



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1209365  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1209365

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# Musgrove

**PETROLEUM CORPORATION**  
Clofflin, Kansas

## NOTES

Company: Pauley Oil

Lease: Rachel #1

Field: Stoltenberg

Location: SW-NE-SE-SE(680' FSL & 380' FEL)

Sec: 16 Twsp: 16S Rge: 10W

County: Ellsworth State: Kansas

KB: 1905' GL: 1892'

API #: 15-053-21299-00-00

Contractor: Ninnescah Drilling, LLC

Spud: 01/16/2014 Comp: 01/20/2014

RTD: 3410'

Mud Up: 2500' Type Mud: Chemical

Samples Saved From: 2650' to RTD

Drilling Time Kept From: 2650' to RTD

Samples Examined From: 2650' to RTD

Geological Supervision from: 2650' to RTD

Geologist on Well: Wyatt Urban

Surface Casing: 8 5/8 @ 426'

Electronic Surveys: None

## Pauley Oil well comparison sheet

	DRILLING WELL				COMPARISON WELL				COMPARISON WELL			
	Pauley Oil- Rachel #1				J. S. TOMLINSON - #1 Kozisek				SID TOMLINSON- #2 Kozisek			
	SW-NE-SE-SE 16-16S-10W				SW-SE-SE 16-16S-10W				SE-NW-SE-SE 16-16S-10W			
	1905 KB				1902 KB		Structural Relationship		1907 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Topsoil		1905										
Bedrock	2913	-1014			2893	-1011	-3		2912	-1025	11	
Tronzoite		1905										
Druggies	2944	-1040										
Brown Lize	3025	-1120			2999	-1117	-3		3017	-1130	10	
Lavelling	3038	-1133			3014	-1132	-1		3031	-1144	11	
SEC	3039	-1434										
Arbuckle	3423	-1494			3338	-1456	-42		3371	-1484	-14	
RTD	3410	-1505										
LTD												

### ROCK TYPES

Dolprim	Lmst fw> shale, gm	shale, gry	shale, red
Lmst fw<7	shale, gm	Carbon Sh	Ss

### ACCESSORIES

FOSSIL  
◊ Coite

TEXTURE  
FX Finexn



# Musgrove

**PETROLEUM  
CORPORATION**  
Cleffin, Kansas

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Formation	DRILLING WELL				COMPARISON WELL				COMPARISON WELL				
	Pauley Oil- Rachel #1				J. F. TOMLINSON - #1 Korisek				SID TOMLINSON- #2 Korisek				
	SW-NE-SE-SE 16-16S-10W				SW-SE-SE 16-16S-10W				SE-SW-SE-SE 16-16S-10W				
	1905 KB			1982 KB			Structural Relationship		1987 KB			Structural Relationship	
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	
Flint		1905											
Sandstone	2919	-1024			2893	-1011	-3		2912	-1025	11		
Sandstone		1905											
Sandstone	2946	-1040											
Brown Silts	3025	-1120			2999	-1117	-3		3017	-1130	10		
Limestone	3038	-1133			3014	-1132	-1		3031	-1144	11		
SSC	3239	-1434											
Arbuckle	3403	-1490			3338	-1456	-42		3371	-1484	-14		
RTD	3410	-1500											
LTD													

### ROCK TYPES

Dolprim	Lmst fw>7	Lmst fw<7	shale, gry	shale, red
Lmst fw<7	shale, grn	Carbon Sh	Ss	

