

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1210033

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

•	month	day	vear	Spot Description:	
	monur	uay	year	Sec Twp S. R	E \
PERATOR: License#				foot from   N /   S line	of Section
ame:					of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:		•		County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	es No
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	_feet MS
Oil Enh F		=	lud Rotary ir Rotary		es N
Dispo	~ <del> </del>		able		es 🔲 N
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)	
(CC DKT #:				Will Golds be taken:	es N
				If Yes, proposed zone:	
			AF	FIDAVIT	
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
			on and eventual p		
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:		
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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Side Two



For KCC Use ONLY	
API # 15	_

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

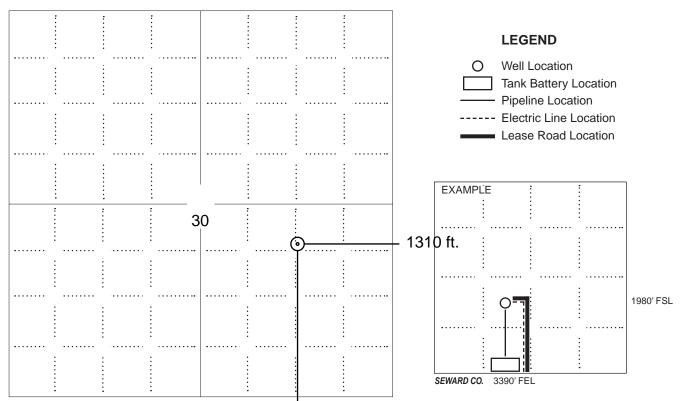
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2090 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:    Emergency Pit		(bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
flow into the pit? Yes No  Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1210033

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: ( ) Fax: ( )  Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

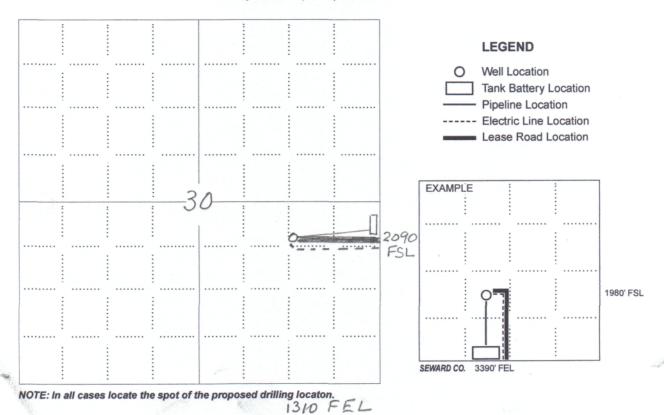
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton
Lease: Frieb-Mainzer Unit	
Well Number: 1	1,310feet from X E / W Line of Section
Field: Wildcat	Sec. 30 Twp. 17 S. R. 15 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

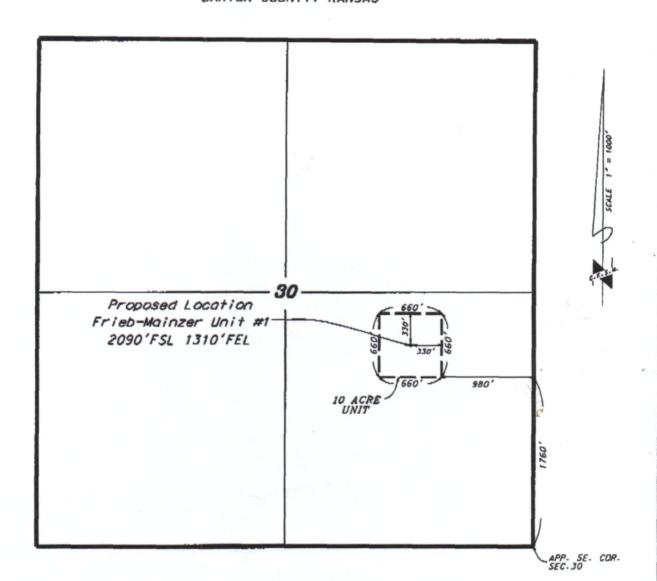
You may attach a separate plat if desired.



