

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1209675

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	Twp S. R [East West
Address 2:			Feet	t from North / South	Line of Section
City: Sta	ıte: Zip	D:+	Feet	t from East / West	Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	□ SE □ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.	gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #: _	
New Well Re-E	=ntrv	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:_	
OG CM (Coal Bed Methane)	☐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core,	Evol etc.):		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info					Feet
Operator:				nent circulated from:	
•			' '	w/	
Well Name: Original Comp. Date:			loot doptii to.	w/	ox ome.
	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
☐ Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
ENHR	Permit #:		Operator Name:		
GSW	Permit #:			Licence #	
				License #:	
Spud Date or Date Read	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD RUSSELL, KS 67665		*	SERVICE POINT: Russel			11 us		
_{DATE} 5-22-14	, SEC.	TWP.	RANGE	CALL	ED OUT	ON LOCATION	JOB START 2.30am	JOB FINISH 3:00am
1.2			LOCATION		***		COUNTY	STATE
LEASE Hodley	WELL#.	t	LOCATION					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
OLD OR (NEW) (CIRCLE ONE)					<u> </u>]	
CONTRACTOR S	sky top.	n 11. ~			OWNER			
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			ЕРТН			•		
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PUMP TRUCK	CEMENTER _	Heath						,
# P1	HELPER	Cody_					_ @	
BULK TRUCK		Brack -	m .				- @	
# B4	DRIVER (31 CCV	Eric				_ @	
BULK TRUCK							_ @	-
#	DRIVER						_ @	- .
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do work as is ii	sted. The abo	ove work w	ractor. I have read and	4			_ @	
and supervision	Of Owner ag	TEDME	ractor. I have read and AND CONDITIONS	·•			_ · @	
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1353

GLOBAL CEMENTING, L.L.C.

REMIT TO	RUSSELL,			SEI	RVICE POINT:	WSE/1 US	Political de la compansión
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DATE 6-7-19	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 8.30cm	JOB FINISH
LEASE Hadley	WELL#.	1	LOCATION			COUNTY	STATE
OLD OR NEW (C	CIRCLE ONE)						
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,	EQUIPM	ENT		ASC			
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#133	DRIVER	ECIC					
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LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

ie 785-483-24 11 785-324-1041		H	4	P.O. Bo	4	sell, KS 67665		o. 134
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Contractor SKY	TOP	DAIG.	Rio #	7	To Quality O	ilwell Cementing, Inc		and the production of the contract of the cont
The second of the second	, Migalies e	TRING	J	7, 100/	cementer an	by requested to rent d helper to assist ow	cementing equipit nër or contractor t	o do work as listed.
Type Job TRODUCT Hole Size 7 7/8	, 10 M S	T.D.	3685	1007	Charge /	7000	Desource	The second second
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				New Mary Inc.			Disco	unt
X Signature /	hom.	Lax					Total Cha	rge



Prepared For:

Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

Hadley #1

32-11s-17w Ellis,KS

Start Date: 2014.05.28 @ 04:58:00

End Date:

2014.05.28 @ 10:48:00

Job Ticket #: 58872

DST#: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Castle Resources Inc.

32-11s-17w Ellis, KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58872

DST#: 1

ATTN: Jerry Green

Test Start: 2014.05.28 @ 04:58:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Straddle (Initial)

Time Tool Opened: 07:37:00 Time Test Ended: 10:48:00

3578.00 ft (KB) To 3620.00 ft (KB) (TVD)

Total Depth: Hole Diameter:

Interval:

3685.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Tester:

Jim Svaty

Unit No:

76

2107.00 ft (KB)

Reference Bevations:

2102.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8289

Press@RunDepth:

Outside

69.50 psig @

3583.00 ft (KB)

2014.05.28

Capacity:

8000.00 psig

Start Date: Start Time: 2014.05.28 04:58:02

End Date: End Time:

10:48:00

Last Calib.: Time On Btm: 2014.05.28

Time Off Btm:

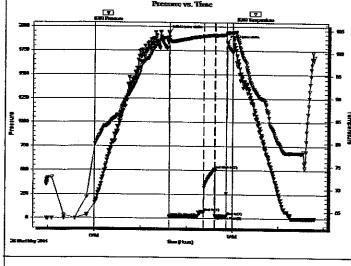
2014.05.28 @ 07:36:45 2014.05.28 @ 08:52:45

TEST COMMENT: 30-IFP- 1/4in. Blow Died in 13 min.

30-ISIP- No Blow

15-FFP- Good Surge on Open No Blow

Pulled



PRESSURE SUMMARY

	THE COUNTY IN								
	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
	0	1937.46	103.41	Initial Hydro-static					
	1	17.47	102.73	Open To Flow (1)					
	46	69.50	103.52	Shut-In(1)					
	60	513.56	103.85	End Shut-In(1)					
7	61	25.98	103.68	Open To Flow (2)					
	75	27.51	103.91	Shut-In(2)					
3	76	1838.78	104.30	Final Hydro-static					
ĺ									

Recovery

Description	Volume (bbl)
Mud 100%	0.02
	-

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 58872



Castle Resources Inc.

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58872

32-11s-17w Ellis, KS

DST#:1

ATTN: Jerry Green

Test Start: 2014.05.28 @ 04:58:00

GENERAL INFORMATION:

Formation: Deviated:

Arbuckle

No

ft (KB)

Test Type: Conventional Straddle (Initial)

Time Tool Opened: 07:37:00

Time Test Ended: 10:48:00

Tester:

Jim Svaty

Interval:

3578.00 ft (KB) To 3620.00 ft (KB) (TVD)

Unit No:

76

Reference Bevations:

2107.00 ft (KB)

2102.00 ft (CF)

3685.00 ft (KB) (TVD)

KB to GR/CF:

5.00 ft

Total Depth: Hole Diameter:

7.88 inches Hole Condition: Fair

Whipstock:

Serial #: 6668

Press@RunDepth:

Below (Straddle)

psig @

3623.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.28

Last Calib .: Time On Btm: 2014.05.28

Start Time:

04:58:02

End Time:

10:47:45

Time

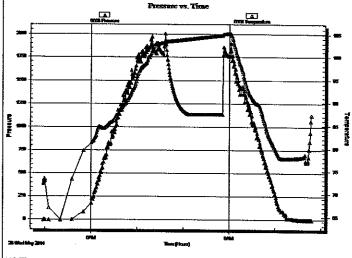
Time Off Btm;

TEST COMMENT: 30-IFP- 1/4in. Blow Died in 13 min.

