

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
ΔFF	
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

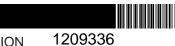
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
_ease:	feet from N / S Line of Section		
Nell Number:	feet from E / W Line of Section		
Field:	SecTwp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
ı	PLAT		
Show location of the well. Show footage to the neares	t lease or unit boundary line. Show the predicted locations of		
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attach a	separate plat if desired. 675 ft.		
: : : : :	<del> </del> :		
	i LEOEND		
	LEGEND		
	720 ft. O Well Location		
	Tank Battery Location		
	Pipeline Location		
	: Electric Line Location		
	Lease Road Location		
	EXAMPLE :		
26			
	1980' FSL		
	SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
Submitted Electronically  Drill pits must be closed within 365 days of spud date.					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1209336

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

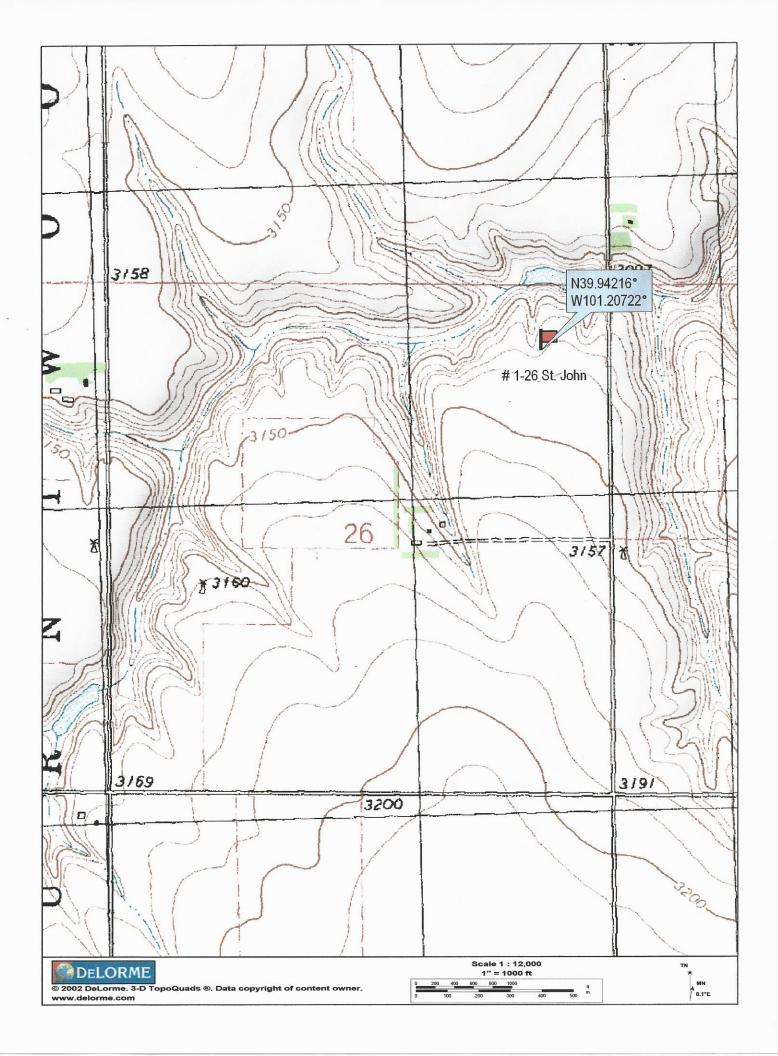
OPERATOR: License #	Well Location:			
Name:				
Address 1:				
Address 2:	Lease Name: Well #:			
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )  Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				



# Fall & Associates

Stake and Elevation Service 719 W. 5" Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

	E-001	V-990-2021		Date6-6-	14
				Invoice Number	0527141
ORESTAR PETROLEUM CORP.	1-26		St. John		
Operator	Number		Farm Name	;	
Rawlins-KS	26 1s	35w	675'FNL 720'FE	L	
County-State	S T	R	Location		
Forestar Petroleum Corp. 1801 Broadway Suite 600				Elevation 31 Ordered By:	27 gr. Justin
Denver, CO. 80202		Scale 1"=1000"	МО	11	
•			615		
N	ŧ	<u>Stake</u>		720	
	2				
			**	1	
	2	6			
		1	& 4' wood stake o 20'N of field fence		
					₹,,

