Rock	Size	7 7/8
Hours	24	Depth Out	10,000

Samples Begin: 8,000 Samples End: 10,000

Total Number of Samples: 200

Samples Examined: Dry Cuttings

Samples Washed: Yes

Samples Stained: Yes

Samples Fluoresce: Yes

Samples Cut: Yes

Samples Saved: Yes

Samples Sacked: Yes

Samples Boxed: Yes

Samples Lost: None

Samples Contaminated: None

Samples Missing: None

Samples Broken: None

Samples Washed Out: None

Samples Caved: None

Samples Washed Out: None

Samples Caved: None

Samples Washed Out: None

Samples Caved

DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
ListerA39DST2

Company Vess Oil Corporation Lease & Well No. Lister "A" No. 39
Elevation 1353 KB Formation Viola Effective Pay -- Ft. Ticket No. RR028
Date 4-28-14 Sec. 32 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 2,480 ft. to 2,512 ft. Total Depth 2,512 ft
Packer Depth 2,475 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,480 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,461 ft. Recorder Number 5515 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,484 ft. Recorder Number 5586 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 1
Mud Type Chemical Viscosity 54
Weight 9.5 Water Loss 8.2 cc.
Chlorides 1,000 P.P.M.
Jars: Make Sterling Serial Number 4
Did Well Flow? No Reversed Out No

Drill Collar Length 177 ft I.D. 2 1/4 in.
Weight Pipe Length -- ft I.D. -- in.
Drill Pipe Length 2,270 ft I.D. 3 in.
Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Anchor Length 32 ft. Size 4 1/2-FH in.
Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: 1/4 in. blow increasing. Off bottom of bucket in 9 1/2 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of heavy water cut mud w/ oil scum = .108400 bbls. (Grind out: 32%-water; 68%-mud)
Recovered 180 ft. of heavy water cut mud w/ oil specks = .903360 bbls. (Grind out: 48%-water; 52%-mud)
Recovered 190 ft. of TOTAL FLUID = 1.011760 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 1%-oil; 51%-water; 48%-mud (Chlorides: 15,000 Ppm PH: 8.0 RW: .51 @ 64°)

Time Set Packer(s) 12:14 A.M. Time Started off Bottom 3:44 P.M. Maximum Temperature 101°

Initial Hydrostatic Pressure		(A) 1193 P.S.I.		
Initial Flow Period	Minutes 30	(B) 16 P.S.I.	to (C) 96 P.S.I.	
Initial Closed In Period	Minutes 45	(D) 108 P.S.I.		
Final Flow Period	Minutes 45	(E) 98 P.S.I	to (F) 105 P.S.I.	
Final Closed In Period	Minutes 90	(G) 108 P.S.I.		
Final Hydrostatic Pressure		(H) 1201 P.S.I.		

Diamond Testing

General information Report

General Information

Company Name Vess Oil Corp

Contact	Casey Coats		
Well Name	Lister A 39	Job Number	RR028
Unique Well ID	Dst 2 Viola (2480-2512)	Representative	Ricky Ray
Surface Location	Sec: 32-25s-5e (Butler County)	Well Operator	Vess Oil Corp
Well License Number		Report Date	2014/04/28
Field	El Dorado	Prepared By	Ricky Ray
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	Dst 2 Viola (2480-2512)		
Well Fluid Type	01 Oil	Start Test Time	10:11:00
		Final Test Time	18:50:00
Start Test Date	2014/04/28		
Final Test Date	2014/04/28		
Gauge Name	5515		
Gauge Serial Number			

Test Results

Recovery:

10'	HWCM	(< 32% W > 68% M)	w/oil scum <1% O
180'	HWCM	(<48% W > 52% M)	w/oil specks < 1% O
190'	Total Fluid		