30-ISIP- No Blow

15-FFP- Good Surge on Open No Blow

Pulled



 PRESSURE SUMMARY							
Pressure	Temp	Annotation					

	(Min.)	(psig)	(deg F)	Amoration
Temperature				
1				

Recovery

Length (ft)	Description	Volume (bbl)		
5.00	Mud 100%	0.02		

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 58872



Castle Resources Inc

32-11s-17w Ellis, K\$

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58872

DST#: 1

ATTN: Jerry Green

Test Start: 2014.05.28 @ 04:58:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Straddle (Initial)

Time Tool Opened: 07:37:00

Tester:

Time Test Ended: 10:48:00

Unit No:

Jim Svaty

Interval:

3578.00 ft (KB) To 3620.00 ft (KB) (TVD)

76

2107.00 ft (KB)

Total Depth:

3685.00 ft (KB) (TVD)

Reference Bevations:

2102.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8789 Press@RunDepth:

Inside

psig @

3583.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.28

Last Calib.: Time On Btm: 2014.05.28

Start Time:

04:58:02

End Time:

10:47:45

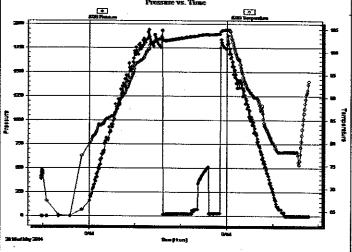
Time Off Btm:

TEST COMMENT: 30-JFP- 1/4in. Blow Died in 13 min.

30-ISIP- No Blow

15-FFP- Good Surge on Open No Blow

Pulled



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
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2				
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PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.02
	•	

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 58872



TOOL DIAGRAM

Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

32-11s-17w Ellis, KS

Hadley #1

Job Ticket: 58872

DST#:1

Test Start: 2014.05.28 @ 04:58:00

Tool Information

Drill Collar:

Drill Pipe:

Heavy Wt. Pipe: Length: Length:

Length: 3435.00 ft Diameter: 0.00 ft Diameter: 145.00 ft Diameter:

Diameter:

3.80 inches Volume: 2.75 inches Volume: 2.25 inches Volume: Total Volume: 48.18 bbl 1dd 00.0 0.71 bbl

48.89 bbl

Tool Weight: Weight set on Packer: 25000.00 lb

2500.00 lb

Final 54000.00 lb

Weight to Pull Loose: 57000.00 lb Tool Chased

String Weight: Initial 54000.00 lb

0.00 ft

23.00 ft

Depth to Top Packer: Depth to Bottom Packer:

Drill Pipe Above KB:

3578.00 ft 3620.00 ft

Interval between Packers: 42.00 ft

128.00 ft 2

6.75 inches

Number of Packers: Tool Comments:

Tool Length:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3558.00		
Shut In Tool	5.00			3563.00		
Hydraulic tool	5.00			3568.00		·
Packer	5.00			3573.00	21.00	Bottom Of Top Packer
Packer	5.00			3578.00		
Stubb	1.00			3579.00		
Perforations	3.00			3582.00		
Change Over Sub	1.00			3583.00		
Recorder	0.00	8789	Inside	3583.00	,	
Recorder	0.00	8289	Outside	3583.00		
Blank Spacing	31.00			3614.00		
Change Over Sub	1.00			3615.00		
Perforations	1.00			3616.00		
Blank Off Sub	1.00			3617.00		
Blank Spacing	3.00			3620.00	42.00	Tool Interval
Packer	1.00			3621.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Perforations	1.00			3622.00		
Change Over Sub	1.00			3623.00		
Recorder	0.00	6668	Below	3623.00		
Blank Spacing	62.00			3685.00	65.00	Bottom Packers & Anchor

Total Tool Length:

128.00

Trilobite Testing, Inc.

Ref. No: 58872



FLUID SUMMARY

Castle Resources Inc

32-11s-17w Ellis,KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58872

DST#: 1

ATTN: Jerry Green

Test Start: 2014.05.28 @ 04:58:00

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

9.00 lb/gal

60.00 sec/qt 11.12 in³

Water Loss: Resistivity:

Viscosity:

ohm.m

Salinity: Filter Cake: 8000.00 ppm 2.50 inches Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API ppm

ft bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

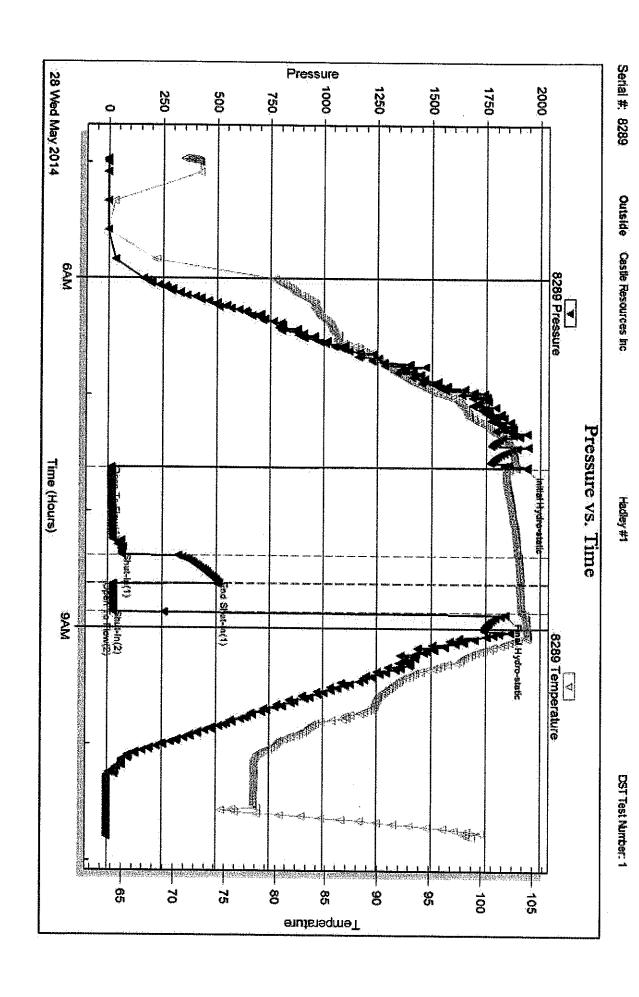
Num Gas Bombs:

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Triobite Testing, inc

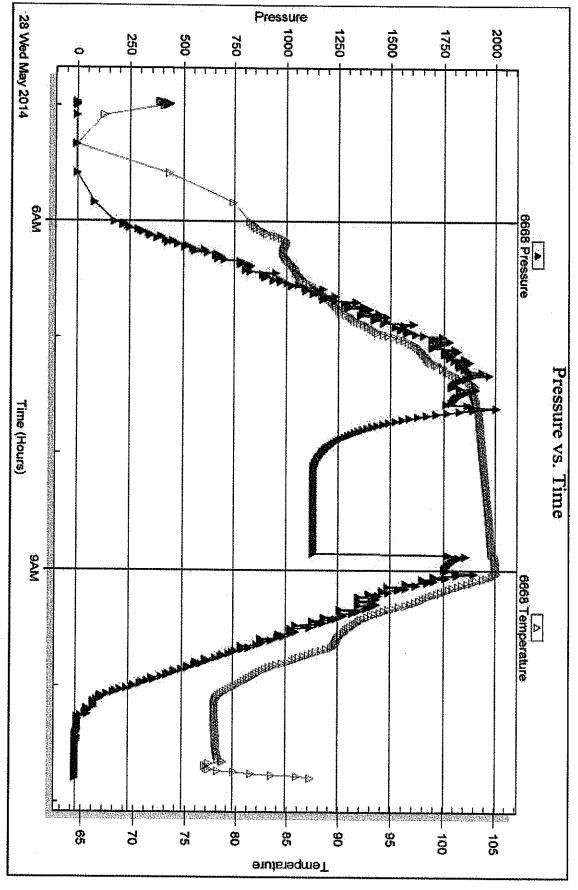
RA. N

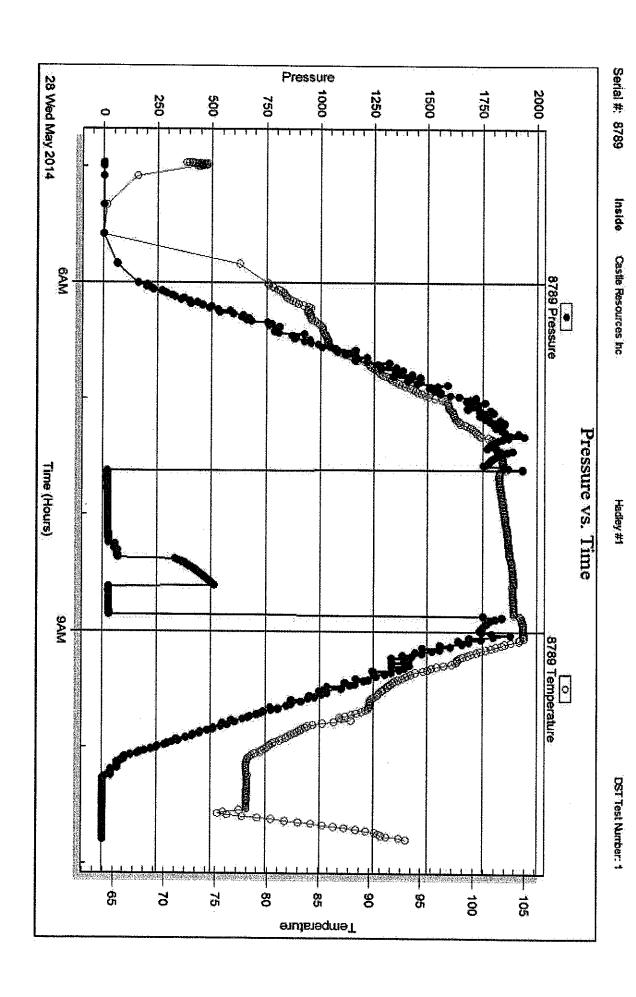
58872

Pinted: 2014.05.29 @ 14:19:44

Serial #: 6668

Below (Stradidite) Resources Inc





Tricoite Testing, inc

Ref. No: 58872



Prepared For:

Castle Resources Inc

PO Box 87 Schoenchen KS 67667-0087

ATTN: Jerry Green

Hadley #1

32-11s-17w Ellis,KS

Start Date: 2014.05.28 @ 11:36:00

End Date:

2014.05.28 @ 18:24:00

Job Ticket #: 58873

DST#: 2

Trilobite Testing, Inc. PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

Hadley #1

Job Ticket: 58873

32-11s-17w Ellis, KS

DST#: 2

Test Start: 2014.05.28 @ 11:36:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Straddle (Reset)

Tester:

Jim Svaty

Unit No: 76

Interval:

Time Tool Opened: 13:29:00

Time Test Ended: 18:24:00

3640.00 ft (KB) To 3648.00 ft (KB) (TVD)

Reference Bevations:

2107.00 ft (KB)

Total Depth:

3685.00 ft (KB) (TVD)

2102.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8289 Press@RunDepth:

Outside

364.25 psig @

3641.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

2014.05.28 11:36:02 End Date: End Time:

2014.05.28 18:24:00

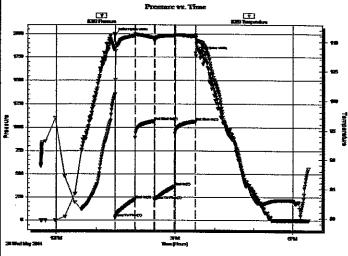
Last Calib.: Time On Btm: 2014.05.28

Time Off Btm:

2014.05.28 @ 13:28:45 2014.05.28 @ 15:30:15

TEST COMMENT: 30-IFP- BOB in 6 min.

30-ISIP- No Blow 30-FFP- BOB in 7 min. 30-FSIP- No Blow



		Pl	RESSUR	RE SUMMARY
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1992.18	101.03	Initial Hydro-static
	1	26.65	101.04	Open To Flow (1)
766	31	224.35	111.08	Shut-ln(1)
	60	1064.70	110.69	End Shut-In(1)
	60	221.34	110.15	Open To Flow (2)
	90	364.25	111.02	Shut-In(2)
3	121	1061.50	110.91	End Shut-In(2)
	122	1793.40	111.06	Final Hydro-static
				_

Recovery

Length (ft)	Description	Volume (bbl)
145.00	MCW 5%m 95%w Show of Oil	0.71
594.00	OMCW 1%o 5%m 94%w	8.33
44.00	OSWCM 1%o 10%w 89%m	0.62
1.00	MWCO 10%w 10%m 80%o	0.01

Gas Rates								
	Choke (inches)		Gas Rate (Mcf/d)					

Trilobite Testing, Inc.

Ref. No: 58873



Castle Resources Inc.