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

MAI OIL OPERATIONS, INC. FRIEB-MAINZER UNIT LEASE IN SE. 1/4. SECTION 30. T175. R15W BARTON COUNTY, KANSAS



## UNIT DESCRIPTION

That part of the Southeast Quarter of Section 30. Township 17 South. Range 15 West of the 6th Principal Meridian. Barton County. Kansas. described as follows:
Commencing at the southeast corner of said Section 30: thence on an assumed bearing of North. along the east line of the Southeast Quarter of said section. a distance of 1760.00 feet: thence on a bearing of West a distance of 980.00 feet to the point of beginning of the unit to be described: thence continuing on a bearing of West a distance of 660.00 feet: thence on a bearing of North a distance of 660.00 feet: thence on a bearing of East a distance of 660.00 feet: thence on a bearing of South a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

- Echirolling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of allfield surveyor's principle to the state of denses. The section corners, which setsolish the princips section (ings. were not habosor'ly located, and the sect location of the delitable leaften in the section is not quaranteed. Therefore, the operator securing this service und occuping this prot and of a habotanteed of the control of the delitable lates of the principal delitable section in the section is of the principal delitable section. The principal delitable section is principally from the leaflest of consequential damages.

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2012-04-04 20:41

June 10. 2014

Page 3/4

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

A WORDKEY BARTON COUNTY, KS
BOOK: 617 Page: 9800
Receipt 8: 122381 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 10/18/2013 10:39:26 AM

## OIL AND GAS LEASE

	AGREEMENT, Made and entered into the day of October	. 2013
	by and between Neil Frieb, a single person	
hose ma		hereinafter called Lessor (whether one or more),
nd N	MAST DRILLING, INC.	
		hereinafter called Lessee:
ne purpond their elephon ases and, tog	Lessor, in consideration of One and O.V.C.  Dollar acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grant pose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and price respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, net lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring gether with any reversionary rights and after-acquired interest, situated in County  Barton State of Kansas	oroducing oil, liquid hydrocarbons, all gases, storing oil, building tanks, power stations, and transport said oil, liquid hydrocarbons,
	The East Half of the Southeast Quarter (E/2SE/4)	
ortion to escribed hirty D ank draw xercised	30 Township, 17S Range, 15W and containing 80 Acceptable to the provisions herein contained, this lease shall remain in force for a term of 3 years from this date er as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land istanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised pri thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of deherin that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an as bollars (\$30.00) per net mineral acre so extended which payment shall cover the entire three (3) years extended prima iff mailed to or delivered to Lessor at the above address (or such other address as Lessor may hereinafter famish Lessee via da sherein provided it shall be considered for all purposes as though this Lease originally provided for a primary tend as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrum	d or land with which said land is pooled, too to the date on which this Lease or any three (3) years as to all of the acreage dditional consideration of the sum of ray term. Such tender shall be via check or a written notice). Should this option be m of _six (6)_ years. If this Lease is
	In consideration of the premises the said lessee covenants and agrees:	
ne-eigh or the g	1s. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said he d and saved from the leased premises.  2sd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in th (1/4), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/4) of the pigas sold, used off the premises, or in the manufacture of products, said payments to be made monthly. Where gas firstee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if not that gas is being produced within the meaning of the preceding paragraph	the manufacture of any products there from, receeds received by lessee from such sales), rom a well producing gas only is not sold or
onsiden	This lease may be maintained during the primary term hereof without further payment or drilling operations.	If the lessee shall commence to drill a well
as, or e	he term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with rea- either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well I ntioned.	asonable diligence and dispatch, and if oil or had been completed within the term of years
nall be	If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate the paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation ther	
	When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	con, except water from the webs of ressor.
	No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of	f Jessor.
	Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
	Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including th	ne right to draw and remove casing.
ecoo III	If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly all parties, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of mill after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee a relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.	lowed, the covenants hereof shall extend to rentals or royalties shall be binding on the assigns this lease, in whole or in part, lessee
	Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or po- surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	ortions of the above described premises and
e termi	All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, R inated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is preven	Rules or Regulations, and this lease shall not sted by, or if such failure is the result of, any
ssor, b	w, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee she by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by I hereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release escribed netein, in so far as said right of dower and homestead may in any way affect the purposes for which this	lessor, and be subrogated to the rights of the ease all right of dower and homestead in the
eases in s to pro nother vell. L escribin ooled v r wells ooled o	Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or n the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly omote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, su and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be traded as if product is be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lesso only such portion of the royalty stipulated herein as the amount of his acreage place in the unit or his royalty interest is oppoiled in the particular unit involved.  IN WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first above written.	any portion thereof with other land, lease or develop and operate said lease premises so the pooling to be of tracts contiguous to one ceeding 640 acres each in the event of a gas ed is situated an instrument identifying and payment of royalties on production from the tion is had from this lease, whether the well or shall receive on production from a unit so
Vitnos		Numerical
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eil Frie		DC Book
	CEAL IN	Plat Book
	SEAL 19	Military Book
		Art of Inc Book
		Scanned St.

