

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1210222

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

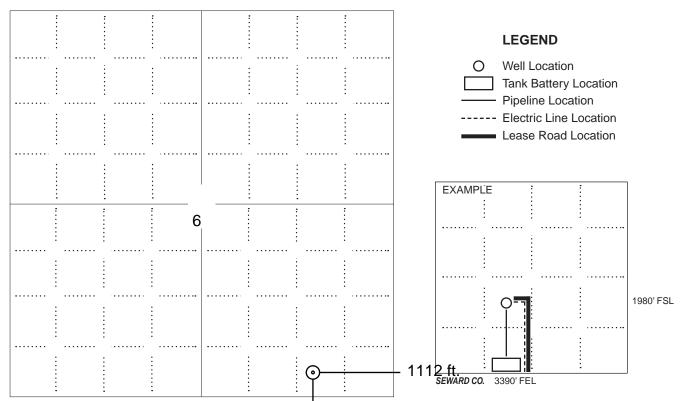
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:		
feet from N / S Line of Section		
feet from E / W Line of Section		
Sec Twp S. R		
Is Section: Regular or Irregular		
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

335 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from		
Is the bottom below ground level?  Yes No  Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1210222

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City:			
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	0 1		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I			
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1		



#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



311541T PLAT NO.

burt@pro-stakellc.kscoxmail.com

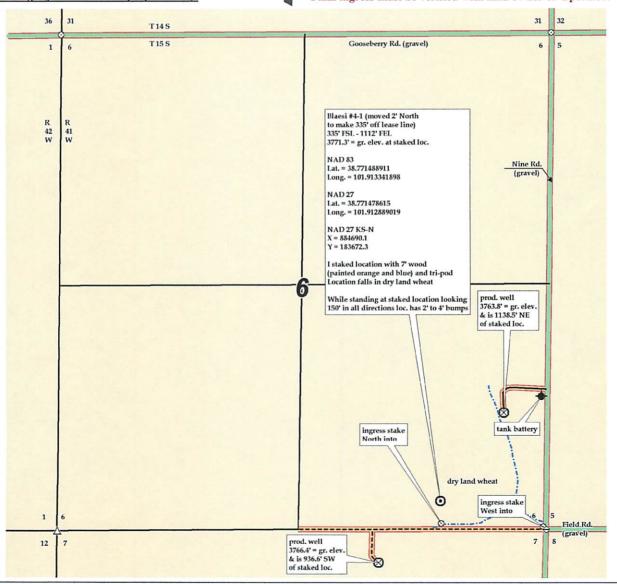
Blaesi #4-6 American Warrior, Inc. OPERATOR LEASE NAME 335' FSL - 1112' FEI Wallace County, KS 15s 6 41w LOCATION SPOT COUNTY Rng. Twp. project unknown 1" = 1000" 3771.3 SCALE:\_ June 11th, 2014 DATE STAKED: Directions: From the North side of Sharon Springs, KS at the Kent C. MEASURED BY: intersection of Hwy 40 & Hwy 27 South - Now go 6 miles South on Norby S. Hwy 27 - Now go 0.4 mile East on Hwy 27 - Now go 2 miles South DRAWN BY: on Hwy 27 - Now go 4 miles West on WA W-G - Now go 5 miles Cecil O. & John E. AUTHORIZED BY: West on Gooseberry Rd. to the NE corner of section 6-15s-41w -

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Now go 1 mile South on Nine Rd. to ingress stake West into - Now go 0.2 mile West on trail to ingress stake North into - Now go 335' North through dry land wheat, into staked location.

Final ingress must be verified with land owner or Operator.





P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

June 19, 2014

Ronald L. Blaesi 1130 Gooseberry Road Sharon Springs, KS 67758

RE: Blaesi #4-6 Well

335' from South Line & 1112' from East Line

Section 6-15S-41W Wallace County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations for each of the captioned wells. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor.

JR Oilfield Services (719) 767-5100 is the dirt contractor. If you want to be involved, in the locations, contact them, reference the captioned well name.

Sincerely,

R. Evan Noll

Contract Landman with American Warrior, Inc.



## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 11868

311541T

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

 American Warrior, Inc.
 Blaesi #4-6

 OPERATOR
 LEASE NAME

 Wallace County, KS
 6
 15s
 41w
 335' FSL - 1112' FEL

 COUNTY
 Sec.
 Twp.
 Rog.
 LOCATION SPOT

 1" - 1000'
 project unknown

SCALE: 1" = 1000'

DATE STAKED: June 11<sup>th</sup>, 2014

MEASURED BY: Kent C.

DRAWN BY: Norby S.

AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3771.3'

Directions: From the North side of Sharon Springs, KS at the intersection of Hwy 40 & Hwy 27 South – Now go 6 miles South on Hwy 27 – Now go 0.4 mile East on Hwy 27 – Now go 2 miles South on Hwy 27 – Now go 4 miles West on WA W-G – Now go 5 miles West on Gooseberry Rd. to the NE corner of section 6-15s-41w – Now go 1 mile South on Nine Rd. to ingress stake West into – Now go 0.2 mile West on trail to ingress stake North into – Now go 335' North through dry land wheat, into staked location.

Final ingress must be verified with land owner or Operator.