### ACCESSORIES

#### FOSSIL

◊ Oolite

#### TEXTURE

EX Finegrn

ACCESSORIES

FOSSIL  
 ◇ Oolite

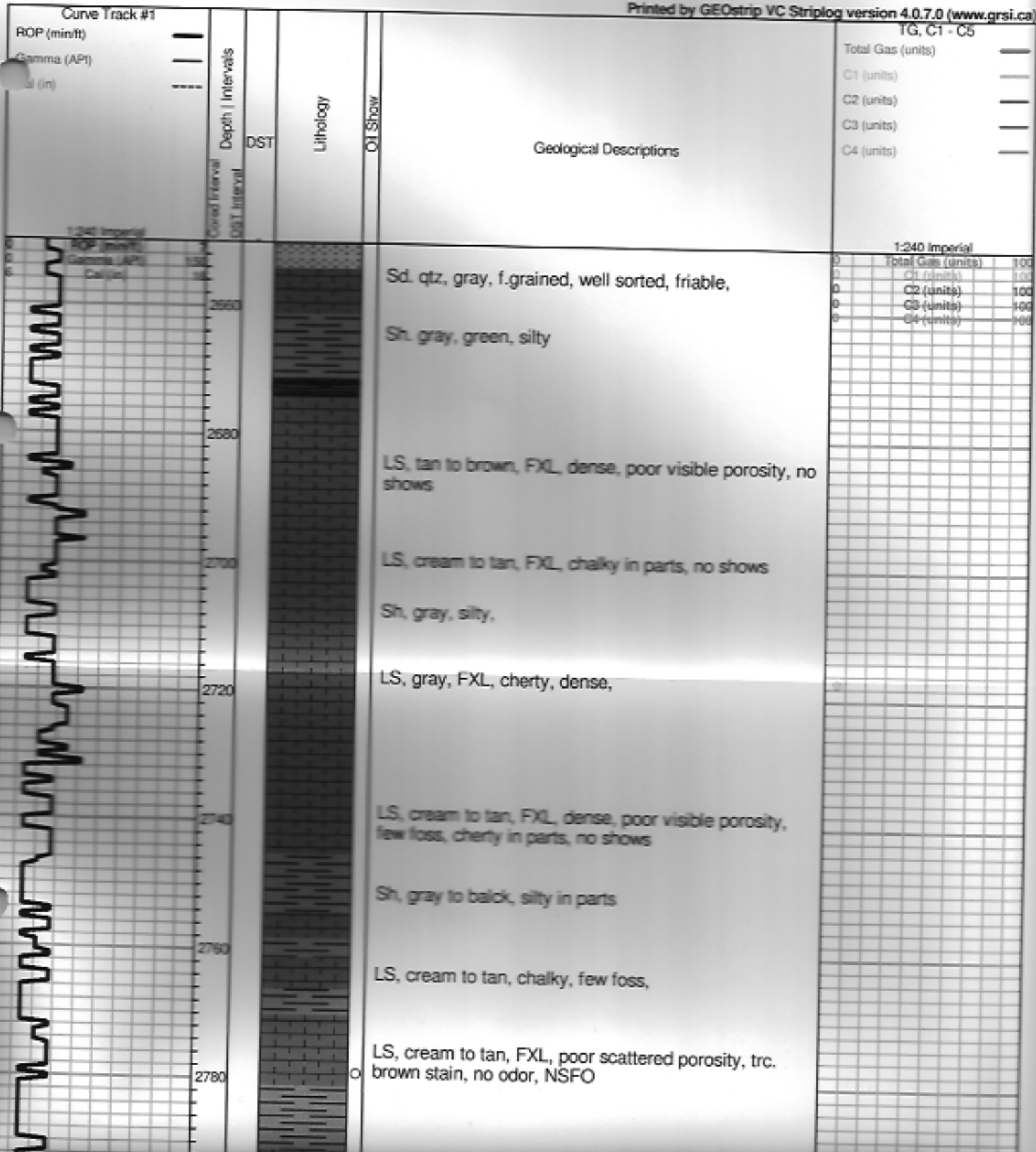
TEXTURE  
 FX Finexln

OTHER SYMBOLS

- Oil Show**
- Good Show
  - Fair Show
  - Poor Show
  - Spotted or Trace
  - Questionable Strn
  - D Dead Oil Strn
  - Fluorescence
  - \* Gas

- DST**
- DST Int
  - DST alt
  - ▨ Core
  - || tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