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

REGISTER OF DEEDS

MORNEY BARTON COUNTY, KS

BOOK: 617 Page: 9868
Receipt 8: 122442 Total Fees: \$12.00
Pages Recorded: 2

Date Recorded: 10/23/2013 9:38:14 AM

# OIL AND GAS LEASE

AGREEMENT, Made and entered into the	day of OCTO	WER 20	13
Marion Francis Frieb and Rose Marie			
by and between Revocable Living Trust, date April 1,			
whose mailing address 100 NW 100 Ave., Olmitz, Ki			ter called Lessor (whether one or
3107 N. Walnut Street, Hutchison, Ks	5 6 7 3 0 2	more),	
and MAST DRILLING, INC.			
			hereinafter called Lessee:
Lessor, in consideration of One and O.V.C. is here acknowledged and of the royalties herein provide and of the agree the purpose of investigating, exploring by geophysical and other means, p and their respective constituent products, injecting gas, water, other fluid telephone lines, and other structures and things thereon to product, save gases and their respective constituent products and other products manufal land, together with any reversionary rights and after-acquired interest, therein situated in County	rospecting drilling, mini is, and an into subsurface, take care of, treat, ma	in contained, hereby grants, leases ng and operating for and producing the strata, laying pipe lines, storing mufacture, process, store and trans	g oil, liquid hydrocarbons, all gases, oil, building tanks, power stations, sport said oil, liquid hydrocarbons,
Barton State of	Kansas	describe	d as follows to wit:
The East Half	of the Southeast Quarter	(E/2SE/4)	
in			
Section 30 Township, 17S Range, 15V Subject to the provisions herein contained, this lease shall remembererafter as oil, liquid hydrocarbons, gas or other respective constituent provisions, the contrary contained herein, Lessee is here portion thereof would expire in accordance with its terms and provisions, the described herein that is expiring. The only action required by Lessee to exhibit to provisions and the provision of the contrary contained which payment should find the provision of the contrary contained which payment should find the provision of the contrary contained as the provision of the considered for all purposes as thou extended as to only a portion of the acreage then covered hereby, Lessee is	ain in force for a term of oroducts, or any of them, by granted the exclusive of extending this Lease f exercise this option being hall cover the entire thre address as Lessor may high this Lease originally	3 years from this date (called is produced from said land or land option, to be exercised prior to the for an additional period of three (3) payment to Lessor of an additiona e (3) years extended primary term-crinafter fumish Lessee via written provided for a primary term of si	with which said land is pooled, date on which this Lease or any years as to all of the acreage i consideration of the sum of Such tender shall be via check or notice). Should this option be
In consideration of the premises the said lessee covenants and a			
1s. To deliver to the credit of lessor, free of cost, in the pipe produced and saved from the leased premises.	line to which lessee ma	ny connect wells on said land, the	equal one-eighth (1/8) part of all oil
2nd. To pay lessor for gas of whatsoever nature or kind product one-eighth (%), at the market price at the well, (but, as to gas sold by less for the gas sold, used off the premises, or in the manufacture of products, used, lessee may pay or tender as royalty One Dollar (\$1.00) per year considered that gas is being produced within the meaning of the preceding	see, in no event more that said payments to be mat per net mineral acre re	in one-eighth (%) of the proceeds to de monthly. Where gas from a we	received by lessee from such sales), ell producing gas only is not sold or
This lease may be maintained during the primary term hereof		nt or drilling operations. If the le	ssee shall commence to drill a well
within the term of this lease or any extension thereof, the lessee shall have as, or either of them, be found in paying quantities, this lease shall continuing tirst mentioned.	e the right to drill such w	vell to completion with reasonable	diligence and dispatch, and if oil or
