



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1209629
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1209629

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Pauley, Gary dba Pauley Oil
Well Name	Yager 1
Doc ID	1209629

All Electric Logs Run

Dual Compensated Porosity Log
Dual Induction Log
Dual Induction Porosity Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Pauley, Gary dba Pauley Oil
Well Name	Yager 1
Doc ID	1209629

Tops

Name	Top	Datum
Anhydrite	671	+1212
Heebner	2906	-1023
Toronto	2923	-1040
Douglas	2941	-1058
Brown Lime	3012	-1129
Lansing	3034	-1151
BKC	3301	-1418
Conglomerate	3315	-1432
Arbuckle	3363	-1480



Office: (620) 588-4250 212 Main St. • P.O. Box 215 • Clarlin, KS 67525 Home: (620) 587-3444
 James C. Musgrove
 Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Pauley Oil
 LEASE Yager #1
 FIELD _____
 LOCATION 5/2 - NW-SW-SW (975' FS L 330' RW)
 SEC 5 TWP 17S RGE 10W
 COUNTY Ellsworth STATE Kansas
 CONTRACTOR Southwind Drilling Co (rig #8)
 RTD 12/27/2013 COMP _____
 MUD UP 2597 TYPE MUD Chemical displaced
 SAMPLES SAVED FROM 2800 TO _____
 DRILLING TIME KEPT FROM 2800 TO _____
 SAMPLES EXAMINED FROM 2800 TO _____
 GEOLOGICAL SUPERVISION FROM 2850 TO _____
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS	LOG	SAMPLES
only drite	677	+1212
Base anhydrite	83	+1200
Hebner	2986	-1023
Toronto	2923	-1040
Douglas	2941	-1058
Brown lime	3012	-1129
Hansling	3034	-1151
Base Kansas City	3301	-1418
Conglomerate	3315	-1432
Arbuckle	3363	-1480
RTD	3480	-1597

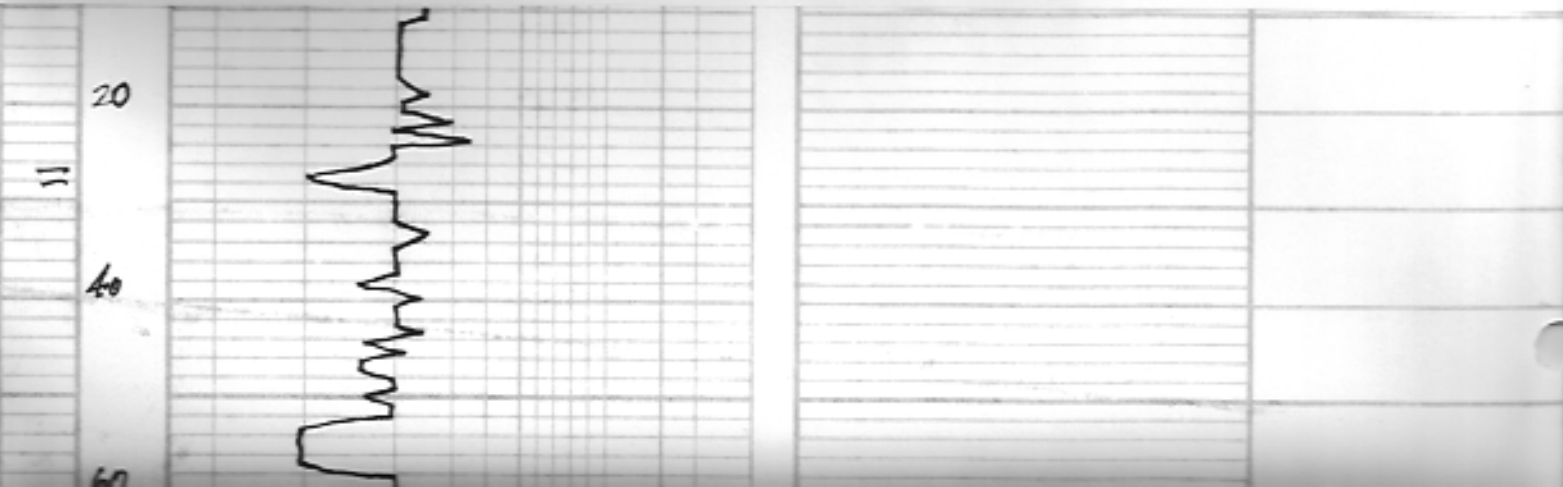
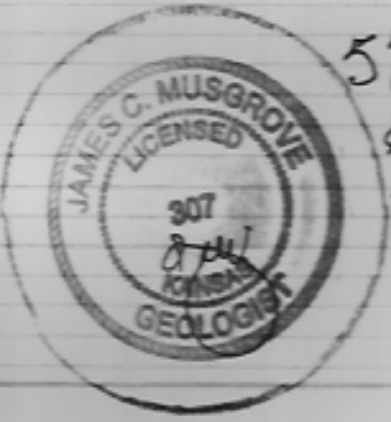
ELECTRICAL SURVEYS
 SURFACE _____
 PRODUCTIVE _____
 85' HE 392
 5 1/2" HE 3479