32-11s-17w Ellis, KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58873

DST#: 2

ATTN: Jerry Green

Test Start: 2014.05.28 @ 11:36:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Straddle (Reset)

Time Tool Opened: 13:29:00 Time Test Ended: 18:24:00

Tester:

Jim Svaty

Interval:

3640.00 ft (KB) To 3648.00 ft (KB) (TVD)

Unit No:

2107.00 ft (KB)

Total Depth:

3685.00 ft (KB) (TVD)

Reference Elevations:

2102.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

psig @

KB to GR/CF:

76

5.00 ft

Serial #: 6668 Press@RunDepth: Below (Straddle)

3653.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.28

Last Calib.:

2014.05.28

Start Time:

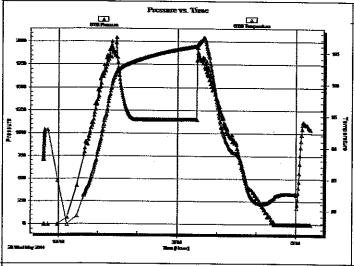
11:36:02

End Time:

18:23:45

Time On Btm: Time Off Btm:

TEST COMMENT: 30-IFP-BOB in 6 min. 30-ISIP- No Blow 30-FFP- BOB in 7 min. 30-FSIP- No Blow



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)	
145.00	MCW 5%m 95%w Show of Oil	0.71	
594.00	OMCW 1%o 5%m 94%w	8.33	
44.00	OSWCM 1%o 10%w 89%m	0.62	
1.00	MWCO 10%w 10%m 80%o	0.01	
* Recovery from r	nultiple tests		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 58873



Castle Resources Inc

32-11s-17w Ellis,KS

PO Box 87

Schoenchen KS 67667-0087

Job Ticket: 58873

Hadley #1

DST#: 2

ATTN: Jerry Green

Test Start: 2014.05.28 @ 11:36:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

interval:

No Whipstock:

Time Tool Opened: 13:29:00

Time Test Ended: 18:24:00

ft (KB)

Test Type: Conventional Straddle (Reset)

Tester: Unit No:

Jim Svaty

3640.00 ft (KB) To 3648.00 ft (KB) (TVD)

76

2107.00 ft (KB)

Total Depth:

3685.00 ft (KB) (TVD)

Reference Bevations:

2102.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 8789

Press@RunDepth:

Inside

psig @

3641.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.28

Last Calib .: Time On Btm: 2014.05.28

Start Time:

11:36:02

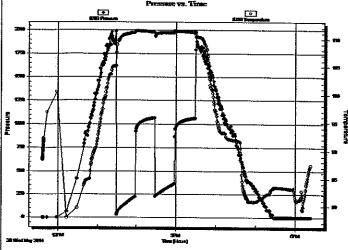
End Time:

18:23:45

Time Off Btm:

TEST COMMENT: 30-IFP- BOB in 6 min.

30-ISIP- No Blow 30-FFP- BOB in 7 min. 30-FSIP- No Blow



		E SUMMARY		
	Time (Min.)	Pressure	Temp	Annotation
	(17#11.)	(psig)	(deg F)	
_			٠.	
Temperatur				
\$:			

Recovery

Length (ft)	Description	Volume (bbl)	
145.00	MCW 5%m 95%w Show of Oil	0.71	
594.00	OMCW 1%o 5%m 94%w	8.33	
44.00	OSWCM 1%o 10%w 89%m	0.62	
1.00	MWCO 10%w 10%m 80%o	0.01	

Recovery from r	nuitiple tests		

Gas	Rates
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Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 58873



TOOL DIAGRAM

Castle Resources Inc

32-11s-17w Ellis,KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58873

DST#: 2

ATTN: Jerry Green

Test Start: 2014.05.28 @ 11:36:00

Tool Information

Drill Pipe Above KB:

Drill Fipe: Heavy Wt. Pipe: Length:

Drill Collar:

Length:

Length: 3495.00 ft Diameter:

0.00 ft Diameter: 145.00 ft Diameter:

3.80 inches Volume: 2.75 inches Volume: 2.25 inches Volume: 49.03 bbl 1dd 00.0 0.71 bbl Tool Weight: Weight set on Packer: 25000.00 lb

2500.00 lb

Weight to Pull Loose: 62000.00 lb

21.00 ft

Depth to Top Packer: Depth to Bottom Packer: 3640.00 ft 3648.00 ft Total Volume: 49.74 bbl Tool Chased String Weight: Initial 56000.00 lb

0.00 ft

Interval between Packers:

8.00 ft

59000.00 lb Final

Number of Packers:

65.00 ft

Diameter: 6.75 inches

Tool Comments:

Tool Length:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3620.00		
Shut in Tool	5.00			3625.00		
Hydraulic tool	5.00			3630.00		
Packer	5.00			3635.00	21.00	Bottom Of Top Packer
Packer	5.00			3640.00		
Stubb	1.00			3641.00		
Recorder	0.00	8789	Inside	3641.00		
Recorder	0.00	8289	Outside	3641.00		
Perforations	3.00			3644.00		
Blank Off Sub	1.00			3645.00		
Blank Spacing	3.00			3648.00	8.00	Tool interval
Packer	1.00			3649.00		
Perforations	3.00			3652.00		
Change Over Sub	1.00			3653.00		
Recorder	0.00	6668	Below	3653.00		
Blank Spacing	31.00			3684.00	36.00	Bottom Packers & Anchor
Total Tool Length:	65.00					



FLUID SUMMARY

Castle Resources Inc.

32-11s-17w Ellis, KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58873

DST#:2

ATTN: Jerry Green

Test Start: 2014.05.28 @ 11:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

Water Salinity:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

ft bbl 20000 ppm

Viscosity: Water Loss: 60.00 sec/qt 11.16 in³ Oushion Volume: Gas Cushion Type:

Resistivity:

ohm.m

Con Cunk

Gas Cushion Pressure:

psig

Salinity: Filter Cake: 8000.00 ppm 2.50 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
145.00	MCW 5%m 95%w Show of Oil	0.713
594.00	OMCW 1%o 5%m 94%w	8.332
44.00	OSWCM 1%o 10%w 89%m	0.617
1.00	MWCO 10%w 10%m 80%o	0.014

Total Length:

784.00 ft

Total Volume:

9.676 bbl

0

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name:

