KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1210015

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30525
Name: Langston, D. S.
Address 1: 310 W CENTRAL STE 202
Address 2:
City: WICHITA State: KS Zip: 67202 + 1004
Contact Person: DS LANGSTON
Phone: (620) 786-0874
Contact Person Email:
Field Contact Person: MIKE MOONEY
Field Contact Person Phone: (620) 786-4643

API No. 15- 15-009-24032-00-00
Spot Description:
_ - E2 - W2 - SE Sec. 36 Twp. 18 S. R. 11 ☐ E ☑ W
1320 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: 1764 ☐ GL ☑ KB
Lease Name: DOLL Well #: 28
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/01/1985 Date Shut-In: 04/11/2005

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8	5.5	N/A	N/A	N/A
Setting Depth		302	3336			
Amount of Cement		250	200			
Top of Cement		0	2800			
Bottom of Cement		302	3338			

Casing Fluid Level from Surface: 1500 How Determined? dropped rock Date: 5/29/2014
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3338 Plug Back Depth: 3280 Plug Back Method: CIPB OVER ARBUCKLE

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. KC	At: 3002	to 3234 Feet	Perforation Interval 3069 to 3222 Feet or Open Hole Interval ____ to ____ Feet
2. ARBUCKLE	At: 3292	to 3338 Feet	Perforation Interval 3301 to 3316 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-004,035
TA Approved: ☑ Yes ☐ Denied Date: 06/12/2014

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-625-0550
Fax: 785-625-0564
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 12, 2014

DS LANGSTON
Langston, D. S.
310 W CENTRAL STE 202
WICHITA, KS 67202-1004

Re: Temporary Abandonment
API 15-009-24032-00-00
DOLL 28
SE/4 Sec.36-18S-11W
Barton County, Kansas

Dear DS LANGSTON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"