RTD

REMARKS

5 1/2" production casing was set & cemented in the Yager #1.

Respectfully submitted,
 James C. Musgrove
 Petroleum Geologist



WELL REPORT

WELL SAMPLE LOG

ELEVATIONS

KB 1883

DF

CL 1874

Measurements Are All From -KB-

ASAS Ca (right #8)

8 5/8" No 392
5 1/2" No 3479

Original displaced

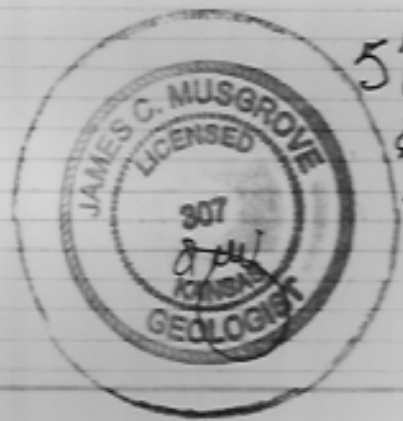
By Pioneer
DIL, cut hole, mixed
source

RTD

50
10
10
10

SAMPLES

REMARKS



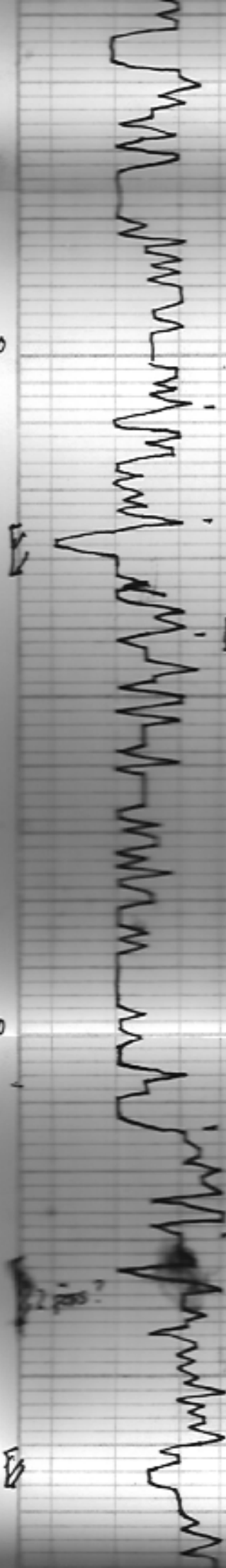
5 1/2" production casing was set & cemented in the Layer #1.

Respectfully submitted,
James C. Musgrove
Petroleum Geologist

20
11
40
60



60
80
2900
20
40
60
80
3000
20
40
60



- Heebner
2907 (-1024)
- Toronto
- Douglas

Brown lime
3014 (-1131)
Hansing
3028 (-1145)

