

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕΕ	
	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

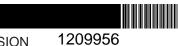
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _					Lo	cation of W	Vell: County:
Lease:							feet from N / S Line of Section
Well Number	er:						feet from E / W Line of Section
Field:					Se	c	Twp S. R
Number of	Acres attributa	ble to well:			le	Section:	Regular or Irregular
QTR/QTR/0	QTR/QTR of a	creage:				Section.	Regular or irregular
					Se	Section is laction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			pipelines and e	-	s required b	y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
047 ft		<u> </u>					LEGEND
			•	• • • • • • • • • • • • • • • • • • • •		•	
	:		:			:	O Well Location
		Ė		:	i	:	Tank Battery Location
							Pipeline Location Electric Line Location
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Number:		Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1209956

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	_ Well Location:			
Name:				
Address 1:				
Address 2:	Lease Name: Well #:			
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person:	the lease helow:			
Phone: () Fax: ()	_			
Email Address:	_			
Surface Owner Information:				
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	county, and in the real estate property toy records of the county traceurer			
City:	_			
	thodic Protection Borehole Intent), you must supply the surface owners and			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
Submitted Electronically				
I				

170 Commerce Road, Building 201 Conway, Arkansas 72032 501,328,3316 t 501,328,3325 f www.craftontull.com Crafton Tull HARPER COUNTY, KANSAS 350' FNL- 1047' FWL SECTION 19 TOWNSHIP 34S RANGE 06W 6TH P.M. SANDRIDGE ENERGY, INC. "LEXY SWD 3406 1-19" X:2140024 Y:150800 NE COR. 200' FNL & 1046' FWL SEC.19 NW COR. 0 X:214538 Y:150893 1047 1646 SEC.19 GRID NORTH (NAD 83) KANSAS - SOUTH ZONE SANDRIDGE ENERGY, INC. "EVANS 3406 1-18H" 200' FNL & 896' FWL EVANS 3406 2-19H SHL 350' FNL- 1047' FWL 37'04'44.1" N -98'00'59.2" W 2284 X: 2141077.9 Y: 150478.8 LAT: 37.078929 LONG: -98.016440 CENTER EVANS 3406 2-19H BHL 330' FSL- 550' FWL 37'03'58.8" N -98'01'04.5" W X: 2140669.7 E INFORMATION PROVIDED R LISTED AND CORNER S ARE TAKEN FROM POINTS I THE FIELD. Y: 145893.9 LAT: 37.066343 LONG: -98.017920 X:2145459 550' 2113' Y:145646 BOTTOM HOLE
BY OPERATOR
COORDINATES A
SURVEYED IN T SW COR. SEC.19 SE COR. 330 X:2140126 Y:145555 **SEC.19 ELEVATION:** 1584 OPERATOR: SANDRIDGE ENERGY, INC. WELL NO: 2-19H 1350' GR. AT STAKE LEASE NAME: EVANS 3406 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: NORTH OR WEST LINE DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-44 & SE 10 AVE (ANTHOHY, KS) TRAVEL SOUTH ON SE 10 AVE FOR ±5.0 MILES TO THE NORTHWEST CORNER OF SECTION 19, T34S-R06W. STATE PLANE (THE FOLLOWING GPS INFORMATION WAS DATUM: NAD-27 COORDINATES: ZONE: KS-SOUTH NAD-27 X: 2141077.9 LAT: 37.078929 GATHERED USING A GPS RECEIVER ACCURACY ±2-3 LONG: <u>-98.016440</u> METERS) Y: 150478.8 DATE STAKED: 2-19-2014 THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A GRAPHIC SCALE IN FEET SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY, DRILL SITE CONDITION DETERMINATIONS WERE 1000 500 1000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge **REVISION** MOVED SHL (2-19-2014) "EVANS 3406 2-19H"
PART OF THE NW1/4 OF SECTION 19, T-34-S, R-06-W
PROPOSED DRILL SITE MOVED SHL (4-02-2014) HARPER COUNTY, KANSAS SCALE: 1" = 1000' PLOT DATE: 04-02-2014 DRAWN BY: MF SHEET NO.: 1 OF 4 G:\102009-00 [SANDRIDGE ENERGY]\SUR\DWG [WELL-PLATS]\EVANS_3406_2-19H\EVANS 3406 2-19H.DWG 4/2/2014 10:06:27 AM MF1332

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Legend ✓ SandRdge VMr/s SandRdge SMD VMr/s Competitor Wells X ABANDONED LOCATION Ø DRY NGLE TEUPORARLY ABANDONED RRY Ø GASWELL ✓ JUNEDAND ABANDONED WELL ✓ OIL VELL X WELL START SandRdge Unit Lines	DIXIE 3407 1-25	GERTRUDE LEE ESTATE 1 X DEPTION FOX 1 S204 30 DEPTION FOX 1 S204 S204 DEPTION T S204 29 DEPTION T S204 A S204 DEPTION T S204 A S204 DEPTION T S200 DEPTION T DEPTION T S200 DEPTION T DEPTION T S200 DEPTION T DEPTION T S200 DEPTION T DEPTION T DEPTION T S200 DEPTION T DEPTION T

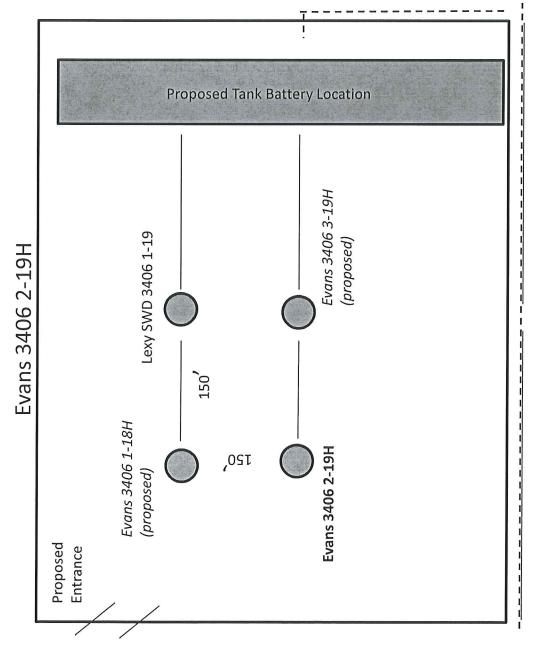
Evans 3406 2-19H Lease Information Sheet

Unit Description:

W2 of Section 18 -34S-06W & W2 of Section 19-34S-06W Harper County

Surface Owner:

Ricky J. and Valerie J. Podschum 295 SE 10 Road Anthony, KS 67003



Proposed Electric Line

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 16, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Evans 3406 2-19H NW/4 Sec.19-34S-06W Harper County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.