

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | |
|------------|-------|----|--|--|
| Effective | Date: | | | |
| District # | | | | |
| SGA? | Yes | No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| • | month | day | vear | Spot Description: | |
|---|--|--|--|--|--------------------------|
| | monur | uay | year | Sec Twp S. R | E \ |
| PERATOR: License# | | | | foot from N / S line | of Section |
| ame: | | | | | of Section |
| ddress 1: | | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | | | |
| City: | | • | | County: | |
| Contact Person: | | | | Lease Name: Well #: | |
| hone: | | | | Field Name: | |
| CONTRACTOR: License# | | | | Is this a Prorated / Spaced Field? | es No |
| lame: | | | | Target Formation(s): | |
| Well Drilled For: | Well Class | . Type F | quipment: | Nearest Lease or unit boundary line (in footage): | |
| | | | | Ground Surface Elevation: | _feet MS |
| Oil Enh F | | = | lud Rotary ir Rotary | | es N |
| Dispo | ~ | | able | | es 🔲 N |
| Seismic ;# o | | | | Depth to bottom of fresh water: | |
| Other: | | | | Depth to bottom of usable water: | |
| | | | | Surface Pipe by Alternate: I II | |
| If OWWO: old well | information as follo | ows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: | |
| Original Completion Da | ate: | Original Total De | epth: | _ Formation at Total Depth: | |
| | | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | |
| f Yes, true vertical depth: _ | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR) | |
| (CC DKT #: | | | | Will Golds be taken: | es N |
| | | | | If Yes, proposed zone: | |
| | | | | | |
| | | | AF | FIDAVIT | |
| The undersigned hereby | affirms that the di | rilling, completion | | *FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. | |
| | | | on and eventual p | | |
| t is agreed that the follow | ving minimum req | uirements will b | on and eventual poe met: | | |
| | ving minimum req | uirements will b | on and eventual poe met: | lugging of this well will comply with K.S.A. 55 et. seq. | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo | ving minimum requate district office poved notice of integrate of surface pip | uirements will be prior to spuddirent to drill shall be as specified by | on and eventual poe met: ng of well; I be posted on each below shall be se | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set | |
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| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required. Minimum surface pipe reconductor by: | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | e. e. ing ation |



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

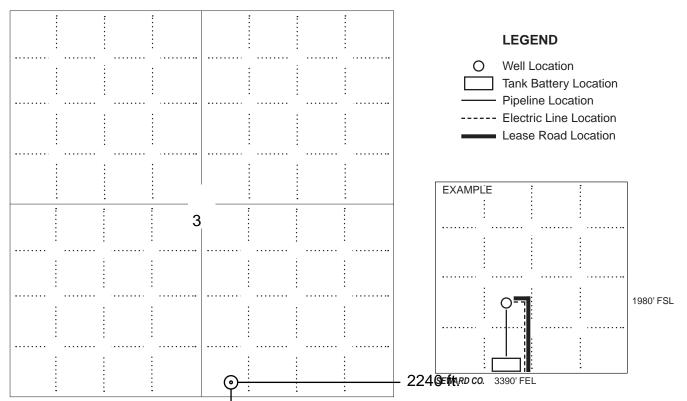
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|--------------------------------|---|---|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit | Pit is: | Existing | SecTwp R | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | (bbls) | Feet from East / West Line of SectionCounty | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No Artificial Liner? Yes No | | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | |
| Depth fro | om ground level to dea | epest point: | (feet) No Pit | |
| material, thickness and installation procedure. | | inter integrity, ii | ncluding any special monitoring. | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of inform | west fresh water feet. mation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | | be closed within 365 days of spud date. | |
| Submitted Electronically | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



1209781

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R East _ West |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Contact Person: | ine rease below. |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 |
| Submitted Electronically | |
| r | |