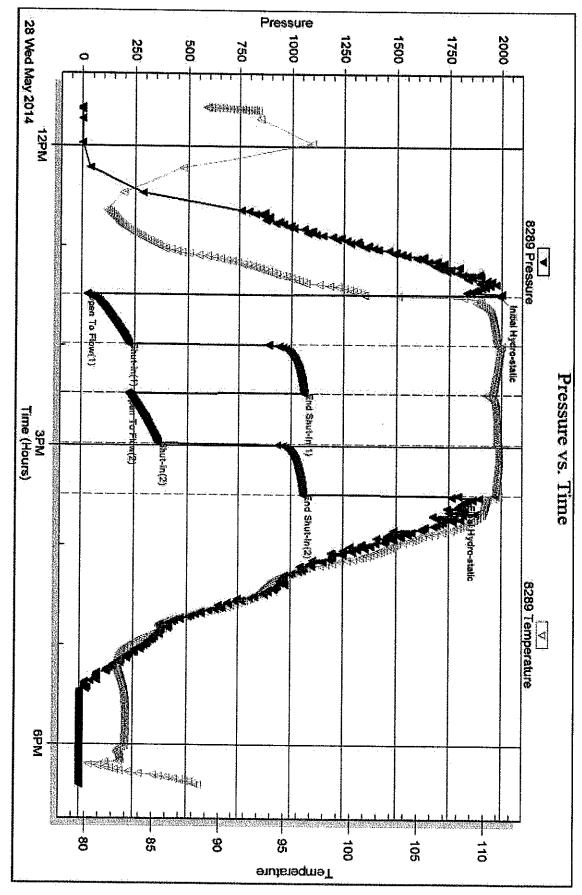
Laboratory Location:

Recovery Comments: .240 @ 95

Printed: 2014.05.29 @ 14:19:18

Serial #: 8289

Outside Castle Resources inc

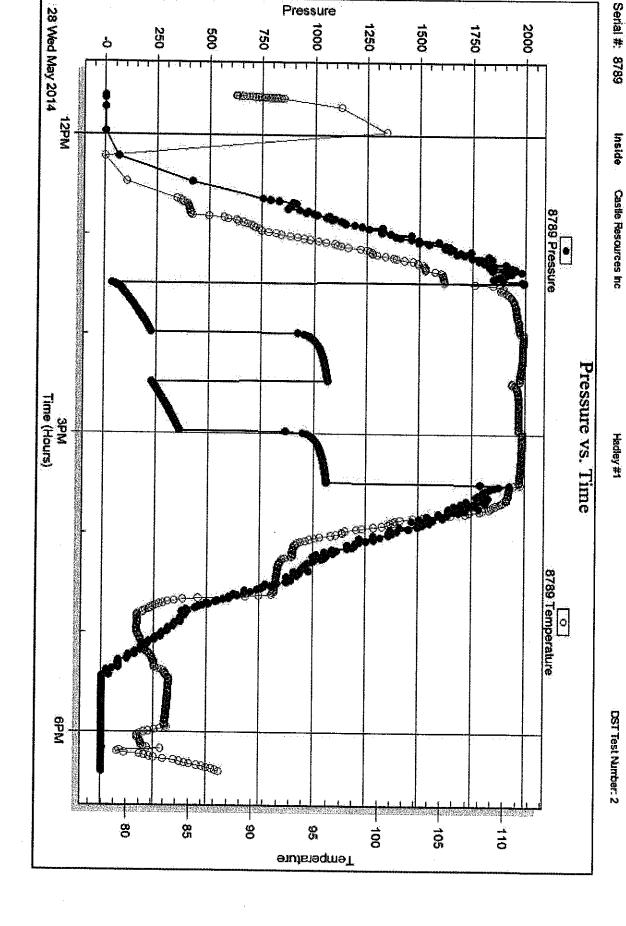


Serial #: 6668

Below (Stranding Resources Inc

Tadley #1

DST Test Number: 2



Pressure

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Prepared For: Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

Hadley #1

32-11s-17w Ellis,KS

Start Date: 2014.05.28 @ 19:28:00

End Date:

2014.05.29 @ 01:51:00

Job Ticket #: 58874

DST#: 3

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Castle Resources Inc

32-11s-17w Ellis, KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

Job Ticket: 58874

DST#: 3

ATTN: Jerry Green

Test Start: 2014.05.28 @ 19:28:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Time Tool Opened: 21:43:30 Time Test Ended: 01:51:00

Test Type: Tester:

Conventional Straddle (Reset)

Unit No:

Cody Bloedorn

76

Reference Elevations:

2107.00 ft (KB)

2102.00 ft (CF)

KB to GR/CF:

Interval:

3620.00 ft (KB) To 3635.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 3685.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

5.00 ft

Serial #: 8289 Outside Press@RunDepth:

24.28 psig @

3631.00 ft (KB)

2014.05.29

Capacity:

8000.00 psig

Start Date: Start Time: 2014.05.28 19:28:02

End Date: End Time:

01:51:00

Last Calib.: Time On Btm: 2014.05.29

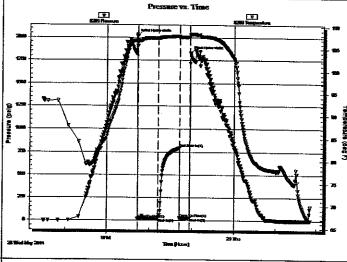
Time Off Btm:

2014.05.28 @ 21:43:15 2014.05.28 @ 22:57:45

TEST COMMENT: 30 - IF- 1/4" blow

30 - ISI- No return

15 - FF- No blow - ***PULLED TOOL***



					
		Р	RESSUF	RE SUMMARY	
	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	2016.11	106.98	Initial Hydro-static	
	1	19.50	105.68	Open To Flow (1)	
	29	24.28	107.35	Shut-In(1)	
,	60	794.39	107.82	End Shut-In(1)	
3	60	27.13	107.37	Open To Flow (2)	
•	74	28.34	107.63	Shut-In(2)	
Temperatura (deg F)	75	1829.31	108.15	Final Hydro-static	
3					
ļ					

	Recovery	•
Length (ft)	Description	Volume (bbl)
15.00	Mud - Oil spots, 100%M	0.07

Recovery from multiple tests Trilobite Testing, Inc.