If said lessor owns a less interest in the above described land hall be paid the said lessor only in the proportion which lessor's interest be Lessee shall have the right to use, free of cost, gas, oil and wate	bears to the whole and ur	ndivided fee.	
When requested by lessor, lessee shall bury lessee's pipe lines		for tessee's operation dicteon, exc	ept water from the wens of ressor.
No well shall be drilled nearer than 200 feet to the house or bar		without written consent of lessor.	
Lessee shall pay for damages caused by lessee's operations to g			
Lessee shall have the right at any time to remove all machinery			draw and remove casing.
If the estate of either party hereto is assigned, and the privileg heir heirs, executors, administrators, successors or assigns, but no chang assecuntil after the lessee has been furnished with a written transfer or a hall be relieved of all obligations with respect to the assigned portion or p	ge of assigning in whole ge in the ownership of t assignment or a true copy	or in part is expressly allowed, the land or assignment of rentals of the three of the transfer of the transfe	he covenants hereof shall extend to or royalties shall be binding on the
Lessee may at any time execute and deliver to lessor or place	e of record or releases o	overing any portion or portions of	f the above described premises and
nereby surrender this lease as to such portion or portions and be relieved or			
All express or implied covenants of this lease shall be subject to te terminated, in whole or in part, nor lessee held liable in damages, for fa uch Law, Order, Rule or Regulation.	to all Federal and State I nilure to comply therewit	Laws, Executive Orders, Rules or link, if compliance is prevented by, or	Regulations, and this lease shall not or if such failure is the result of, any
Lessor hereby warrants and agrees to defend the title to the lan essor, by payment any mortgages, taxes or other liens on the above described for thereof, and the undersigned lessors, for themselves and their heirs remises described herein, in so far as said right of dower and homestead i	ibed lands, in the event of successors and assigns, may in any way affect the	of default of payment by lessor, ar , hereby surrender and release all r e purposes for which this lease is r	nd be subrogated to the rights of the ight of dower and homestead in the made, as recited herein.
Lessee, at its option, is hereby given the right and power to poor asses in the immediate vicinity thereof, when in lessee's judgment it is in to promote the conservation of oil, gas or other minerals in and under mother and to be into a unit or units not exceeding 40 acres each in the evell. Lessee shall execute in writing and record in the conveyance reculescribing the pooled acreage. The entire acreage so pooled into a tract or hooled unit, as if it were included in this lease. If production is found on or wells be located on the premises covered by this lease or not. In lieu wooled only such portion of the royalty stipulated herein as the amount of increage so pooled in the particular unit involved.  IN WITNESS WHEREOF, the undersigned execute this agreer	ecessary or advisable to and that may be produce event of an oil well, or i ords of the county in wi or unit shall be treated, for the pooled acreage, it sl of the royalties elsewhe his acreage place in the to	do so in order to properly develop def from said premises, such poolinto a unit or units not exceeding thich the land herein leased is sitt or all purposes except the payment hall be traded as if production is here herein specified, lessor shall re unit or his royalty interest therein of	and operate said lease premises so ng to be of tracts contiguous to one s40 acres each in the event of a gas tated an instrument identifying and of royalties on production from the ad from this lease, whether the well series on production from a unit so
Witnesses:	Index N		
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narion of Fruit Trustee	Cross	Care Marie -	truet, frusted ER OF
Marion Francis Frieb as Trustee	DC Book	Rose Marie Frieb as Trustee	J.C.
	Plat Book		SEAT
	Military Book		Water Tall
	4.4.47		

