

## Kansas Corporation Commission Oil & Gas Conservation Division

09531

Form CDP-5 May 2011 Form must be Typed

## **EXPLORATION & PRODUCTION WASTE TRANSFER**

Operator Name:	License Number:		
Operator Address:			
Contact Person:	Phone Number: ( ) -		
Permit Number (API No. if applicable):	Lease Name:		
Source of Waste:	Well Number:		
Emergency Pit Settling Pit  Workover Pit Drilling Pit  Burn Pit Haul-off Pit  Steel Pit Spill / Escape  Dike	Source Location (QQQQ):		
No Waste to be Hauled: (If checked, provide an explanation as to why no waste was hauled in the Comments area.)			
Type of waste to be disposed: Soil Mud / Cuttings Other:			
Amount of waste: No. of loads Barrels	YDS		
Destination of waste: Reserve Pit Haul Off Pit Disposal Well Lease Road Dike / Berm Other:			
If waste is transferred to another reserve pit, is the lease active? Yes No			
Location of Waste Disposal:  Destination Out of State: (If checked, provide the location of where the waste was hauled in the Comments area.)  Date of Waste Transfer:			
Operator Name:	License No.:		
Lease Name:	Sec Twp R East West		
Docket No./API No.:	County:		
Comments:			
Submitted Electronically			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 06, 2014

Dennis W Kershner Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388 Sam Brownback, Governor

License - 5150

## NOTICE OF VIOLATION

RE: Waste Transfer Form(s) - ("CDP-5")

Operator:

Commission records indicate that for the well(s) on the attached list, you filed an Application for Surface Pit (CDP-1) form for each well along with your Intent to Drill. The CDP-1 indicated that fluids would be transferred from a drilling pit, or Commission Staff required that fluids be transferred from a drilling pit.

## We have not received the necessary Waste Transfer Form(s).

Commission records indicate that the well(s) were spudded more than 13 months ago.

Under K.A.R. 82-3-602, drilling pits must be closed within 12 months after the spud date of the well.

Further, an operator must submit a CDP-5 within 1 month after transferring waste.

Since no CDP-5 is on file for the well(s), you are in violation of K.A.R. 82-3-608.

Failure to submit a complete, accurate CDP-5 for the pit(s) associated with the well(s) on the attached list by JUNE 20, 2014 shall be punishable by a \$100 per-well administrative penalty.

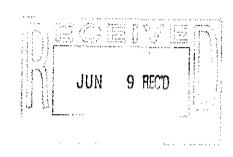
The information requested above must be submitted on KOLAR. If a CDP-5 is returned to you as incomplete, you do not have additional time - the deadline above governs.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KATHY HAYNES

Environmental Protection and Remediation Department



List of Wells: Missing CDP-5			
API Well #	Lease Name / Well #	Well Location	County
15-125-31887-00-00	GILI. 7-34	34-31S-17E, NWNWSWNE, 1550'N-2375'E	MONTGOMERY