Ref. No: 58874

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



Castle Resources Inc

ATTN: Jerry Green

32-11s-17w Ellis,KS

PO Box 87

Schoenchen KS 67667-0087

Hadley #1

Job Ticket: 58874

DST#: 3

Test Start: 2014.05.28 @ 19:28:00

GENERAL INFORMATION:

Time Tool Opened: 21:43:30

Time Test Ended: 01:51:00

Formation: Deviated:

Interval:

Total Depth:

Arbuckle Whipstock:

No

ft (KB)

Test Type: Conventional Straddle (Reset)

Tester:

Cody Bloedorn

Unit No:

76

Reference Elevations:

2107.00 ft (KB)

2102.00 ft (CF)

Hole Diameter:

3685.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

3620.00 ft (KB) To 3635.00 ft (KB) (TVD)

KB to GR/CF:

5.00 ft

Serial #: 8789 Press@RunDepth:

Inside

psig @

3631.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.29

Last Calib .: Time On Btm: 2014.05.29

Start Time:

19:28:02

End Time:

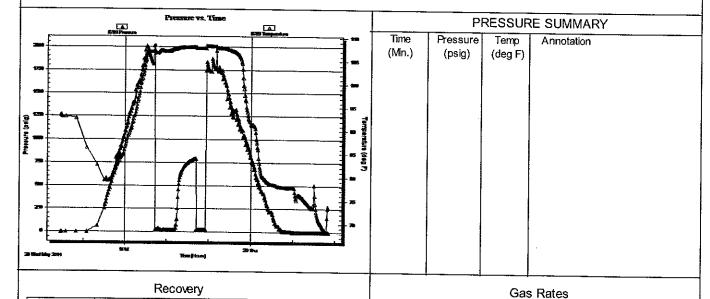
01:50:45

Time Off Btm:

TEST COMMENT: 30 - IF- 1/4" blow

30 - ISI- No return

15 - FF- No blow - ***PULLED TOOL***



Length (ft) Description Volume (bbl) 15.00 Mud - Oil spots, 100%M 0.07 Recovery from multiple tests

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 58874



Castle Resources Inc

32-11s-17w Ellis, KS

PO Box 87

Hadley #1

Schoenchen KS 67667-0087

ft (KB)

Job Ticket: 58874

DST#: 3

ATTN: Jerry Green

Test Start: 2014.05.28 @ 19:28:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

Test Type:

Conventional Straddle (Reset)

Time Tool Opened: 21:43:30

Cody Bloedorn

Time Test Ended: 01:51:00

Tester: Unit No:

76

Interval:

3620.00 ft (KB) To 3635.00 ft (KB) (TVD)

Reference Elevations:

2107.00 ft (KB)

Total Depth:

3685.00 ft (KB) (TVD)

2102.00 ft (CF)

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

5.00 ft

Serial #: 6668 Press@RunDepth: Below (Straddle)

psig @

3649.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.28

End Date:

2014.05.29

Last Calib.:

2014.05.29

Start Time:

19:28:02

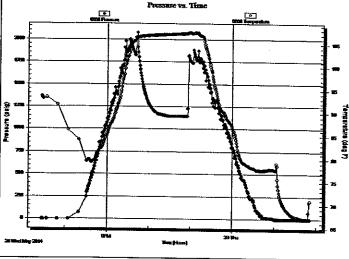
End Time:

01:50:45

Time On Btm: Time Off Btm;

TEST COMMENT: 30 - IF- 1/4" blow 30 - ISI- No return

15 - FF- No blow - ***PULLED TOOL***



PRESSURE	SUMMARY

	Time	Pressure	Temp	Annotation
	(Min.)	(psig)		7 timotation
5	(14161.)	(baid)	(deg F)	
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Temperatura (dag P)				
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- 1				

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud - Oil spots, 100%M	0.07
Recovery from n	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 58874



TOOL DIAGRAM

Castle Resources Inc

ATTN: Jerry Green

PO Box 87

Schoenchen KS 67667-0087

Hadley #1

Job Ticket: 58874

32-11s-17w Ellis,KS

DST#: 3

Test Start: 2014.05.28 @ 19:28:00

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 3460.00 ft Diameter: 0.00 ft Diameter: 145.00 ft Diameter:

3.80 inches Volume: 2.75 inches Volume: 2.25 inches Volume:

Total Volume:

48.53 bbl 0.00 bbl 0.71 bb1

49.24 bbl

Tool Weight: Weight set on Packer: 25000.00 lb

2500.00 lb

Weight to Pull Loose: 60000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 55000.00 lb 55000.00 lb Final

Drill Pipe Above KB:

Drill Collar:

6.00 ft Depth to Top Packer: 3620.00 ft

Length:

Depth to Bottom Packer: Interval between Packers:

3635.00 ft 15.00 ft

85.00 ft

3 Diameter:

6.75 inches

Tool Comments:

Number of Packers:

Tool Length:

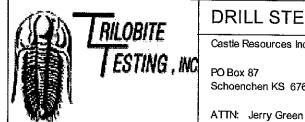
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3600.00		
Shut In Tool	5.00			3605.00		
Hydraulic tool	5.00			3610.00		
Packer	5.00			3615.00	21.00	Bottom Of Top Packer
Packer	5.00			3620.00		
Stubb	1.00			3621.00		
Perforations	10.00			3631.00		
Recorder	0.00	8789	Inside	3631.00		
Recorder	0.00	8289	Outside	3631.00		
Blank Off Sub	1.00			3632.00	•	
Blank Spacing	3.00			3635.00	15.00	Tool Interval
Packer	1.00			3636.00		
Perforations	12.00			3648.00		
Change Over Sub	1.00			3649.00		
Recorder	0.00	6668	Below	3649.00		
Blank Spacing	31.00			3680.00		
Change Over Sub	1.00			3681.00		
Bullnose	3.00		4.	3684.00	49.00	Bottom Packers & Anchor

Total Tool Length:

85.00

Trilobite Testing, Inc

Ref. No: 58874



FLUID SUMMARY

deg API

ppm

Castle Resources Inc

32-11s-17w Ellis, K\$

PO Box 87

Schoenchen KS 67667-0087

Hadley #1

Job Ticket: 58874

DST#: 3

Test Start: 2014.05.28 @ 19:28:00

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

9.00 lb/gal

Viscosity: Water Loss:

60.00 sec/qt 11.11 in³

Resistivity:

ohm.m 8000.00 ppm

Salinity: Filter Cake:

2.50 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

bbl

psig

ft

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud - Oil spots, 100%M	0.074

Total Length:

15.00 ft

Total Volume:

0.074 bbl

Num Fluid Samples: 0 Laboratory Name:

Num Gas Bombs: Laboratory Location:

Serial #:

Recovery Comments:

Temperature (deg F)