FOSSIL  
 ◊ Oolite

TEXTURE  
 FX Finedn

OTHER SYMBOLS

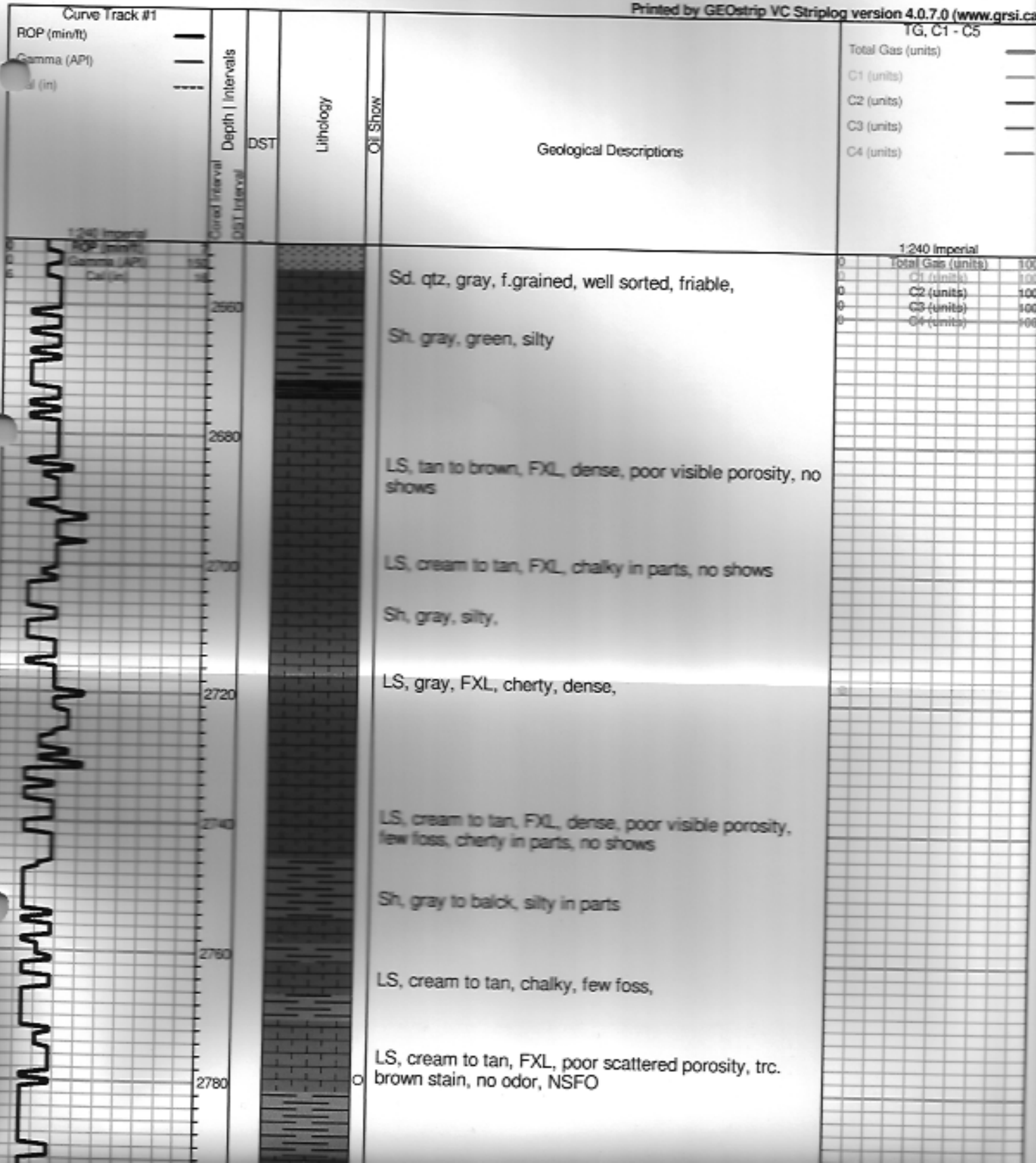
Oil Show

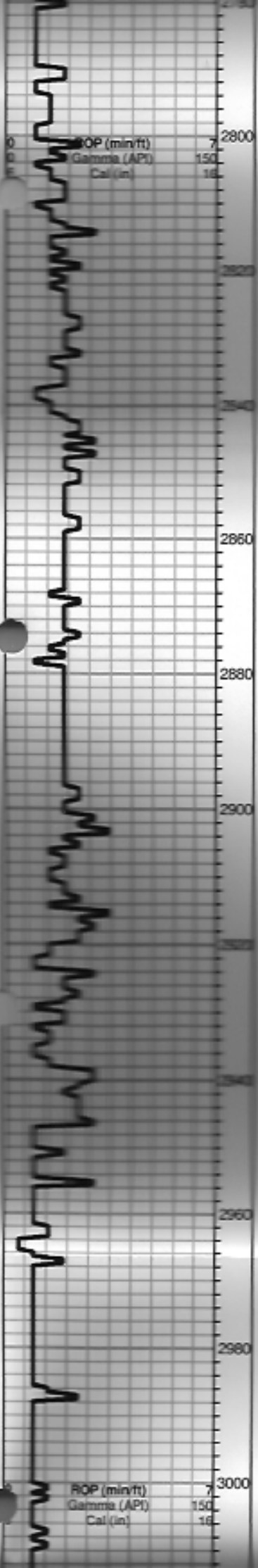
- Good Show
- Fair Show
- Poor Show
- Spotted or Trace
- Questionable Str
- D Dead Oil Str
- Fluorescence
- \* Gas