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 t 501.328.3325 f www.craftontull.com Crafton Tull HARPER COUNTY, KANSAS 200' FSL- 2240' FEL SECTION 03 TOWNSHIP 33S RANGE 06W 6TH P.M. NE COR. NW COR SEC.03 SEC.03 X:2160707 X:2155440 Y:198613 Y:198528 GRID NORTH (NAD 83) KANSAS - SOUTH ZONE EUGENE 3306 1-10H 1L SHL CENTER 200' FSL- 2240' FEL 37'11'48.6" N SEC.03 -97'57'20.2" W X: 2158569.9 Y: 193509.4 2450 LAT: 37.196843 LONG: -97.955624 SF COR. SW COR 2240 396' SEC.03 SEC.03 X:2160814 Y:193339 X:2155541 Y:193270 200' SANDRIDGE ENERGY, INC. "CAROTHERS 3306 1-3H" 200' FSL & 2090' FEL CENTER SEC.10 EUGENE 3306 1-10H 1L BHL 330' FSL- 1360' FEL 37'10'57.6" N -97'57'08.5" W E INFORMATION PROVIDED R LISTED AND CORNER S ARE TAKEN FROM POINTS I THE FIELD. X: 2159551.4 Y: 188357.4 LAT: 37.182677 LONG: -97.952359 1360 1285' SW COR. SEC.10 BOTTOM HOLE I BY OPERATOR L COORDINATES A SURVEYED IN T X:2160918 Y:188049 X:215562 Y:187965 SE COR 330 SEC.10 **ELEVATION:** 1325' GR. AT STAKE WELL NO: 1-10H IL OPERATOR: SANDRIDGE ENERGY, INC. LEASE NAME: EUGENE 3306 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: SOUTH OR EAST LINE DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-2 & NE 30 RD (±3.0 MILES NORTHWEST OF ANTHONY, KS) TRAVEL EAST ON NE 30 RD FOR ±5.0 MILES TO THE SOUTHEAST CORNER OF SECTION 03, T33S-R06W. (THE FOLLOWING STATE PLANE **GPS** INFORMATION WAS DATUM: NAD-27 COORDINATES: GATHERED USING A GPS LAT: 37.196843 ZONE: KS-SOUTH NAD-27 X: 2158569.9 RECEIVER ACCURACY ±2-3 LONG: <u>-97.955624</u> Y: 193509.4 METERS) DATE STAKED: ____4-23-2014 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A GRAPHIC SCALE IN FEET SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY, DRILL SITE CONDITION DETERMINATIONS WERE 2000 1000 2000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge REVISION 'EUGENE 3306 1-10H 1L' PART OF THE SE1/4 OF SECTION 03, T-33-S, R-06-W PROPOSED DRILL SITE HARPER COUNTY, KANSAS SCALE: 1" = 2000' PLOT DATE: 04-24-2014 DRAWN BY: MF SHEET NO.: 1 OF 4 G:\102009-00 (SANDRIDGE ENERGY)\SUR\DWG (WELL-PLATS)\EUGENE_3306_1-10H 1L\EUGENE 3306 1-10H 1LDWG 4/24/2014 1:28:06 PM MF1332