Serial #: 8289

Outside Castle Resources Inc

Haday #1

DST Test Number: 3

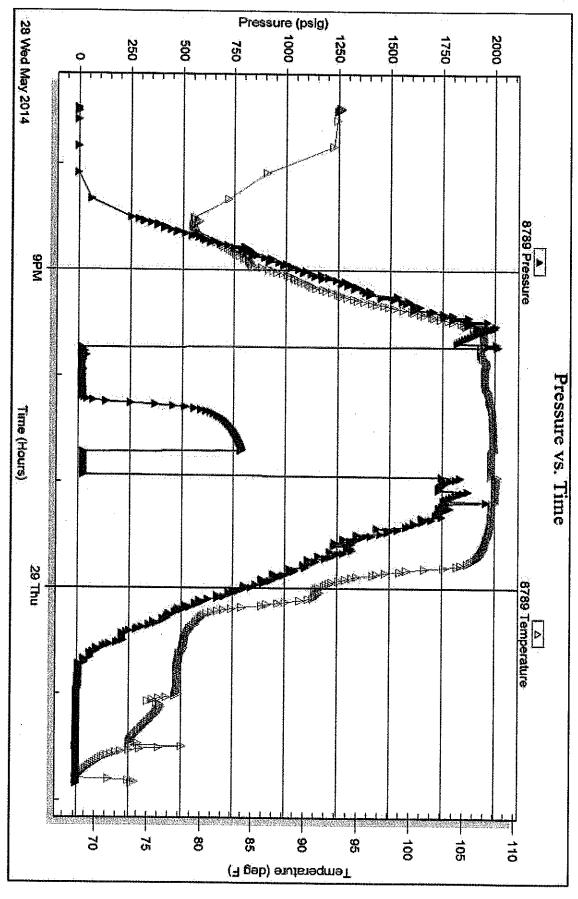
Pinted: 2014.05.29 @ 14:04:18

Serial #: 8789

inside

Castle Resources Inc





Serial #: 6668

Below (Strashle) Resources Inc

Hadley #1

DST Test Number: 3



Test Ticket

NO. 58872

1515 Commerce Parkway • Hays, Kansas 67601

Well Name & No. HAdley	#1	Test No.	/	Dale 5-27	-14
Company (Aste Resour	ces .Trc.	Elevation	2/07	$_{\text{KB}} = \frac{\sqrt{2}}{2/0.2}$	
Address P.O. Box 87 Sch	oenchen KS	67667-	- 19087	ND W/ U	GL
Co. Rep/Geo. Jorry Dre	een	Rig 5	Puta 0	Qrilling 7	#1
Location: Sec. 32 Twp. //	SRge. / 7 W	_co. E//i		State A	75
Interval Tested 3578 - 363	Zone Tested	Irbuck/a			
Anchor Length 42	6519 Drill Pipe Run	3435	*4.	id Wt. 2.7	j
Top Packer Depth 3578	Drill Collars Run	145		60	
Bottom Packer Depth 3620	Wt. Pipe Run	40-	- Wi	77	
Total Depth 3685		000 ppm	System LC	01/-	
Blow Description IFP- /481	on Riedin /=	Emile !			
ISTP- NO	Blow				
	ge on Opew A	lo Blow			***************************************
F5IP- pull	ed.				*
Rec Feet of N.W		%gas	%oil	%water /c	2)%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of	445	%qas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
Rec Total BHT	Gravity	API RW@	F CI	nlorides	ppm
(A) Initial Hydrostatic 1937	Test 1150		T-On Local	つかっ	0
(B) First Initial Flow	D Jars		T-Started	04:58	
(C) First Final Flow 69			T-Open	07.37	7
(D) Initial Shut-In	Circ Sub		T-Pulled	08:52	
(E) Second Initial Flow			T-Out		
(F) Second Final Flow27	at a	PRT 58.90	Comments		
(G) Final Shut-In	D Sampler		·	The second secon	Weeks a makey
(H) Final Hydrostatic /838		600		Shale Packer	Annual Victorial Control of Contr
, n-	Shale Packer			Packer	
Initial Open <u>S</u>	D Extra Packer				
Initial Shut-In30	CI Extra Recorder		Sub Total	copies	
Final Flow /5	Day Standby			0 2083.90	Heavy (Acto Sers), construct <u>L'antinga</u>
Final Shut-In Quiled	D Accessibility		MP/DST (Disc't	
V	Sub Total 2083.90		7	91	2
Approved By		Representative	12.	ball	
Irilobite Testing Inc. shall not be liable for damaged of any kind of the proping of the results of any transferred to the proping of the results of any transferred to the results of the results o			suffered or sustained,	lirectly or indirectly, throug	h the use of its



ESTING INC.

Test Ticket

1515 Commerce Parkway · Hays, Kansas 67601

No. 58873

		50013
Well Name & No. Had Pu	#/	
company Caste Resource	S Inc. Employe	Date
AM PMD 10751	renched KS 6766	2/67 KB 2/02 GL
	201	7-0087
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1917	STATOP
Location: Sec. 72 Twp. 77	Rge/ CoCo	State /
Interval Tested 3640 - 3648		le
	TP brill Pipe Run 3495	Mud Wt
Top Packer Depth	Drill Collars Run	Vis60
Bottom Packer Depth 3698	Wt. Pipe Run	WL //, 2
Total Depth 3685	Chlorides <u>8000</u> p	pm System LCM 2/2
Blow Description IFP- BOBI	v Comins	and the state of t
ISTP- No Blow		ne de la companya de
FFP- BOB W	ImiNe	
FSIP-	- CON	0/
Rec 145 Feet of MCW	Show of Oil "gas	%oil 9.5 %water 5 %mud
Rec 594 Feet of OMC W	%gas	
Rec 44 Feet of OSWCV		/ %oil / O %water & 7 %mud
Rec / Feet of MWCD	%gas	80 %oil /0 %water /0 %mud
RecFeet ol	%gas	%oil %water %muc
Rec Total 184 BHT 111	Gravity API RW <u>. 246</u>	and the man
(A) Initial Hydrostatic 7772	Test 1150	T-On Location 7.00
(B) First Initial Flow	☐ Jars	T-Open 13129
(C) First Final Flow	☐ Salety Joint	T-Pulled 15129
(D) Initial Shut-In 7064	Circ Sub	T-Out 18: 29
(E) Second Initial Flow 22/	☐ Hourly Standby	Comments
(F) Second Final Flow 367 (G) Final Shut-In 106/	☐ Mileage	and the state of t
(G) Final Shut-In / 06/	gering as . A	
1000	Sampler	The Angelowing representation of the property of the state of the stat
(H) Final Hydrostatic 1793	₩ Straddle 600	Ruined Shale Packer
(H) Final Hydrostatic	Straddle 600 Shale Packer 250	Ruined Shale Packer Ruined Packer
(H) Final Hydrostatic	Straddle 600 Shale Packer 250 Extra Packer	□ Ruined Shale Packer □ Ruined Packer □ Extra Copies
(H) Final Hydrostatic	Straddle 600 Shale Packer 250 Extra Packer Extra Recorder	☐ Ruined Shale Packer ☐ Ruined Packer ☐ Extra Copies ☐ Sub Total ☐ 0
(H) Final Hydrostatic /793 Initial Open 30 Initial Shut-In 30 Final Flow 30	Straddle 600 Shale Packer 250 Extra Packer Extra Recorder Day Standby	☐ Ruined Shale Packer ☐ Ruined Packer ☐ Extra Copies ☐ Sub Total ☐ 0 ☐ Total _ 2000
(H) Final Hydrostatic	Straddle 600 Shale Packer 250 Extra Packer Extra Recorder Day Standby Accessibility	☐ Ruined Shale Packer ☐ Ruined Packer ☐ Extra Copies ☐ Sub Total ☐ 0 ☐ Total _ 2000
(H) Final Hydrostatic	Straddle 600 Shale Packer 250 Extra Packer Extra Recorder Day Standby	Ruined Shale Packer Ruined Packer Extra Copies Sub Total 0 Total 2000 MP/DST Disc't