DST

- DST Int
- DST alt
- Core
- || tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





LS, tan, FXL, ool, foss, poor scattered porosity, cherty in parts, no shows

LS, tan, poor scattered porosity, few foss, trc. lt. brown stain, NSFO, no odor

LS, cream to tan, FXL, foss, poor scattered porosity, no shows

LS, gray to tan, mottled, FXL, dense, no visible porosity,

Sh. gray, silty,

LS, tan, FXL, poor scattered porosity, trc. SFO, lt. black stain, no odor

LS, cream to white, chalky, poor scattered porosity

**HEEBNER 2919 (-1014)**

Black carb shale

Sh. gray, greenish, silty, waxy in parts

LS, cream to tan, FXL, poor scattered porosity, no shows

(? LS, cream, poor scattered porosity, SFO, no odor, trc. black stain)

**Douglas 2946 (-1041)**

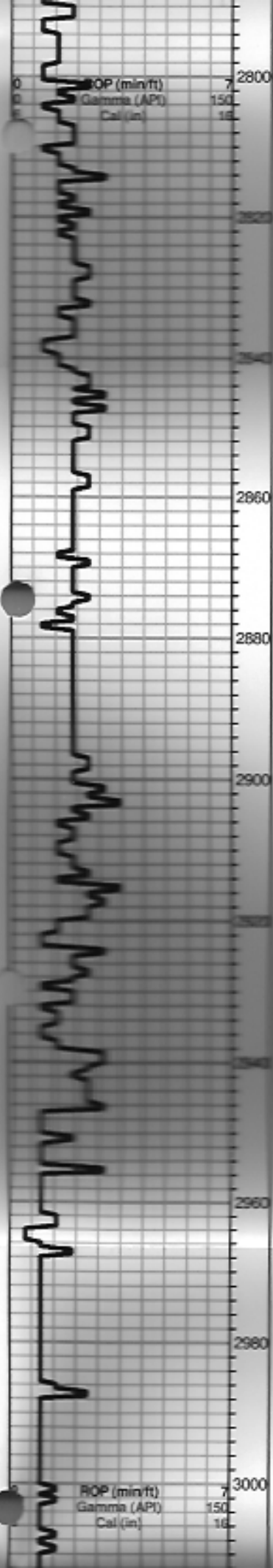
Sh. gray, black, maroon

Sh. gray, maroon, soft

Sh. gray, black, maroon, greenish

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



LS, tan, FXL, ool, foss, poor scattered porosity, cherty in parts, no shows

LS, tan, poor scattered porosity, few foss, trc. lt. brown stain, NSFO, no odor

LS, cream to tan, FXL, foss, poor scattered porosity, no shows

LS, gray to tan, mottled, FXL, dense, no visible porosity,

Sh. gray, silty,

LS, tan, FXL, poor scattered porosity, trc. SFO, lt. black stain, no odor

LS, cream to white, chalky, poor scattered porosity

**HEEBNER 2919 (-1014)**  
Black carb shale

Sh. gray, greenish, silty, waxy in parts

LS, cream to tan, FXL, poor scattered porosity, no shows

(LS, cream, poor scattered porosity, SFO, no odor, trc. black stain)

**Douglas 2946 (-1041)**

Sh. gray, black, maroon

Sh. gray, maroon, soft

Sh, gray, black, maroon, greenish

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



Sh, gray, greenish, maroon, soft, silty,

**BROWN LIME 3025 (-1120)**

LS, tan to brown, FXL, few foss, poor visible porosity, dense

**LANSING 3038 (-1133)**

LS, cream to tan, FXL, no visible porosity, dense, cherty in parts

LS, cream to tan, chalky, few foss, poor INXLN porosity, no shows

LS, cream to tan, FXL, chalky, trace chert, ool, no visible porosity, no shows

LS, cream to tan, foss, poor scattered porosity, no shows

Black carb shale

LS, tan, ool, chalky, good vuggy porosity, no shows,

LS, tan, chalky, good vuggy porosity, barren

LS, A/A, trc LS, gry to black mottled, FXL, dense, poor scattered porosity, cherty in parts