# OIL AND GAS LEASE

by and between	Jolene (		and David N	lainzer, wife	and husb	and as Joir	it Tenants w	vith rights of	
y and optive									
whose mailing a	ddress is 2	410 North (	Covington Cou	rt, Wichita, K	S 67205		hereinafter o	called Lessor (wheth	er one or more
and MAST	DRILLING.	INC.							
								hereinafte	er called Lesse
eceipt of which i nto lessee for the ydrocarbons, all mks, power stati quid hydrocarbo	ne purpose of i gases, and their ions, telephone ons, gases and t	edged and of the investigating, or respective con- lines, and other heir respective	exploring by geoph astituent products, or structures and the	hysical and othe injecting gas, wa tings thereon to p cts and other pro	r means, prosp ter, other fluids produce, save, ducts manufact	necting drilling, s, and air into sul take care of, trea	n contained, heret mining and oper bsurface strata, la tt, manufacture, p	ollars (\$\frac{1.00}{2.00}\) by grants, leases and rating for and produtying pipe lines, store orders, store and trace otherwise caring for	icing oil, liquing oil, building oil, building oil, building ansport said o
herein situated i	n County of	Barton	State	of Kans	as		describ	ed as follows to wit:	
The	e North Half of	the Southwest	Quarter (N2 SW4	) of Section 29 a	nd the West Ha	alf of the Southe		SE4) of Section 30 ore or less, and all ac	cretions
Section	and the state of t	nship 17	S , Range tained, this lease si	15W	and containin		thereto.	called "primary term	
Notwi ease or any port e acreage descr e sum equal to essor in the lar Iditional two (2 ther address as proses as thought	thstanding anytion thereof wor ibed herein tha the original per did above describly years from the Lessor may he gh this Lease or all designate so	thing to the could expire in a t is expiring. It is expiring, it acre bonus p ibed and then e primary tern creinafter furn riginally provi ach portion by	ntrary contained h coordance with its The only action re aid to lessor unde subject to this lea h hereof. Such ten ish Lessee via wr	erein, Lessee is I terms and provi quired by Lesse or the original prase and subject der shall be via critten notice). St term of Three (3 ument.	hereby granted sions, of exten- e to exercise th imary term of to the other p check or sight should this opt	the exclusive op ding this Lease to is option being said lease multi- rovisions of this draft mailed to tion be exercised	otion, to be exercition an additional payment to Lesso blied by the number delivered to Left as herein provides as herein provides and the exercition of the	I with which said lan period of Two (2) y or of an additional c ober of net mineral i ary term shall be e essor at the above a rided it shall be cor- portion of the acreag	te on which the cars as to all consideration acres owned extended for address (or sunsidered for
	deliver to the	credit of lesso			hich lessee ma	y connect wells	on said land, the	equal one-eighth (1/2	( ) part of all
2 <sup>nd</sup> . The-eighth (½), at or the gas sold, it is seed, lessee may onsidered that gr. This le within the term of the treatment of the seed	o pay lessor for the market pri- used off the prer pay or tender as is being produ- ease may be ma f this lease or ar nem, be found in lessor owns a aid lessor only	gas of whatso ce at the well, nises, or in the as royalty On uced within the intained durin ny extension th n paying quant less interest in in the proportie	(but, as to gas sold manufacture of pr 2 Dollar (\$1.00) p meaning of the pr g the primary term ereof, the lessee sh tities, this lease shal the above describ- on which lessor's in	by lessee, in no roducts, said payrer year per net receding paragrap a hereof without hall have the right ill continue and be ed land than the enterest bears to the	event more that ments to be ma- nineral acre