Form CP-111 June 2011 Form must be Typed Form must be signed

# All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Name:				Spot Descri	ption:			
Address 1:					Sec	Twp	S. R	
Address 2:								
City:	State:	_ Zip: +			on. Lat.			
Contact Person:				Dotum:	on: Lat:	xxxx)	(6	e.gxxx.xxxxx)
Phone:()								□GL□K
Contact Person Email:				1	9:			
Field Contact Person:				Well Type: (	check one) 🗌 Oil 🗌	Gas OG W	SW Oth	er:
Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:				
				_	rage Permit #:			
				Spud Date:		Date Shut-	-ln:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):(top)  Do you have a valid Oil & Gas Le	to w / w / wase? Yes	sacks of c	ement,	(top) to	(bottom) w /	sacks of cem	nent. Date:	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas Le  Depth and Type:  Junk in Ho  Type Completion:  ALT. I  Packer Type:	to w was ease? Yes le at [depth] ALT. II Depth Size:	sacks of control in the state of the sacks of control in the state of the sacks of control in the sack	ement, 	tototsing Leaks: sacks	(bottom) W /	sacks of cement of casing leak(s):  Collar: (depth)	nent. Date:	
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### KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.225.8888 KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.630.4000 KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 Phone 620.432.2300 Phone 785.625.0550 KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 26, 2014

Monica Aguilar Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-077-21873-00-00 Chain Land 3509 2-1 NE/4 Sec.01-35S-09W Harper County, Kansas

### Dear Monica Aguilar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/26/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/26/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"