LS, tan to cream, chalky poor scattered porosity, no shows

LS, cream to tan, FXL, cherty, dense, trc gray shales silty

LS, cream to boney white, FXL, dense, no visible porosity, cherty in parts, no shows

LS, A/A, trace black carb shale

LS, gray to tan, mottled, FXL, chalky, poor visible porosity, trace brown stain, WSPD, no odor

LS, cream, ool, FXL, dense, cherty, no visible porosity, trace black carb shale no shows

LS, A/A, trace gray, green, maroon shale, silty,

LS, gray, FXL, dense, poor visible porosity, no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

CFS 20-40-60  
11:54PM 1/19/2014

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

Sh, gray, greenish, maroon, soft, silty,

**BROWN LIME 3025 (-1120)**

LS, tan to brown, FXL, few foss, poor visible porosity, dense

**LANSING 3038 (-1133)**

LS, cream to tan, FXL, no visible porosity, dense, cherty in parts

LS, cream to tan, chalky, few foss, poor INXLN porosity, no shows

LS, cream to tan, FXL, chalky, trace chert, ool, no visible porosity, no shows

LS, cream to tan, foss, poor scattered porosity, no shows

Black carb shale

LS, tan, ool, chalky, good vuggy porosity, no shows,

LS, tan, chalky, good vuggy porosity, barren

LS, A/A, trc LS, gry to black mottled, FXL, dense, poor scattered porosity, cherty in parts

LS, tan to cream, chalky poor scattered porosity, no shows

LS, cream to tan, FXL, cherty, dense, trc gray shales silty

LS, cream to bone white, FXL, dense, no visible porosity, cherty in parts, no shows

LS, A/A, trace black carb shale

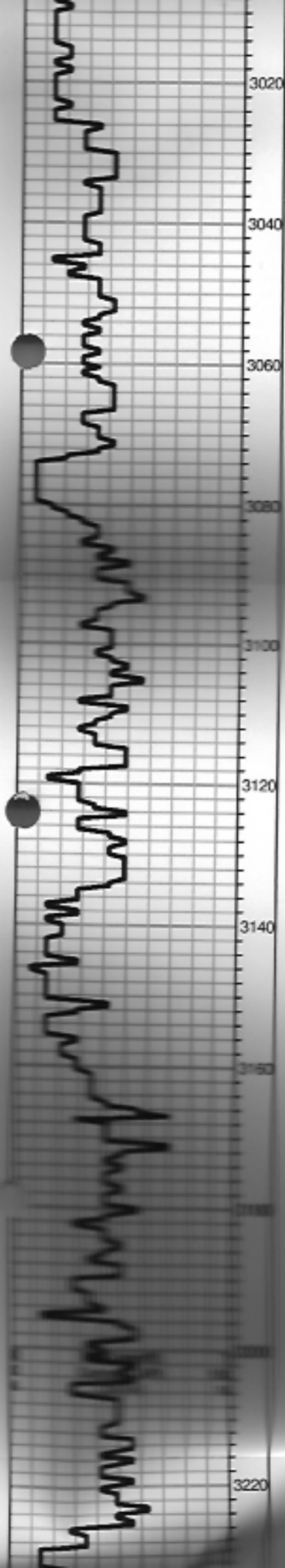
LS, gray to tan, mottled, FXL, chalky, poor visible porosity, trace brown stain, NSFD, no odor

LS, cream, ool, FXL, dense, cherty, no visible porosity, trace black carb shale no shows