re- th. further payment to drill such we in force with a entire and undi- ne whole and un-	n one-eighth (%) de monthly. What tained hereunder to or drilling ope- ell to completion like effect as if so vided fee simple divided fee.	of the proceeds ere gas from a we, and if such parations. If the le with reasonable ach well had beer estate therein, the	sufacture of any pro- received by lessee fix ell producing gas on yment or tender is a ssee shall commence diligence and dispat a completed within the ten the royalties here cept water from the v	rom such sale ly is not sold made it will the to drill a w tch, and if oil the term of ye tein provided
			ll bury lessee's pip			for ressee s open	ation thereon, ext	cept water from the t	rens of lesso
			200 feet to the hous				consent of lessor.		
Lessee If the neir heirs, execu- essee until after to half be relieved of	e shall have the estate of either tors, administra the lessee has b of all obligations	party hereto is tors, successor een furnished v s with respect to	assigned, and the s or assigns, but n with a written trans to the assigned port	privilege of assi to change in the sfer or assignment tion or portions at	gring in whole ownership of t at or a true cop- rising subseque	or in part is exp he land or assign the thereof. In case to the date of a	pressly allowed, to nment of rentals to lessee assigns to assignment.	the covenants hereof or royalties shall be this lease, in whole of	shall extend binding on to or in part, less
nereby surrender All ex	this lease as to press or implied	such portion of	portions and be re	elieved of all obli- subject to all Fed	gations as to the eral and State I	e acreage surrene aws, Executive	lered. Orders, Rules or	Regulations, and thi	s lease shall i
Lessor, be a Lessor Lessor, by paymer older thereof, an remises describe Lessee asses in the imm is to promote the nother and to be self. Lessee sha escribing the pooled unit, as if really a lessee where the locate where the locate where the locate the self.	Rule or Regular hereby warran t any mortgage d the undersign d herein, in so t e at its option, i ediate vicinity t conservation o into a unit or t ff execute in w oled acrage. T it were included d on the premi	tion. The standard st	o defend the title to a liens on the above themselves and the of dower and home the right and power in lessee's judgmer ther minerals in amending 40 acres each ord in the conveyarge so pooled into a If production is fet this lease or not.	to the lands hereing described lands are theirs, successed may in an er to pool or comment it is necessary of under and that in the event of a nece records of the tract or unit shall be und on the poole lin lieu of the ro	n described, an s, in the event ors and assigns, y way affect the bine the acreage or advisable to may be produe in oil well, or i he county in will did acreage, it sl yalties elsewhe	d agrees that the of default of pays, hereby surrende e purposes for whe e covered by this do so in order to ead from said pretato a unit or unit which the land he r all purposes exall be traded as ree herein specific	lessee shall have ment by lessor, as r and release all I hich this lease is I lease or any por properly develop mises, such pools is not exceeding tein leased is sitt cept the payment if production is he ed, lessor shall re	or if such failure is to be the right at any time and be subrogated to right of dower and he made, as recited here to the the pand operate said leign to be of tracts co 640 acres each in the ated an instrument of royalties on production an acreage basis le	the to redeem the rights of its comestead in the cin.  Her land, lease case premises outiguous to de e event of a galdentifying a duction from a function from a unit
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