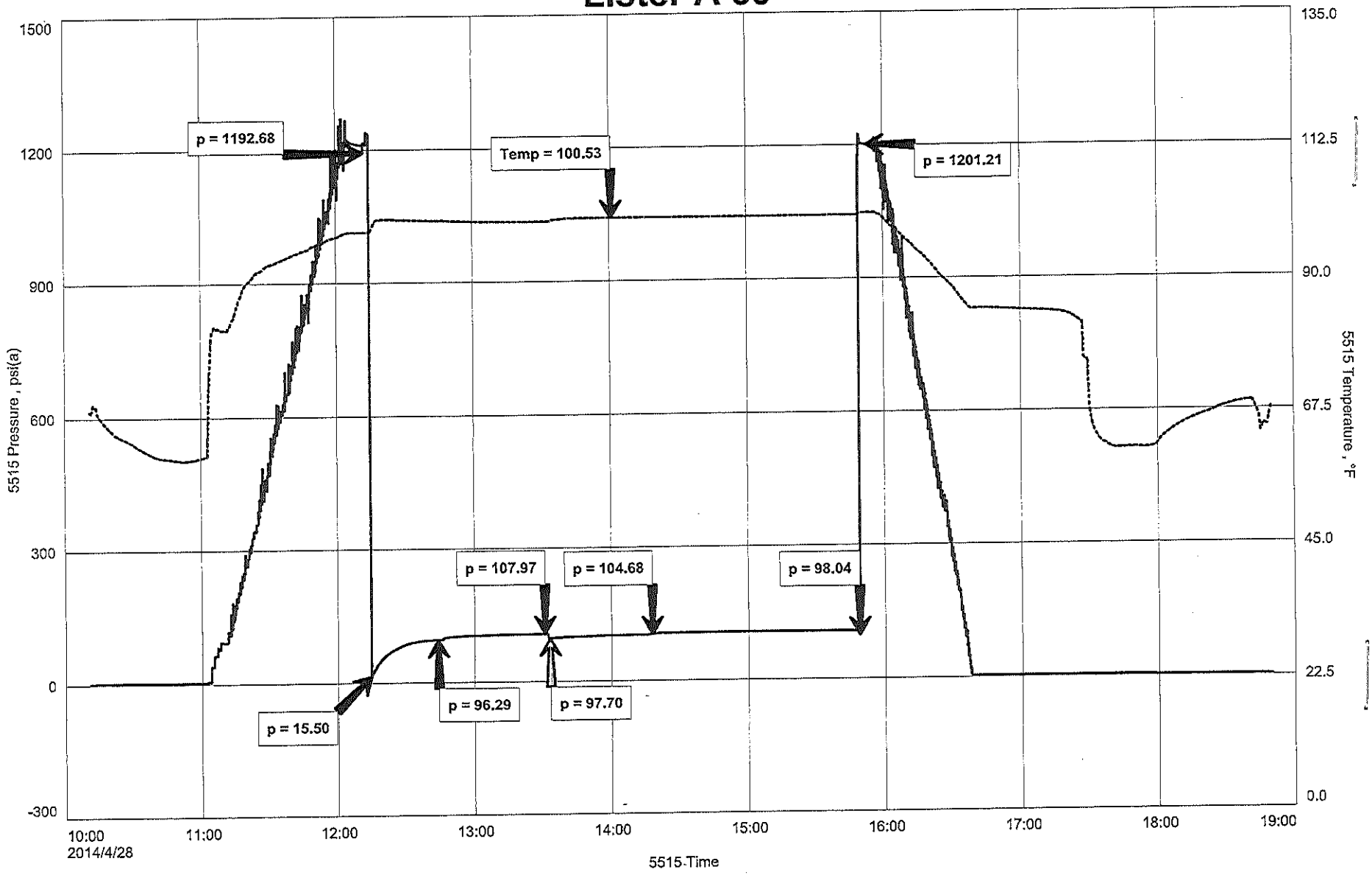
Tool Sample: 1 % O 51% W 48%M

PH:8 RW: 51 @ 64 Deg
Chlorides: 15,000 PPM

Vess Oil Corp
Dst 2 Viola (2480-2512)
Start Test Date: 2014/04/28
Final Test Date: 2014/04/28

Lister A 39
Formation: Dst 2 Viola (2480-2512)
Pool: Infield
Job Number: RR028

Lister A 39



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
ListerA39DST1

Company Vess Oil Corporation Lease & Well No. Lister "A" No. 39
Elevation 1353 KB Formation Viola Effective Pay -- Ft. Ticket No. RR027
Date 4-27-14 Sec. 32 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 2,421 ft. to 2,480 ft. Total Depth 2,480 ft
Packer Depth 2,416 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,421 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,402 ft. Recorder Number 5515 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,457 ft. Recorder Number 5586 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft I.D. -- in.
Weight 9.5 Water Loss 8.2 cc. Drill Pipe Length 2,211 ft I.D. 3 in.
Chlorides 1,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 4 Anchor Length 28' perf. w/ 31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: 1/4 in. blow increasing to 1 1/4 ins. in 30 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 40 ft. of mud w/ oil scum = .196800 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 11:12 A.M. Time Started off Bottom 2:42 P.M. Maximum Temperature 102°