fr. gm; Δ
??
ls, gm/wh; fr. ls; gran; ch. key
poor & mly

black carb sh

- 1883 KB-

ls, wh/gm; fr. ls; gran in
part; fine finely com. mly

v.c. soft. silty sh

fr. sand, gm; grayish green
v. silty; mica; fr.
poor sh; fr. sh; no odor

??
gm/gm; grayish green silty

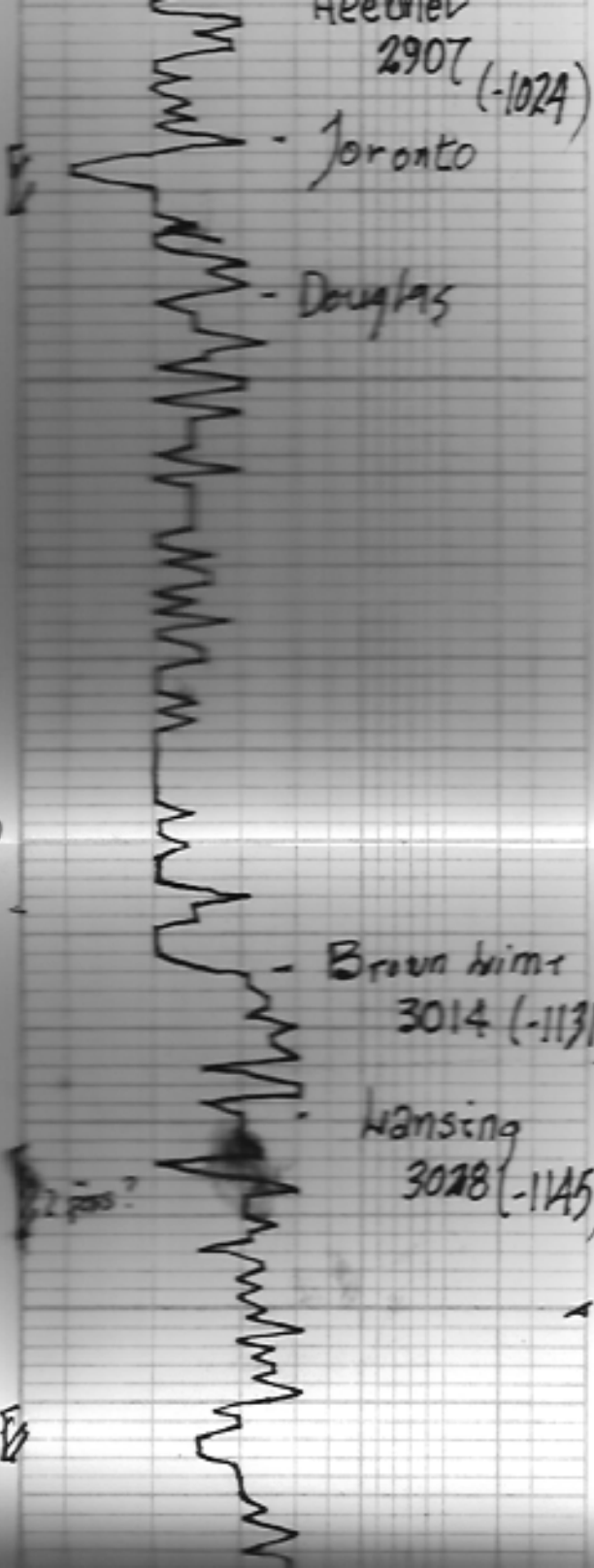
??

ls, tan, brown, fr. ls
slightly dry mly

ls, wh, foss, ch. key; poorly
dev'd; ??? sh; mly
no odor.

ls, wh/gm; fr. ls; mly
sub-ooly; fr. brk/gm; sh; mly
no odor
wh/gm Δ
??

20
40
60
80
100
120
140
160
180
200
220
240
260
280
300
320
340
360
380
400
420
440
460
480
500
520
540
560
580
600
620
640
660
680
700
720
740
760
780
800
820
840
860
880
900
920
940
960
980
1000



Hecker
2907 (-1024)

Toronto

Douglas

Brown lime
3014 (-1131)

Lansing
3028 (-1145)

1883 KB -
blk carb sh
ls, wh/gry, fcs, gran in part, few finely com. m.

v.c. soft silty sh
fr. sand, gm, grayish green v. silty, nitid, fr. poor sh, fr. nodos

33
gry/gryish green silty sh

32

ls, tan, brown, fcs
slightly dry m.

ls, wh, foss, cherty. Poorly
dev'd, ?? stn, n.s.p.
no odor.