LS, A/A, trace gray, green, maroon shale, silty,

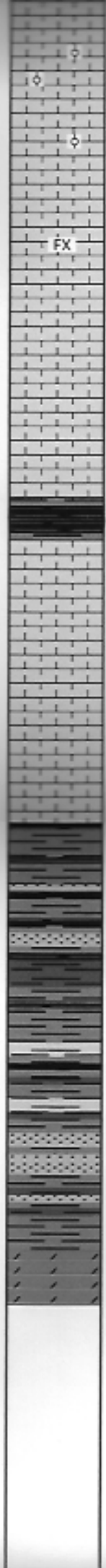
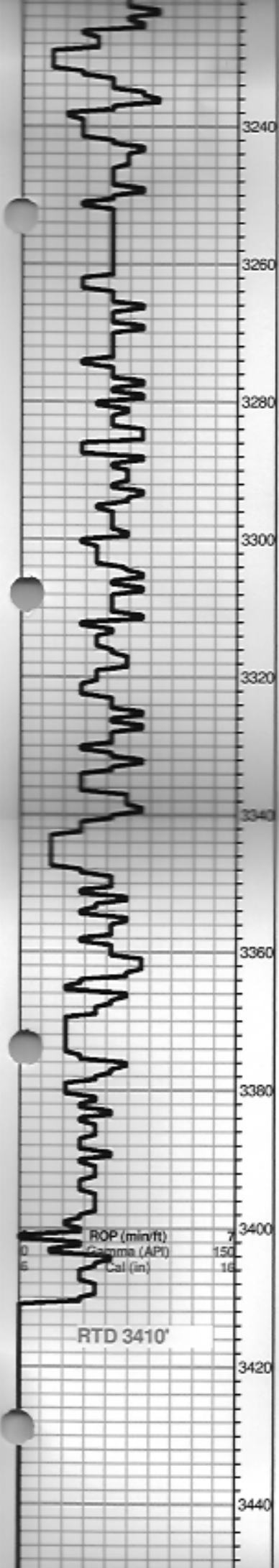
CFS 20-40-60  
11:54PM 1/19/2014

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



3020  
3040  
3060  
3080  
3100  
3120  
3140  
3160  
3180  
3200  
3220

FX  
FX  
FX  
FX



LS, gray, FXL, dense, poor visible porosity, no shows, trc. black and gray shale

LS, tan, ool, good vuggy porosity, chalky, no shows

LS, tan, gray, white, FXL, dense, poor visible porosity, few foss, no shows

LS, gray, FXL, chalky in parts, trace black shale

LS, cream to white, ool, poorly developed dense, cherty, poor visible porosity, no shows

LS, A/A, trc, black gray shales,

LS, cream to tan, FXL, dense, cherty, poor visible porosity, no shows

LS, tan to brown, FXL, dense, poor visible porosity, no shows

Sh gray, silty, soft, Trc, ool, chert

Trc. yello opaque, chert,

Sh. aqua green, LS, cream to tan, ool, chalky, poorly developed,

Trc. gray sand F.grain, rounded, well sorted, no shows

Sh. maroon, soft shale, congl.

Sh. gray to greenish, sub waxey sh.

vfg. sand,qtz, well sorted, fair I.G. porosity

Tr. VFG. gray sand, trace feldspar inclusions

**Arbuckle 3403 (-1498)**

dol, tan to cream, FXL, slightly cherty, dense,

CFS 20-40-60

CFS 20-40-60

CFS 20-40-60

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

LS, gray, FXL, dense, poor visible porosity, no shows, trc. black and gray shale

LS, tan, ool, good vuggy porosity, chalky, no shows

LS, tan, gray, white, FXL, dense, poor visible porosity, few foss, no shows

LS, gray, FXL, chalky in parts, trace black shale

LS, cream to white, ool, poorly developed dense, cherty, poor visible porosity, no shows

LS, A/A, trc, black gray shales,

LS, cream to tan, FXL, dense, cherty, poor visible porosity, no shows

LS, tan to brown, FXL, dense, poor visible porosity, no shows

Sh gray, silty, soft, Trc, ool, chert

Trc. yello opaque, chert,

Sh. aqua green, LS, cream to tan, ool, chalky, poorly developed,

CFS 20-40-60

Trc. gray sand F.grain, rounded, well sorted, no shows

Sh. maroon, soft shale, congl.

CFS 20-40-60

Sh. gray to greenish, sub waxey sh.

CFS 20-40-60

vfg. sand,qtz, well sorted, fair I.G. porosity

Tr. VFG. gray sand, trace feldspar inclusions

**Arbuckle 3403 (-1498)**

dol, tan to cream, FXL, slightly cherty, dense,

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

3240  
3260  
3280  
3300  
3320  
3340  
3360  
3380  
3400  
3420  
3440

ROP (min/ft)  
Gamma (API)  
Cal (in)

RTD 3410'





# QUALITY JILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7643

Date	1-21-14	Sec.	16	Twp.	16	Range	10	County	Elsworth	State	KS	On Location	7:45 AM	Finish	11:00 PM
Lease								Location		Willson S to RDP 4 E to 4th Bel					