Initial Hydrostatic Pressure		(A)	1189 P.S.I.		
Initial Flow Period	Minutes 30	(B)	10 P.S.I.	to (C)	20 P.S.I.
Initial Closed In Period	Minutes 45	(D)	73 P.S.I.		
Final Flow Period	Minutes 45	(E)	21 P.S.I	to (F)	29 P.S.I.
Final Closed In Period	Minutes 90	(G)	73 P.S.I.		
Final Hydrostatic Pressure		(H)	1183 P.S.I.		

Diamond Testing

General information Report

General Information

Company Name Vess Oil Corp

Contact	Casey Coats		
Well Name	Lister A 39	Job Number	RR027
Unique Well ID	Dst 1 Viola (2421-2480)	Representative	Ricky Ray
Surface Location	Sec: 32-25s-5e (Butler County)	Well Operator	Vess Oil Corp
Well License Number		Report Date	2014/04/27
Field	El Dorado	Prepared By	Ricky Ray
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	Dst 1 Viola (2421-2480)		
Well Fluid Type	01 Oil	Start Test Time	08:50:00
		Final Test Time	16:56:00
Start Test Date	2014/04/27		
Final Test Date	2014/04/27		
Gauge Name	5515		
Gauge Serial Number			

Test Results

Recovery:

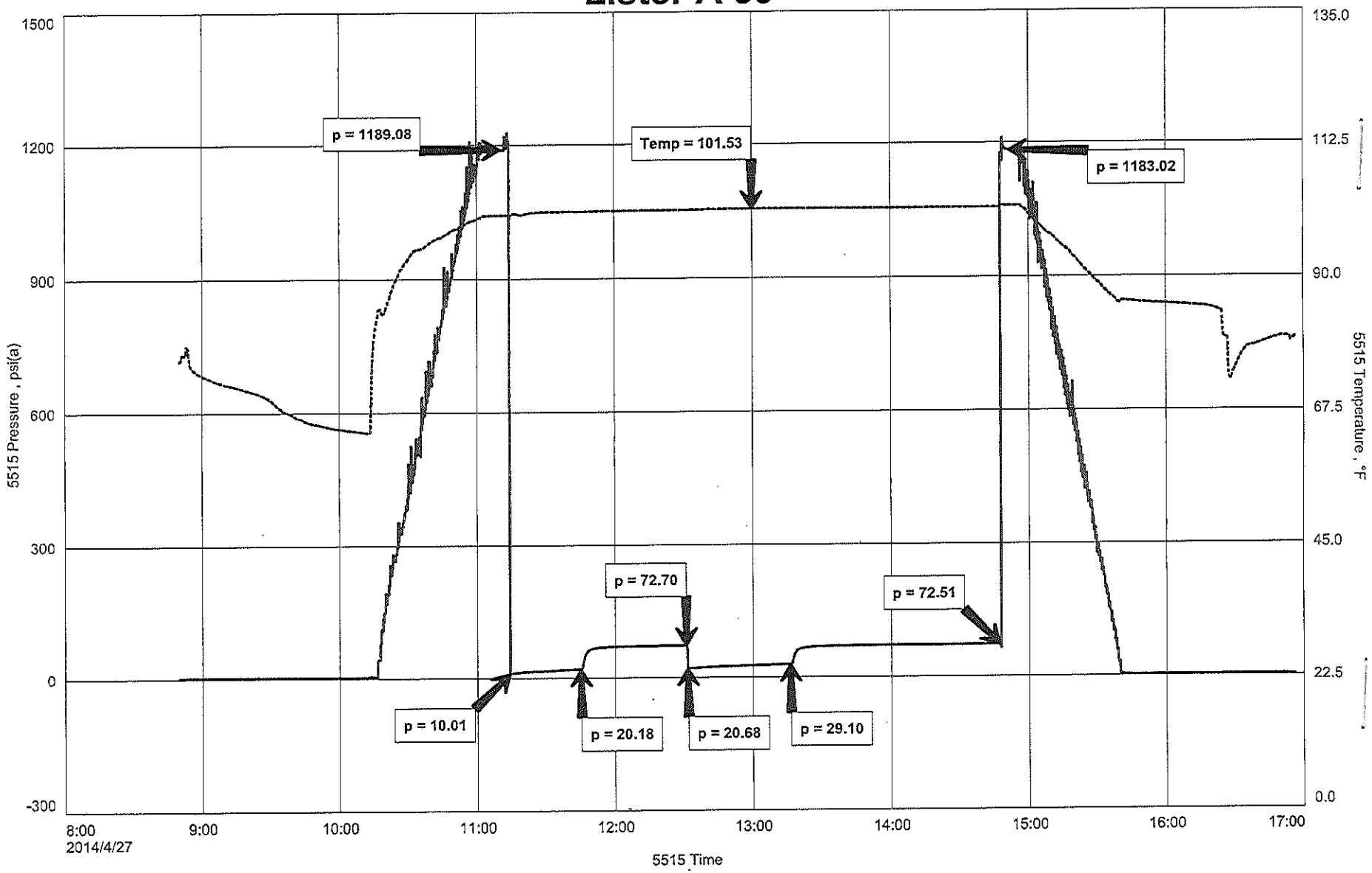
40'	Mud with Oil Scum:	(< 1% O > 99 % M)