30
31
ls, wh/gry, fcs, gran
sub-ooly, fr. blk/gry stn, n.s.p.
no odor
wh/gry Δ

80
300
20
40
66
80
80



no odor
LS/W/gray Δ

LS/W/gray; cool, chunky
poor dev & nls

LS, gray, tan, cool; Poorly
dev & nls

LS, gray/tan, cool; Poorly
dev & nls

LS, gray/wh; cool, few cool
good dev & (barren)

LS, gray/tan - dense

blk carb. sh

LS, CRM/wh; cool, chunky
one (1) / SFO; ??? sh / odor

LS, CRM/wh; cool, chunky nls

LS, wh/gray; cool/few cool
chunky; Poorly dev &
to brown sh, nlsfo
??? odor

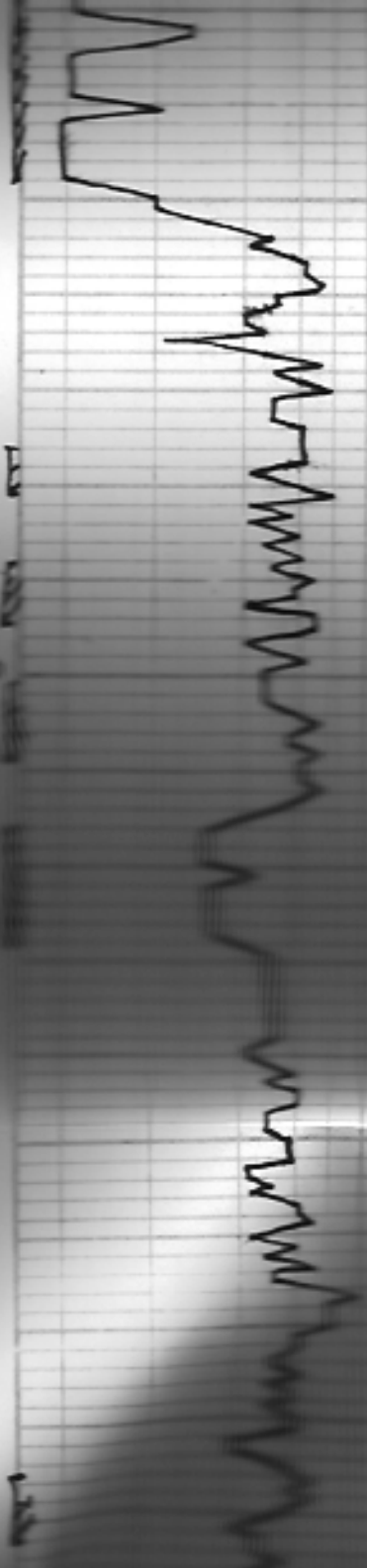
blk / coffee brown ss

odor

odor



40
66
80
80
80



good com. (barren)

??
and

LS, gm/tan - dense

~ blk carb. sh

LS, CRM/wb; com, chky
one (1) / SFO; ??? str / ??
odon

LS, CRM/wb; foss/ool, chky ~/
??

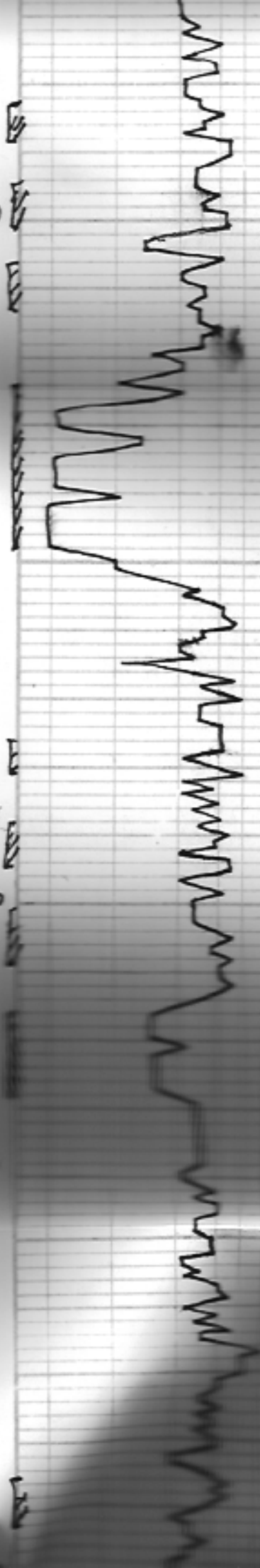
LS, with ...
??

LS, wh/gry; foss/fam oob
chky / poorly dev of
3' thin str, rtfso
???

~ blk / coffee brown ss

LS, ...
??

