Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_ API No. 15-						
Name:				Spot Descr	iption:					
Address 1:				.	Sec	Twp	S. R	l	EW	
Address 2:										
City: State: Zip: Contact Person: Phone:										
				- Datum:						
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:					Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone				SWD P	ermit #:			it #:		
	()				orage Permit #:					
				Spud Date:		Date	Snut-in:			
	Conductor	Surface	ı	Production	Intermediate		Liner	Т	ubing	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks o								
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type:	to w	/ sacks or No No Tools in Hole at (of: DV Tool: (de)	f cement, depth) woth) Inc	Casing Leaks: / sacks	w /w w /	sacks of the sacks	of cement. Do	ate:		
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	to w	/ sacks or No No Tools in Hole at (of: DV Tool: (de)	f cement, depth) woth) Inc	Casing Leaks: / sacks	w /w w /	sacks of the sacks	of cement. Do	ate:		
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Casing Fluid Level from Sur Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Street Type: Geological Date: Formation Name	to wwas Lease?	/ sacks or No No Tools in Hole at (of: DV Tool: (de) ack Depth: at Top Formation Base to F	f cement, depth) woth) Income	Casing Leaks: / sacks ch Set at: Plug Back Meth	w / w / w / w / w / F od: Complet	sacks of path of casing leader to Collar:	ak(s): w / _ pth) Hole Interval	ate: s	ack of cement	
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Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Caser Type: Cotal Depth: Cornation Name Do NOT Write in This Space - KCC USE ONLY	tow (bottom) w as Lease?	No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to F to F Subm	eet Pe eet Pe iitted E	Casing Leaks: / sacks ch Set at: Plug Back Meth rforation Interval rforation Interval	w / w / w / w / w / F sof cement Por F od: to to to to y	sacks of poth of casing lead of the Collar:	ak(s):w / _ w / _ thole Interval	tc tc	ack of cement Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 13, 2014

Monica Aguilar Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-155-21629-01-00 Reffner 2308 4-1HN NW/4 Sec.04-23S-08W Reno County, Kansas

Dear Monica Aguilar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2015.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"