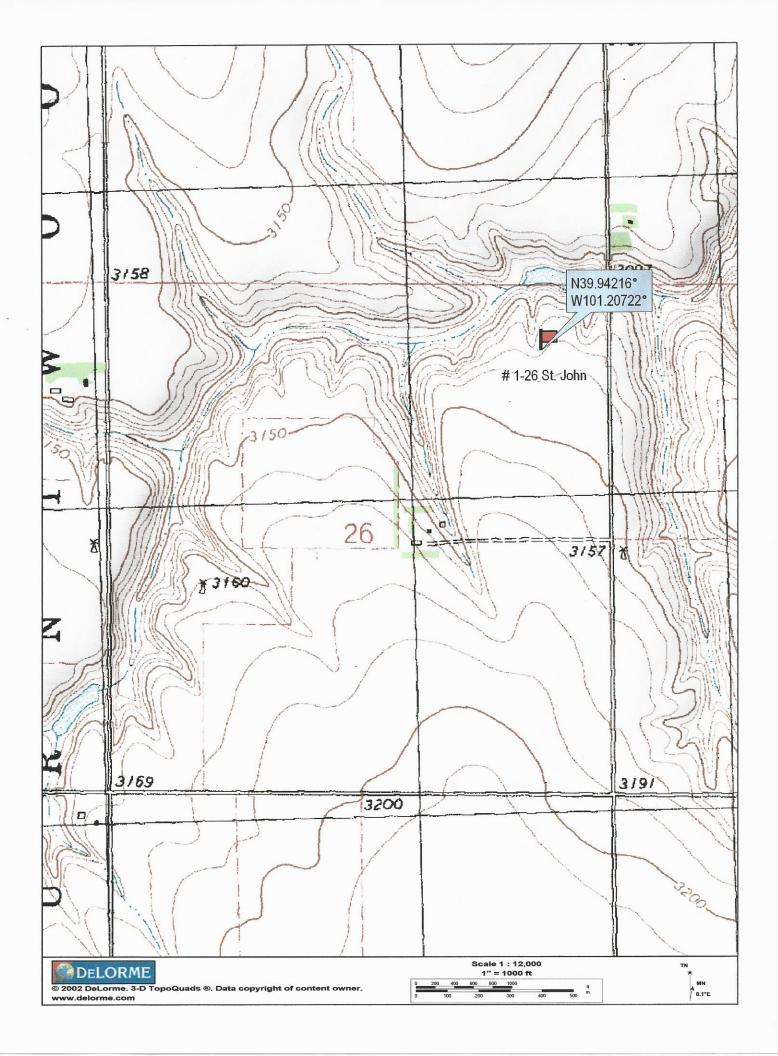




## **Fall & Associates**

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Cencerdia, KS. 66901

Mary Asserta	1-800	)-536-2821		Date6-6-14
				Invoice Number0527141
FORESTAR PETROLEUM CORP.	1-26	-	St. John	
Operator	Number		Farm Name	
Rawlins-KS	26 1s	35w	675'FNL 720'FEL	<u></u>
County-State	S T	R	Location	
Forestar Petroleum Corp. 1801 Broadway Suite 600 Denver, CO. 80202				Elevation 3127 gr.  Ordered By: Justin
		Scale 1"=1000"	NO L	Lease Road w/
<b>↑</b>		Tank Battery	e 6 5 5 1	Electrical/Flow Lines
N		<u>Stake</u>		
			*	
	2.0	6		
		1	& 4' wood stake on 20'N of field fence	





## **Fall & Associates**

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Cencerdia, KS. 66901

Mary Asserta	1-800	)-536-2821		Date6-6-14
				Invoice Number0527141
FORESTAR PETROLEUM CORP.	1-26	-	St. John	
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