80
3100
20
40
66
80
3200
60
80



no odor & wh/gray Δ

??

LS, wh/gray, ool, chunky
poor sh & m/s

??
- brown sh, m/s

LS, gray/tan, ool; Poorly
dev'd m/s

LS, gray/wh, ool, few ool
good ool (barrels)

??
odor

LS, gray/tan - dense

~ blk carb. sh

LS, CRM/wh, ool, chunky
one (1) / SFO; ??? sh / odor

LS, CRM/wh, foss/ool, chunky m/s
??

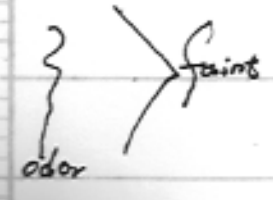
LS, wh/gray, ool, good ool
few sh / m/s
??

LS, wh/gray, foss/few ool
chunky, Poorly dev'd
to brown sh, m/s
??? odor

~ blk / coffee brown sh

LS, tan/gray, foss
poorly dev'd

odor



20
30
40
50



no odor
5 wh/gm Δ

? ?
LS, wh/gm, cool, chunky
poor wh/gm

? ?
- brown
- tan, n.s.f.o

LS, grey/tan, cool; Pearty
good wh/gm

LS, grey/tan, cool, few cool
good wh/gm (barren)

? ?
odor

LS, grey/tan - dense

odor
} faint
} odor

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

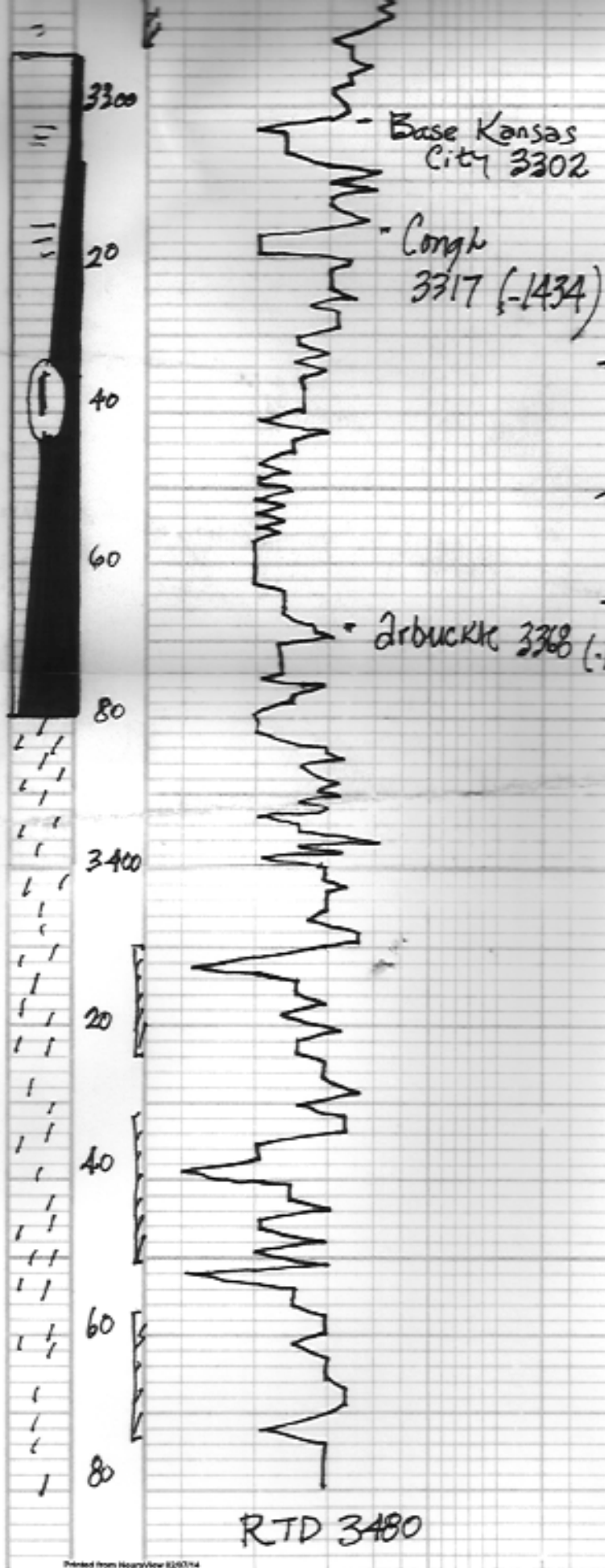
LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm

LS, wh/gm, cool, chunky
poor wh/gm



ls, tan/gry; fr-l; poorly dev. of sh

~ aa

~ grey/green sl

ls tan/brown, fr-l; slightly d'y - chunky (dense)

~ sandstone??

