

### Kansas Corporation Commission Oil & Gas Conservation Division

1210172

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:			API No. 15  If pre 1967, supply original completion date:  Spot Description:						
							Sec Twp	o S. R	East West
							City: State:		_
			Contact Person:		_	Feet from	East / West	Line of Section	
Phone: ( )		Footages	Calculated from Neares		er:				
Filone. ( )				SE SW					
			me:						
		Lease Ival	ne.	vveπ π					
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:					
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:					
Conductor Casing Size:	Set at:	(	Cemented with:		Sacks				
Surface Casing Size:	_ Set at:	(	Cemented with:		Sacks				
Production Casing Size:	_ Set at:		Cemented with:		Sacks				
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)					
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging									
Address:	(	City:	State:	Zip:	-+				
Phone: ( )									
Plugging Contractor License #:	1	Name:							
Address 1:	A	ddress 2:							
City:			State:	Zip:	_+				
Phone: ( )									
Proposed Date of Plugging (if known):									

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed

All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	_
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
	thodic Protection Borehole Intent), you must supply the surface owners and
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
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Form	CP1 - Well Plugging Application
Operator	Zenergy, Inc.
Well Name	O BRIEN-BARBY 1-32
Doc ID	1210172

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6023	6043	Chester	



07/28/09 Chris Hill 01/21/10 Revised



Well Name: Obrien-Barby #1 - 32

Well Type: Gas Well

**Location:** Sec 32 - 34S - 26W

Field Name: McKinney		_		Formation: 660' FNL & 660' FWL
County, ST: Meade, Ks		-		<b>API Number:</b> 15 - 119 - 20,595
Date: 12/14/82		<b>GL:</b> 2,318'	KB:14'	Well Information
Surface Casing Jts: 36		<b>GL.</b> 2,310	KD.14	Spud Date: 12/12/82
Size: 8 5/8" 24# J-55	<b>Set @</b> 1,445'	3 1	1 1 3	Open Hole Logs: 12/23/82, Platform Express
	<b>361 @</b> 1,443	8	8	
Cmt w/ 600sx Lite, & 200sx Class H		5	2	Well Head Info: N/A
	TOC: Surface	8	8	
Date: 12/24/82		68		
Production Casing Jts: 156				
<b>Size:</b> 5 1/2" 15.5# K-55	<b>Set @</b> 6,225'			
<b>Cmt w/</b> 175sx 50/50 Pozmix				
Est.	<b>TOC</b> : 5,400'			
Date: 01/21/10				
Tubing	Jts: 194			<b>1/21/10</b> Test tbg to 6000psig. Tag TD @ 6118'
Size: 2 3/8" 4.7#	Set @ 6111'			Change pumps.
188 jts - 2 3/8" tbg, 2 3/8" x 5 1/2"	TAC, 6 jts -			
2 3/8" tbg, seat nipple, 1 2 3/8" x 10	' MA			
(01/21/10)		2025	<b>→</b>	
1 - 1 1/4" x 22' polish rod w/ 1 1/2" x 10' polish				
rod liner, 2 - 7/8" x 2' pony rod, 1 - 7/8" x 4'			500	
pony rod, 1 - 7/8" x6' pony rod, 2 - 7	//8" x 8'	43	45	
pony rods, 76 - 7/8" plain rods, 161	- 3/4" plain		200	
rods, 4 - 1 1/2" X 25' sinker bars,				
1 - 2" x 1 1/4" x 16' RWBC pump, an	d			
1" x 6' gas anchor.			425	
		33		
		25	2	
(01/29/83) Chester			500	
6,023' - 43' 4spf —————		> <del>                                     </del>	1967	
		100		
		3.3		
		I I	51' (02/08/83)	
		<b>TD</b> : 6,24	10' <b>(12/23/82)</b>	
Г				

	Pres	sure History		
Date		BHP/SITP SI Time		

Zone	Stimulation
Chester	Frac w/ 12,000 gals Apollo 40 gel, 16,500# 20/40 sand
(10/31/83)	3bbls of oil/d, 10bbls of water/d, 220 MCF/d

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 11, 2014

Belinda M. Brock Zenergy, Inc. 6100 S YALE STE 1700 TULSA, OK 74136-1921

Re: Plugging Application API 15-119-20595-00-00 O BRIEN-BARBY 1-32 NW/4 Sec.32-34S-26W Meade County, Kansas

#### Dear Belinda M. Brock:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 10, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888