Test Ticket

NO. 58874

1515 Commerce Parkway • Hays, Kansas 67601

Rec							- 198 D
Company CASTE West Cost Cost Cost Cost Cost Cost Cost Co	Well Name & No.	adley #/	- The state of the	Test No.	_3	Date 5	28-14
Address Fo Box St Coent Chep RS, 67667-0087	Company CASHE	Kermorces	TNC		2107	^	f
Location: Sec. 32 Twp. 1	Address P.O. Bo	x87 Schoe	enchen	1111 1 1111		7	
Location: Sec. 32 Twp. 11 Rge. 7 W Co. 2	Co. Rep / Geo. 16	ery Green	1	Ria	Skagt	79 D	**************************************
Anchor Length	Location: Sec. 32		_ Age	J 7	Ellis		KS
Top Packer Depth 36 20 Drill Collars Run 115 Vis	Interval Tested 36	20-363 <i>5</i>	Zone Tester	o Arbuc	Rle		
Top Packer Depth 36 20 Drill Collars Flun 145	Anchor Length	15	Drill Pipe R	un 346	6'	Mud Wr.	91
Bottom Packer Depth 3635 Wt. Pipe Run Pull Pull	Top Packer Depth	3620	7	411	71		
Total Depth 3685	Bottom Packer Depth	<u> 3635 </u>		63			
Blow Description F - \frac{\frac{1}{3}}{3} \frac{1}{10} \ \text{TST} - \frac{1}{3} \ \text{Port Local Cool} \ \text{FST} - \text{Vol Politics} - \text{Politics} - \	Total Depth	3685			nnm System		
FST - Feet of Mud - Cil Sport S %gas %oil %water // O Rec Feet of %gas %oil %water // O Rec Feet of %gas %oil %water Rec Total S BHT Gravity API RW © F Chlorides CA Initial Hydrostatic 2016 AT Test 1150 T-On Location 19.27 CB First Initial Flow 19 Jars T-Started 19.28 T-Started 19.28 T-Open 21.42 T-Open 21.42 T-Open 21.42 T-Open 21.42 T-Open T-O	Blow Description #F-	14" blow			_ppiii Gyoleiii	LOW	
Rec		No reduces					
Rec	<u>F</u> F	No blow -	Pulled	100/	The second section of the section		
Rec		Mud-oil	Soats	· ·			14.5
Rec			3/2/3				
Rec							***************************************
Rec							
Rec Total							***************************************
(A) Initial Hydrostatic 2016 M Test 1150 T-On Location 1927 (B) First Initial Flow 19 Jars T-Started 1928 (C) First Final Flow 24 Safety Joint T-Open 2142 (D) Initial Shut-In Circ Sub T-Pulled 2257 (E) Second Initial Flow 27 Hourly Standby Comments (F) Second Final Flow 28 Mileage Comments (G) Final Shut-In Sampler Sampler (H) Final Hydrostatic 1829 Straddle 600 Ruined Shale Packer Initial Open 30 Extra Packer Extra Copies Initial Shut-In Extra Recorder Sub Total 0 Final Flow 15 Day Standby Total 2000 Final Shut-In Accessibility MP/DST Disc't	Rec Total	BHT	Gravity -				
(B) First InItial Flow	(A) Initial Hydrostatic	4	. ,			خر و	
(C) First Final Flow 24 □ Salety Joint T-Open 2142 (D) Initial Shut-In 794 □ Circ Sub T-Pulled 3-257 (E) Second Initial Flow 27 □ Hourly Standby Comments (F) Second Final Flow 28 □ Mileage (G) Final Shut-In □ Sampler (H) Final Hydrostatic 1829 Straddle 600 □ Ruined Shale Packer Initial Open 30 □ Extra Packer □ Extra Copies Initial Shut-In □ Extra Recorder Sub Total 0 Final Flow 15 □ Day Standby Total 2000 Final Shut-In □ Accessibility MP/DST Disc't	(B) First Initial Flow	19	1		704		28
(D) Initial Shut-In	(C) First Final Flow	24				m	142
(E) Second Initial Flow 27 Hourly Standby T-Out 0/50 (F) Second Final Flow 28 Mileage Comments (G) Final Shut-In Sampler Ruined Shale Packer (H) Final Hydrostatic 1829 Straddle 600 Ruined Shale Packer Initial Open 30 Extra Packer Extra Copies Initial Shut-In Extra Recorder Sub Total 0 Final Flow 15 Day Standby Total 2000 Final Shut-In Accessibility MP/DST Disc't	(D) Initial Shut-In	794			T-Pull	ed	25 F
(F) Second Final Flow 28	(E) Second Initial Flow	27			T-Out		ISO
(G) Final Shut-In Sampler (H) Final Hydrostatic 18.29 Straddle 600 Packer 250 Ruined Shale Packer 1 Extra Packer Extra Copies Sub Total 0 Final Flow 15 Day Standby Total 2000 Final Shut-In Accessibility MP/DST Disc't	(F) Second Final Flow	.28					
(H) Final Hydrostatic Scale Straddle 600	(G) Final Shut-In	-			***************************************	· · · · · · · · · · · · · · · · · · ·	
Initial Open 3 C	(H) Final Hydrostatic	1829			Maringi co.		
Initial Open 3 C			£ .		***		
Initial Shut-In SO Extra Recorder Sub Total 0 Final Flow /5 Day Standby Total 2000 Final Shut-In Day Standby MP/DST Disc't	Initial Open	· · · · · · · · · · · · · · · · · · ·	*				
Final Flow /5 □ Day Standby Total 2000 Final Shut-In □ Accessibility MP/DST Disc't	Initial Shut-In	3					
Final Shut-In	Final Flow	15					
	Final Shut-In						
Sub Total 2000				2000			And the second s
Approved By Our Representative On Rel				Our Representative	e Cork	Bl.	
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