~ mar/rusty brown sh
fr. yellow/orange
+ rose t'ribed; chunky - d'y Rec.

~ aa; d; wh/gry; opaque

~ } }
v.c. d; mar/green sh

~ aa

~ dol; tan/wh; f-med sh; some fr fr-l; brown sh/ox
550'; fr odor

~ } }
dol; sh; some fr; fr. sh; some
+ wh d

~ } }
dol; tan/gry; com, fr com of (barren)
fr. wh d

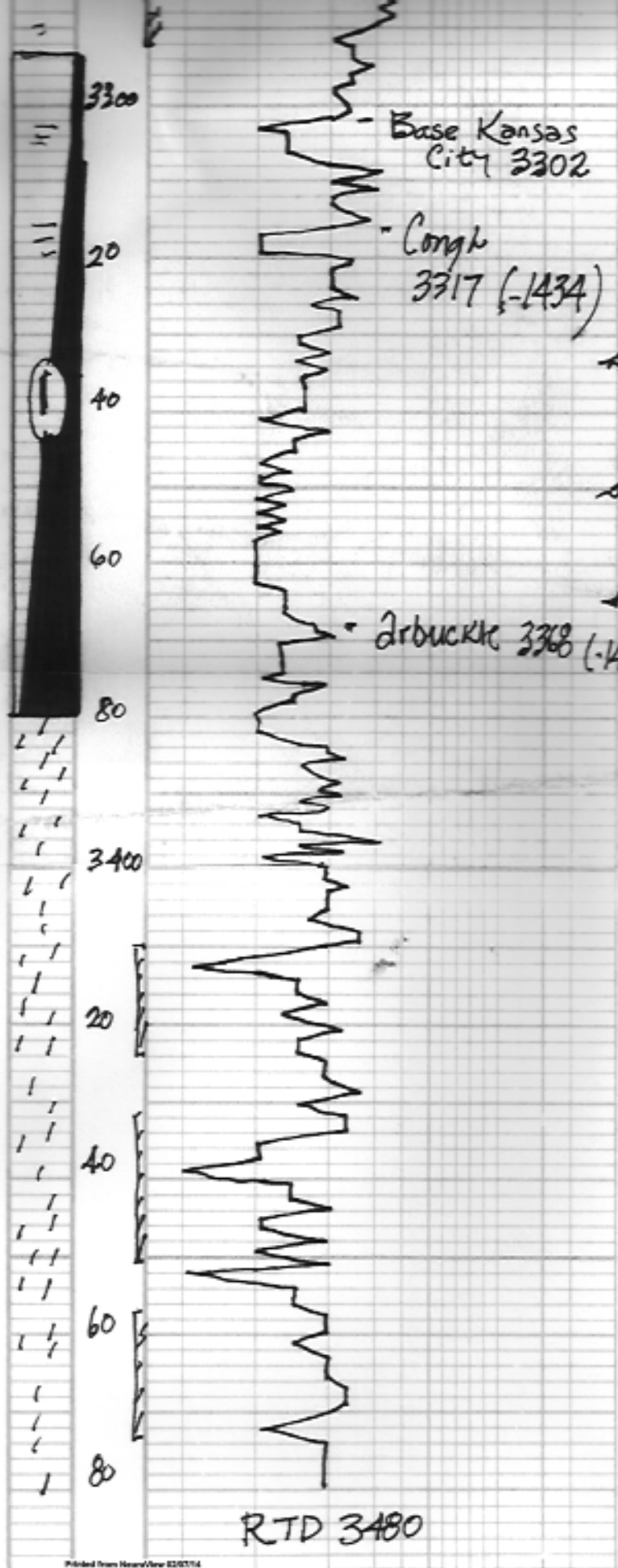
~ } }
dol; tan; f-med sh; some in part; few sh; fr med sh; fr. sh; fr
+ wh/gry d