Lease	Rachel	Well No.	A-1	Owner	Y N Wth to
Contractor	N/A - S ch	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			

Type Job	plug 56	Charge To	Gary Pauley oil
Hole Size	7 7/8	T.D.	3407
Csg.	All pipe	Depth	
Tbg. Size		Depth	
Tool		Depth	

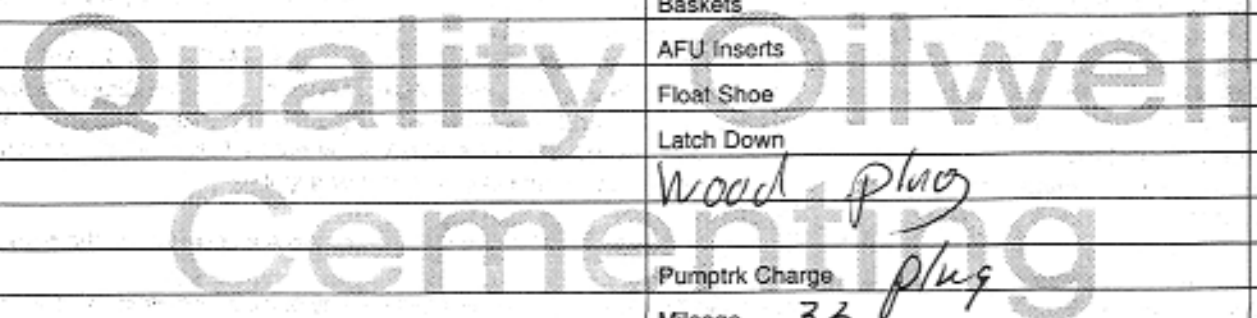
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered	215 60/40 P02 480
Meas Line	Displace	gel	Y flow

EQUIPMENT			
Pumptrk	16	No.	Cementor
			Helper
Bulktrk	9	No.	Driver
			Driver
Bulktrk	pu	No.	Driver
			Driver

JOB SERVICES & REMARKS	
Remarks:	
Rat Hole	30 S/KS
Mouse Hole	20 S/KS
Centralizers	
Baskets	
D/V or Port Collar	
1st	3350ft 35 S/KS
2nd	1350ft 35 S/KS
3rd	1000 ft 35 S/KS
4th	450 ft 35 S/KS
5th	60 ft 25 S/KS

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	wood plug
Pumptrk Charge	plug
Mileage	36

Signature	Richard A. Bandy	Tax	
		Discount	
		Total Charge	



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7684

Date <u>1-17-14</u>	Sec. <u>16</u>	Twp. <u>16</u>	Range <u>10</u>	County <u>Ellsworth</u>	State <u>KS</u>	On Location	Finish <u>4:45AM</u>
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Location Wilson St to PRd, E to 4<sup>th</sup> Rd, 1/4 N, Wn 2

Lease <u>Rachel</u>	Well No. <u>1</u>	Owner
Contractor <u>Minnescah</u>	<u>101</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <u>Surface</u>		Charge To <u>Pauley Oil</u>
Hole Size <u>12 1/4</u>	T.D. <u>426</u>	Street
Csg. <u>8 5/8</u>	Depth <u>428</u>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint <u>20</u>	Cement Amount Ordered <u>225 sx cdm 3 1/2 cc 2 1/2 gel</u>
Meas Line	Displace <u>25 1/2</u>	

**EQUIPMENT**

Pumptrk <u>17</u>	No.	Cementer	Common <u>225</u>
		Helper <u>Nick</u>	Poz. Mix
Bulktrk <u>9</u>	No.	Driver	Gel. <u>5</u>
		Driver <u>Lannie W.</u>	Calcium <u>7</u>
Bulktrk <u>PH</u>	No.	Driver	
		Driver <u>Travis</u>	

**JOB SERVICES & REMARKS**

Remarks: <u>Cement did circulate</u>	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>237</u>
	Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge Surface  
Mileage 36

X Signature S. L. O. L.

Tax
Discount
Total Charge



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 17, 2014

Gary Pauley  
Pauley, Gary dba Pauley Oil  
314 5TH ST  
CLAFLIN, KS 67525

Re: ACO-1  
API 15-053-21299-00-00  
Rachel 1  
SE/4 Sec.16-16S-10W  
Ellsworth County, Kansas

Dear Gary Pauley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/16/2014 and the ACO-1 was received on June 11, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department