

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

month day year	Spot Description:
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ty:	County.
ontact Person:hone:	Lease Name: Well #:
ione.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWN/Or old wall information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Tam Fold Substitution
sottom Hole Location:	DWK Pellill #.
CC DKT #:	(Note: Apply for Fernit With DVV (
	vviii Cores de takerr?
	If Yes, proposed zone:
	AFFIDAVIT
he undersigned hereby affirms that the drilling, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted or	each drilling rig;
	e set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet in	, ,
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the	e district office on plug length and placement is necessary prior to plugging;
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in;
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cere	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date.
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cer Or pursuant to Appendix "B" - Eastern Kansas surface casing or the content of t	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in;
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cer Or pursuant to Appendix "B" - Eastern Kansas surface casing or the content of t	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cer Or pursuant to Appendix "B" - Eastern Kansas surface casing or the content of t	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cern or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.	e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cern Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.	the district office on plug length and placement is necessary <i>prior to plugging</i> ; plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cern or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.	the district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. In the der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:
through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  Ubmitted Electronically  For KCC Use ONLY	re district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  Ubmitted Electronically  For KCC Use ONLY  API # 15 -	the district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 DAYS</i> of spud date. In the der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:
through all unconsolidated materials plus a minimum of 20 feet ir  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  Ubmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	re district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  ubmitted Electronically  For KCC Use ONLY  API # 15 -	re district office on plug length and placement is necessary prior to plugging; replugged or production casing is cemented in; renented from below any usable water to surface within 120 DAYS of spud date.  Ider #133,891-C, which applies to the KCC District 3 area, alternate II cementing reall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
through all unconsolidated materials plus a minimum of 20 feet ir  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  ubmitted Electronically  For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
through all unconsolidated materials plus a minimum of 20 feet ir  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cer  Or pursuant to Appendix "B" - Eastern Kansas surface casing or  must be completed within 30 days of the spud date or the well sh  UDMITTED Electronically  For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
through all unconsolidated materials plus a minimum of 20 feet ir  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cere. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.  4. If the well is dry and the spud district of the spud before well is either the spud date or pipe well is either the spud date or the well shall be completed.  5. The appropriate is either the spud date or the well is either the spud date or the well shall be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cere. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the spud date or the well shall be cere. The spud date or the well shall be cere. The spud date or the spud date or the well shall be cere. The spud date or the spud	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

\_ Agent: .



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

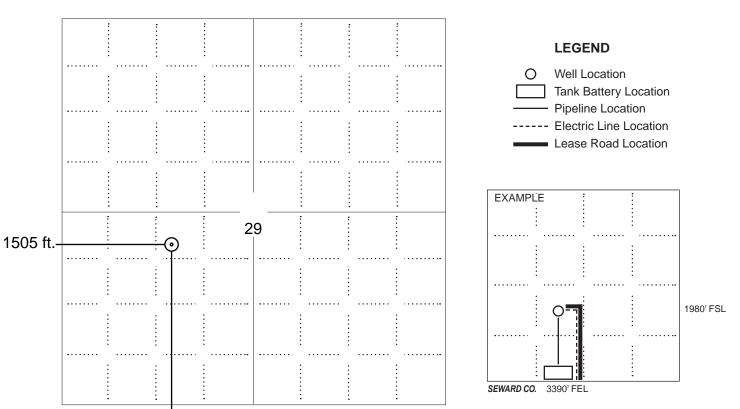
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

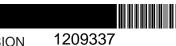


NOTE: In all cases locate the spot of the proposed drilling locaton.

### 2192 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l reference from	
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1209337

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City:         State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: ( ) Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			



## P.O. Box 1351 Hays, KS 67601

Office - 785,628,8774 Cell - 785,623,0698 Fax - 785,628,8378

June 10, 2014

John Handy 19260 Road 9 Kismet, KS 67859

RE: Handy #8 Well – 2192' from South Line & 1505' from West Line

Handy #9 Well – 472' from South Line & 358' from West Line

Section 29-34S-31W Seward County, Kansas

#### Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations for the captioned well. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor.

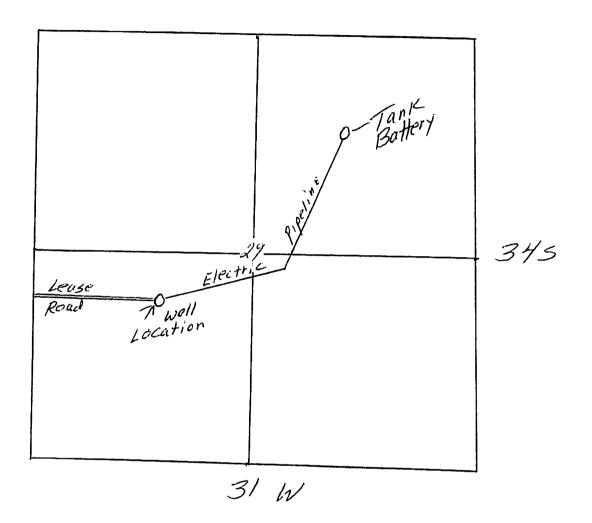
Dan Hauser with W & L Dirt (620) 793-2817 is the dirt contractor. If you want to be involved, contact him and reference the captioned well name and coordinate with him.

R Evan Noll

Sincerely

Contract Landman with American Warrior, Inc.

Handy #8-Well 2192' from South Line & 1505' from West Line Section 29-345-31W Seward County, Kansas



This 15 Preliminary or Non-binding

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 11, 2014

Cecil O'Brate American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Handy 8-29 SW/4 Sec.29-34S-31W Seward County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.