Tool Sample: 2% O 98% M

Vess Oil Corp
Dst 1 Viola (2421-2480)
Start Test Date: 2014/04/27
Final Test Date: 2014/04/27

Lister A 39
Formation: Dst 1 Viola (2421-2480)
Pool: Infield
Job Number: RR027

Lister A 39



ATTACHMENT TO ACO-1

LISTER A-39
1650'FSL, 600'FEL
Sec. 32-25S-05E
Butler County, KS

	Sample Tops	Log Tops
Admire 550		512 +841
Admire 650		624 +729
White Cloud Lm		873 +480
White Cloud Sd		880 +473
Oread		1371 -18
Heebner		1409 -56
Douglas Shale		1443 -90
Lansing	1709 -349	1699 -346
Kansas City	1985 -632	1984 -631
Stark	2086 -733	2084 -731
B/KC	2145 -792	2143 -790
Checkerboard	2218 -865	2215 -862
Cherokee	2347 -994	2346 -913
Ardmore	2418 -1065	2417 -1064
Viola	2466 -1113	2463 -1110
Simpson	2496 -1143	2492 -1139
Simpson Sand	2507 -1154	2501 -1148
PTD	2512 -1159	

DST #1 2421-2480 Zone: VIOLA
Times: 30-45-45-90
1st open: ¼" blt to 1 ¼" in 30 min
2nd open No blow
Rec.: 40' OSM(<1% O, 99% M)
Tool: 2% O, 98% M)
IHP: 1189 FHP: 1183
IFP: 10-20 FFP: 21-29
ISIP: 73 FSIP: 73 TEMP: 102

DST #2 2480-2512 Zone: LOWER VIOLA & SIMPSON SAND
Times: 30-45-45-90
1st open: BOB in 9 ½ min, no BB
2nd open: No Blow, no BB
Rec.: 190' HWCM (less than 48%W, greater than 52%M) w/oil specks less than 1% oil
Tool: 51% W, 48% M, 1% Oil.
IHP: 1193 FHP: 1201
IFP: 16-96 FFP: 98-105
ISIP: 108 FSIP: 108 TEMP: 101 degrees F.

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 28 2014

INVOICE Invoice # 267625

Invoice Date: 04/24/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

LISTER A #39
46286
32-25-05
04-23-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	170.00	15.7000	2669.00
1102	CALCIUM CHLORIDE (50#)	476.00	.7800	371.28
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4106	8 5/8" CEMENT BASKET	1.00	336.0000	336.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-986.18

	Description	Hours	Unit Price	Total
467	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
467	EQUIPMENT MILEAGE (ONE WAY)	2.00	4.20	8.40
681	MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 5101.57 if paid after 05/04/2014

Parts:	3623.28	Freight:	.00	Tax:	168.77 AR		4052.27
Labor:	.00	Misc:	.00	Total:	4052.27		
Sublt:	-986.18	Supplies:	.00	Change:	.00		