~ } }
aa + wh chiq
few sandy sh

~ } }

Dst #1 3295 - 3380
30-30-45-45
Blow; weak (2 1/2")
2nd opening; weak (3 1/2")
Rec; 5' clean oil
5' muddy oil
(60% oil; 40% mud)
25' oil cut mud
(10% oil; 90% mud)

pressures (-1482)
ISIP 1030 ps
SSIP 1016
FFP 21-27
SSP 28-36
HSH
1641
-1564 p



ls, tan (gm), fr-lv
 poorly dev. & mly
 ~ aa
 ~ grey/green sh
 ls tan/brown, fr-lv
 slightly clay - chunky (dense)
 ~ marls? ?
 ~ mar/rusty brown sh
 fr. yellow/orange
 fr. rose tinted; chunky - clay
 ss.
 ~ aa; d; wh/gm; opaque
 }
 }
 v.c. & fr mar/green sh
 ~ aa
 dol; tan/wh; fr med & h; some
 fr fr-lv; brown sh/300
 550'; fr odor
 }
 }
 dol; ss; fr-lv; fr-lv; fr-lv
 + wh d
 }
 }
 dol; tan/gm; com, fr com of
 (barren)
 fr. wh d
 }
 }
 dol; tan; fr med & h; sac
 on sand; few ss; fr
 med ss-l; fr-lv; fr-lv
 + wh/gm d
 }
 }
 aa + wh chiq
 few sandy ss
 }
 }

DST # 1 3295
 - 3380
 30-30-45-45
 Blow; weak (2 1/2")
 2nd opening; weak
 (3 1/2")
 Rec; 5' clean oil
 5' muddy oil
 (60% oil; 40% mud)
 25' oil cut mud
 (10% oil; 90% mud)
 pressures
 (-1482) ISIP 1030 ps
 SSIP 1016
 FIP 21-27
 SSP 28-36
 MSW
 1641
 -1564 ps



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pauley Oil

5-17s-10w Ellsworth, KS

314 5th St
Clafin KS 67525

Yager #1

Job Ticket: 50411

DST#: 1

ATTN: Jim Musgrove

Test Start: 2013.12.31 @ 20:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:44:00

Time Test Ended: 03:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 54

Interval: 3295.00 ft (KB) To 3380.00 ft (KB) (TVD)

Total Depth: 3380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1884.00 ft (KB)

1875.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8289

Outside

Press@RunDepth: 36.66 psig @ 3313.00 ft (KB)

Start Date: 2013.12.31

End Date:

2014.01.01

Start Time: 20:00:02

End Time:

03:00:15

Capacity: 8000.00 psig

Last Calib.: 2014.01.01

Time On Btm: 2013.12.31 @ 22:43:45

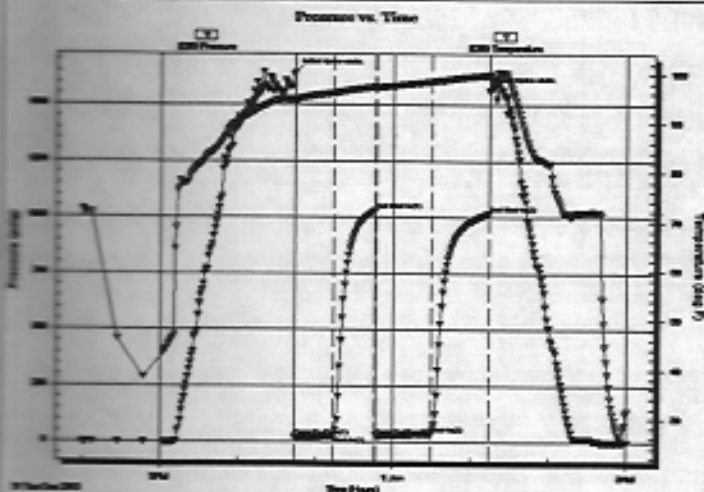
Time Off Btm: 2014.01.01 @ 01:14:00

TEST COMMENT: 30-IFP- Surface Blow Building to 2 1/2"

30-ISIP- No Blow

45-FFP- Surface Blow Building to 3 1/2"