Kansas Corporation Commission Oil & Gas Conservation Division

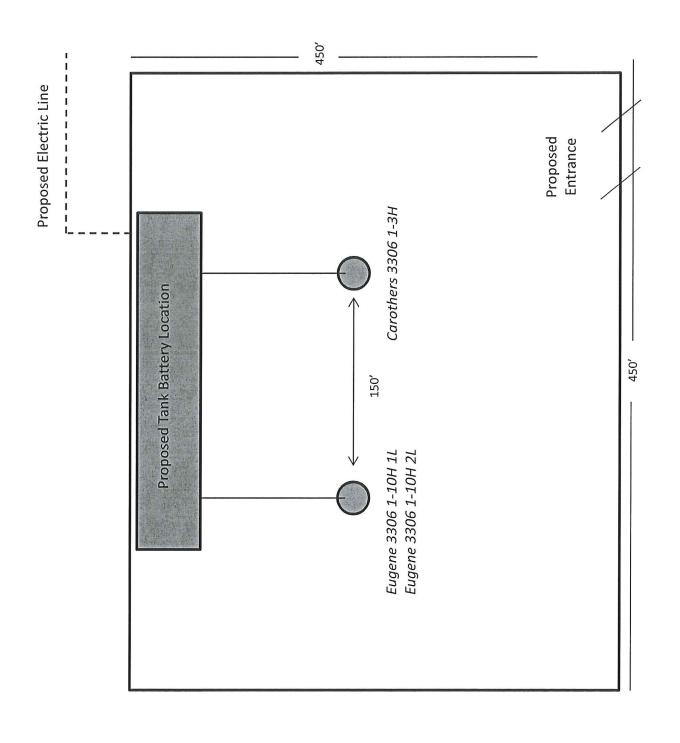
Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34192 | Well Location: |
|--|---|
| OPERATOR: License # 34192 Name: SandRidge Exploration and Production, LLC | SE_SW_SW_SE_Sec. 3 Twp. 33 S. R. 6 East X West |
| Address 1: 123 Robert S Kerr Ave | County: Harper |
| Address 2: | Lease Name. Eugene 3306 Well #: 1-10H 1L |
| City: Oklahoma City State: OK Zin: 73102 | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| City: Oklahoma City State: OK Zip: 73102 + Contact Person: Tiffany Golay Phone: (405) 429-6543 Fax: () | the lease below: |
| Phone: (405) 429-6543 Fax: (1) | |
| Email Address: tgolay@sandridgeenergy.com | |
| Surface Owner Information: Name: Kenneth R. and Marsha Carothers Address 1: 224 S Jefferson Address 2: City: Anthony State: KS Zip: 67003 + | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| the KCC with a plat showing the predicted locations of lease roads | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or wil | tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. |
| KCC will be required to send this information to the surfa- | s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 han form and the associated Form C-1, Form CB-1, Form T-1, or Forn | ndling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned. |
| I hereby certify that the statements made herein are true and corr | rect to the best of my knowledge and belief. |
| | |



Eugene 3306 1-10H Harper County, KS

Unit Description:

All of 10-33S-6W

Surface Owners:

Eugene H. Carothers

302 S. Jefferson

Anthony, KS 67003

Kenneth R. and Marsha Carothers

224 S Jefferson

Anthony, KS 67003

| ₃₂ 32\$ 6W | 33 PARSONS 1 X 4650 | 34 | **CSSCRIÆ*1 TERREL.** 4524 4520 35 | 36 |
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| | | CAROTHERS 1 4830 X | | VOGEL 1 4550 XX VOGEL 1 4440 |
| | | IRELAND TRUST 1-3 X 4950 CAROTHERS 3306 1-3H | HENRY 3306 1-2H TRUBY B 2 HENRY 3306 1-2H 4452 STEWART 3306 | DE 3306 2-12H 2-1H 스 . 스 |
| | | • //////////////////////////////////// | MARSHA 3306 1-11HHENRY 3306 2-1 | RS BROS OWWO 1 |
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| CAROTHERS FAMILY'B' 1 WILL ### 4190 ### 17 | ANNE 3306 2-16H ANNE 306 2-16H ANNE 306 2-16H | жлямителят 1 Ж 4455 3306 1-16Н | FLINEYER'S NALIK'S SOOD X SOOD X | 13 |
| Legend | TRUBY 6-1 4190 交 | CAROTHERS'E'1 \$\frac{\pi}{2}\$ | RUE 1 1 | |
| Sandridge SWD Well's Competitor Wells X ABANDONED LOCATION X DRY HOLE, TEMPORABILY ABANDONED | TRUSY 'B 2 \$\frac{4499}{2}\$ CAROTHERS BROTHERS AI CAROTT \$\frac{4504}{2}\$ | IÉR BROTHERS A 3308 2-16 | OLIVER 3306 1-14H OLIVER 3306 2-14HOLIVER 3306 3-14H FEI.NR1 2 | |
| # GASWELL JUNKED AND ABANDONIED WELL OL WELL WELL START SandRoge Unit Lines | PARKER 3306 3-21H | 22 | ALTON 3306 1-23 AESSELROND 1 23 | 24 |



June 11, 2014

Eugene H. Carothers 302 S. Jefferson Anthony, KS 67003

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Eugene 3306 1-10H 1L well located in Harper County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician
SandRidge Energy
133 Report S Korr Aven

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

toppany Lalay.

/file Attach.



June 11, 2014

Kenneth R. and Marsha Carothers 224 S Jefferson Anthony, KS 67003

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Eugene 3306 1-10H 1L well located in Harper County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

Janes Halay

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 16, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Eugene 3306 1-10H 1L SE/4 Sec.03-33S-06W Harper County, Kansas

Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.