

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1210230

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			Sec	Twp S. R	East West	
Address 2:			Feet	t from North / Sout	h Line of Section	
City: St	ate: Zip	D:+	Feet	t from East / West	t Line of Section	
Contact Person:			Footages Calculated from Ne	earest Outside Section Corne	r:	
Phone: ()			□ NE □ NW	□ SE □ SW		
CONTRACTOR: License #			GPS Location: Lat:	, Long:		
Name:				g. xx.xxxxx) ((e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27 N			
Purchaser:			County:			
Designate Type of Completion:			Lease Name:	Well #:		
New Well Re-	-Fntrv	Workover	Field Name:			
	_		Producing Formation:			
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:		
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	<u>. </u>	
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet	
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co			
If Workover/Re-entry: Old Well Inf			If yes, show depth set:		Feet	
Operator:			If Alternate II completion, cen			
Well Name:			feet depth to:			
Original Comp. Date:			loot dopar to:			
Deepening Re-perf.	_	NHR Conv. to SWD	B	D.		
☐ Plug Back	Conv. to GS		Drilling Fluid Management (Data must be collected from the			
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls	
Dual Completion	Permit #:		Dewatering method used:			
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:		
☐ ENHR	Permit #:		Operator Name:			
GSW	Permit #:		Operator Name:			
			Lease Name:			
Spud Date or Date Rea	iched TD	Completion Date or	QuarterSec			
Recompletion Date Recompletion Date		County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp	
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1
Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No										
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used Type and Percent Additives					
Perforate Protect Casing	Top Detterm									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)	
Does the volume of the t			_		-		= ` `	kip question 3)		
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)	
Shots Per Foot PERFORATION RECORD - Bridge Specify Footage of Each Interval					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth)epth	
						(_	
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:				
		0017111				[Yes N	0		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ONLINITED (A)	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, under truck's own power. Due to delivery at owners or intermediary scirection, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength for mix indicated. We do not assume responsibility for strength fact when water is added at quickproper require. strength test when water is added at customer's request. NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LEASE : MONFORT

TIME	FORMULA	LOADOIZE		77941	A MEET HILL	VM	
	TOTIVIOLA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	% Air	PLANT/TRANSACTION #
8:59 AM	WELL	d on more			HL		1 2 ditty it dutto no more if
0 CC // 1 13 1	A W. Days beautions	10.50	10.50		34	2. 金属	ALLCO
DATE	F.F. MIBIEE	LOAD #	YARDS DEL.	DATOU.			A Branchen Continue
			TAILDO DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
5/22/14	WELL#C3	1	10.50	10			
CARLOS SERVICES CONTRACTOR DE			7 K1" "1K1	10	0.00	4.00 in	36863
	WADNING			100200000000000000000000000000000000000		ALCOHOLOGICA STATE OF THE PARTY	

WAHNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY. 李州 天

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

LKOHEKI	BELEVAE
FRUFERI	

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this our want to nelp you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not little the public street. Either, or certifiered with the contract of the contraction of the contract of the con that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance
H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

UNIT PRICE EXTENDED PRICE

CODE

QUANTITY

DESCRIPTION

WELL (10 SACKS PER LINIT)

GRAND TOTAL

AX 7.40
DDITIONAL CHARGE 1
DUITIONAL CHARGE I
DDITIONAL CHARGE 2
D



E K Energy LLC 1495 3000 St. Moran, Ks. 66755 620-496-2526/620-852-3456 License # 33977

CEMENT RECORD

Company: Thompson

Date 5-22-14

Lease: Monfort

Well: (-3

Hole size & depth: 63/4 - 882'

Casing size & depth: 41/2 - 856'

Remarks:

Hooked up to 41/2 Established circulation, pumped 110 SX Cement. Displaced Cosing. Good returns cement to Susface.

DRILLERS LOG

Company:

THOMPSON OIL

Contractor: EK Energy LLC

License# 33977

Farm:

MONFORT

County: Allen

Well No:

C-3

Sec: 8 TWP: 24

API:

15-001-31003-00-00

Location: 2605 FSL

Range: 19E

Surface Pipe:

21.1

Location: 3125 FEL

Spot: NW-NE-NE-SW

Thickness Formation Depth Remarks

		- Cpt	Remarks
	SOIL & CLAY	8	Drilled 12 1/4 Hole Set 8 5/8
3	GRAVEL	11	Drilled 63/4 HOLE
36	LIME	47	
81	SHALE	128	
127	LIME	255	Started 5/19/2014
195	SHALE	450	Finished 5/21/2014
7	LIME	457	
5	SHALE	462	
14	SAND	476	T.D. Hole 882'
45	SHALE	521	T.D. PIPE 856'
32	LIME	553	
17	SHALE	570	
28	LIME	598	
9	SHALE	607	
4	LIME	611	
8	SHALE	619	
4	OIL SAND	623	
211	SHALE	834	
17	BROKEN SAND	851	
2	OIL SAND	853	
4	SHALEY SD	857	
25	OIL SAND	882	
	·		25.