Signed _____ Date _____

267625

TICKET NUMBER 46286
LOCATION 180
FOREMAN Jeff Shell

ATED
ges, LLC
KS 66720
-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-015-24021-00-00

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8511	Lister A #39	32	25	05	Butler

Oil Corp
ADDRESS
0 waterfront Pkwy Bldg 500
CITY: Wichita
STATE: KS
ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
467	Ron M		
681	Jeremy M		
527	Jeff S		

JOB TYPE Surface 8 HOLE SIZE 12¼ HOLE DEPTH 260 CASING SIZE & WEIGHT 8⅝
CASING DEPTH 260 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL. WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT 15.0 DISPLACEMENT PSI 150 MIX PSI 100 RATE 5.0

REMARKS: Safety Meeting, broke circ. Pumped 170SKS class A cement ½ lb Poly 3.5% calcium Displaced to Surface with 15bbls freshwater

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	2	MILEAGE	4.20	8.40
1104S	170SKS	class A cement	15.70	2669.00
1102	476lbs	calcium chloride	.78	371.28
1107	100lbs	Poly flake	2.47	247.00
4106	1	8⅝ cement Basket	336.00	336.00
5407	1	Min bulk delivery	368.00	368.00
			Sub total	4869.68
			Minus 30% Discount	986.18
			Sub total	3883.50
			SALES TAX	168.77
			ESTIMATED TOTAL	4052.27

completed

Ravin 3737

AUTHORIZTION Cotton TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

MAY 0 5 2014

INVOICE Invoice # 267750

Invoice Date: 04/30/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

LISTER A 39
46326
32-25-5E
04-29-2014
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	20.1600	3024.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4104	CEMENT BASKET 5 1/2"	1.00	240.0000	240.00
4130	CENTRALIZER 5 1/2"	6.00	50.5000	303.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1175.70

	Description	Hours	Unit Price	Total
467	CEMENT PUMP	1.00	1085.00	1085.00
467	EQUIPMENT MILEAGE (ONE WAY)	5.00	4.20	21.00
491	MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 6889.49 if paid after 05/10/2014

Parts:	5089.75	Freight:	.00	Tax:	250.50	AR	5638.55
Labor:	.00	Misc:	.00	Total:	5638.55		
Sublt:	-1175.70	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

267750

TICKET NUMBER 46326
LOCATION 180
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Api 15-015-24021-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-14	6511	Lister A 39	32	25	5 E	Butler

CUSTOMER: Vess oil

MAILING ADDRESS: 1700 waterfront Parkway Bld 500

CITY: wichita | STATE: KS | ZIP CODE: 67206

Rm
mg
JS

TRUCK #	DRIVER	TRUCK #	DRIVER
467	Ron		
491	mark		
702	Jacob		

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 2512 CASING SIZE & WEIGHT 5 1/2 15.5 lb
CASING DEPTH 2514 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 15.5 SLURRY VOL 44.88 WATER gal/sk CEMENT LEFT in CASING 21.03 shoe
DISPLACEMENT 59.83 DISPLACEMENT PSI 700 MIX PSI 300 RATE 5 bpm

REMARKS: Safty meeting, Run pipe cent on 1,3,5,7,9,12 Baske on 6, Circulate hole for 45 min, pump 5 bbl water 500 dv 1100 5 bbl water mix 125 sks thickset 5# kol-seal displaced with 59.83 bbl landing plug at 1100 psi check float float held, plug Rat hole with 25 sks thickse

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	5	MILEAGE	4.20	21.00
5407	1	min bulk delivery	368.00	368.00
1126A	150	thickset	20.16	3024.00
1110A	750	kol-seal	.46	345.00
1144G	500	Dv 1100	1.10	550.00
4104	1	5 1/2 Basket	240.00	240.00
4130	6	5 1/2 centrilizer	50.50	303.00
4159	1	5 1/2 AFU shoe	361.00	361.00
4454	1	5 1/2 Latch down plug	266.75	266.75
			Subtotal	6563.75
		discount	-	1175.70
			total	5388.05
			SALES TAX	250.50
			ESTIMATED TOTAL	5638.55

complete

Ravin 3737

AUTHORIZTION Gary Coats TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for