45-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1641.33	94.88	Initial Hydro-static
1	21.88	94.22	Open To Flow (1)
30	27.15	96.09	Shut-in(1)
62	1030.57	97.34	End Shut-in(1)
63	28.73	96.92	Open To Flow (2)
106	36.66	98.38	Shut-in(2)
150	1016.95	99.77	End Shut-in(2)
151	1564.49	100.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	OCM 10%o 90% m	0.35
5.00	MCO 40% m 60% o	0.07
5.00	CO 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 7630

Cell 785-324-1041

Date 12-27-13 Sec 5 Twp 17 Range 10 County Ellsworth State KS On Location Finish 11:00 pm

Lease Yager #1 Location Mason S to RT 1E to 2nd Rd

Well No. Owner M N Einto

Contractor Southwind 8 To Quality Oilwell Cementing, Inc.

Type Job Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 T.D. 392 Charge To Pauley oil

Csg. 5 5/8 Depth 392 Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor

Cement Left in Csg. 20ft Shoe Joint 20ft Cement Amount Ordered 180 3%LC 190 gel

Meas Line Displace 23.5 BBL

EQUIPMENT

Pumptrk 5 No. Cementer Mitt Common 180

Bulktrk 1 No. Driver Chad Poz. Mix

Bulktrk du No. Driver David Gel. 3

JOB SERVICES & REMARKS

Remarks: Hulls

Rat Hole Salt

Mouse Hole Flowseal

Centralizers Kol-Seal

Baskets Mud CLR 48

D/V or Port Collar CFL-117 or CD110 CAF 38

Cement did Sand

Circulate Handling 189

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 32

Signature David P Tax

Discount

Total Charge

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 17, 2014

Gary Pauley
Pauley, Gary dba Pauley Oil
314 5TH ST
CLAFLIN, KS 67525

Re: ACO-1
API 15-053-21290-00-00
Yager 1
SW/4 Sec.05-17S-10W
Ellsworth County, Kansas

Dear Gary Pauley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/27/2013 and the ACO-1 was received on June 11, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7631

Date 1/2/14 Sec. 5 Twp. 17 Range 10 County Elsworth State Ks On Location _____ Finish 6:45 AM

Lease Yageh Well No. #4 Location Wilson Sto PdT I E to Owner M. AD YUV Binko

Contractor Southward 8 To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish
Type Job Long Surface cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8 T.D. 3486 Charge To Purley oil

Csg. 5 1/2 Depth 3474 Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 32.25 Shoe Joint 32.25 Cement Amount Ordered 200 Com

Meas Line _____ Displace 52.132 10% salt 5% gilsonite

EQUIPMENT

Pumptrk 5 No. _____ Cementer Mike Common 200
Helper _____ Poz. Mix _____

Bulktrk 14 No. _____ Driver Rich Gel. _____
Driver _____

Bulktrk 26 No. _____ Driver Clayton Calcium _____
Driver _____

JOB SERVICES & REMARKS

Remarks: _____ Hulls _____

Rat Hole 30 5/8 Salt 18

Mouse Hole 15 5/8 Flowseal _____

Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 17, 19 Kol-Seal 1000#

Baskets 4, 6, 1 Mud CLR 48 500 gal

D/V or Port Collar _____ CFL-117 or CD110 CAF 38 _____

Handled _____ Sand _____

Handled 228 Handling 228

Plug Put and mouse hole _____ Mileage 57 **FLOAT EQUIPMENT**

mixed 1055h down hole _____ Guide Shoe _____

82.132 of water _____ Centralizer turbo 10

L. Ft 900 _____ PSI _____ Baskets 2

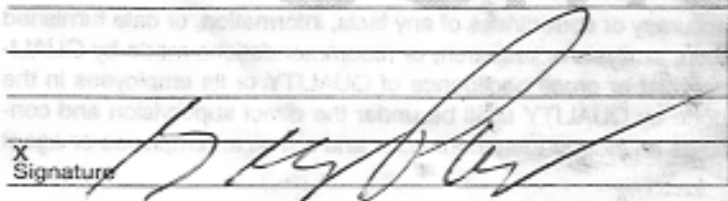
Lat 1,500 _____ PSI _____ AFU Inserts _____

_____ Float Shoe 1

_____ Latch Down 1

Pumptrk Charge prod Long String

Mileage 32

X Signature 

Tax _____
Discount _____
Total Charge _____