

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-5 May 2011 Form must be Typed

## **EXPLORATION & PRODUCTION WASTE TRANSFER**

	1			
Operator Name:	License Number:			
Operator Address:				
Contact Person:	Phone Number: ( ) -			
Permit Number (API No. if applicable):	Lease Name:			
Source of Waste:	Well Number:			
Emergency Pit       Settling Pit         Workover Pit       Drilling Pit         Burn Pit       Haul-off Pit         Steel Pit       Spill / Escape         Dike	Source Location (QQQQ):       -       -       -       -         Sec.       Twp.       R.       East       West          Feet from       North /       South Line of Section          Feet from       East       /       West Line of Section         GPS Location:       Lat:			
	County:			
No Waste to be Hauled: (If checked, provide an explanation as to why no waste was hauled in the Comments area.)				
Type of waste to be disposed: Fluid Soil Mud / Cuttings Other:				
Amount of waste: No. of loads BarrelsTons YDS				
Destination of waste: Reserve Pit Haul Off Pit Disposal Well Lease Road Dike / Berm Other:				
If waste is transferred to another reserve pit, is the lease active?				
Location of Waste Disposal: Destination Out of State: (If checked, provide the location of where the waste was hauled in the Comments area.) Date of Waste Transfer:				
Operator Name:	License No.:			
Lease Name:	Sec Twp R East West			
Docket No./API No.:	County:			
Comments:				
- Submitted Electronically				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 06, 2014

Dennis W Kershner Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

Kut KF2

License - 5150

## NOTICE OF VIOLATION

## RE: Waste Transfer Form(s) - ("CDP-5")

Operator:

Commission records indicate that for the well(s) on the attached list, you filed an Application for Surface Pit (CDP-1) form for each well along with your Intent to Drill. The CDP-1 indicated that fluids would be transferred from a drilling pit, or Commission Staff required that fluids be transferred from a drilling pit.

We have not received the necessary Waste Transfer Form(s).

Commission records indicate that the well(s) were spudded more than 13 months ago. Under K.A.R. 82-3-602, drilling pits must be closed within 12 months after the spud date of the well. Further, an operator must submit a CDP-5 within 1 month after transferring waste.

Since no CDP-5 is on file for the well(s), you are in violation of K.A.R. 82-3-608.

Failure to submit a complete, accurate CDP-5 for the pit(s) associated with the well(s) on the attached list by JUNE 20, 2014 shall be punishable by a \$100 per-well administrative penalty.

The information requested above must be submitted on KOLAR. If a CDP-5 is returned to you as incomplete, you do not have additional time - the deadline above governs.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

## KATHY HAYNES

Environmental Protection and Remediation Department



June 06, 2014

List of Wells: Missing CDP-5			
API Well #	Lease Name / Well #	Well Location	County
15-001-30489-00-00	KIRK KF2	9-24S-18E, N2N2SWSE, 1100'S-1980'E	ALLEN
15-001-30684-00-00	KIRK KJ3	9-24S-18E, SWNWNWSE, 1985'S-2430'E	ALLEN

