

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			-
District #	±			_
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Second S	e.i	Spot Description:
Section Sect		(0/0/0/0)
Is SECTION: Regular Irregular?	OPERATOR: License#	feet from N / S Line of Section
Mote: Locate well on the Section Plat on reverse side)	Name:	
ity:		
contact Person: hone:	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:		County.
Seismic # of Holes Other Other		Lease Name: Well #:
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Gas Scorage Pool Ext. Air Rotary Other: Other:	none.	Field Name:
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Feet Modes or Unit boundary l		Is this a Prorated / Spaced Field? Yes N
Ground Surface Elevation:	lame:	
Gil	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Public water supply well within one mile: Public water supply well within one mile: Public water supply well water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I I II II Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: Well Farm Po	Oil Enh Rec Infield Mud Rotary	
Seismic; # of Holes Other Other: Depth to bottom of fresh water: Depth to bottom of sable water: Depth to bottom of usable water: Surface Pipe by Alternate: I I I I Length of Surface Pipe Planned to be set: Length of Surface Pipe (if any): Projected Total Depth: Depth of Conductor Pipe (if any): Projected Total Depth: Progration at Total Depth: Progration at Total Depth: Progration at Total Depth: Promation at Total Depth: Promation at Total Depth: Parm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing		
Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set:	Disposal Wildcat Cable	
Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):	Seismic ; # of Holes Other	
Length of Surface Pipe Planned to be set: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from blow any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing	Other:	
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Well Name:Original Completion Date:Original Total Depth:		
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other:		
Yes No Well Farm Pond Other: DWR Permit #: DWR P	Original Completion Date: Original Total Depth:	
Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR (Note: Apply for Permit with DWR) Yes		ven Tami ona Sunor.
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Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Ohtoin written approach before disposing or injection and waters.	3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either p 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. Jubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	o the underlying formation. district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.

_ Agent: .



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

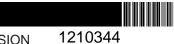
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

O Wel Tan Pipe Elec	
Number of Acres attributable to well: QTR/QTR/QTR of acreage:	N / S Line of Section
Field:	E / W Line of Section
QTR/QTR/QTR of acreage: If Section is Irregular, locate well from Section corner used: NE NW [PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicte lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice A You may attach a separate plat if desired. 165 ft. 825 ft O Wel Tan Pipe Electrical lines Pipe	E W
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicte lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice A You may attach a separate plat if desired. 825 ft. O Wel Tan Pipe Elect	lar
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicte lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice A You may attach a separate plat if desired. 825 ft. LEC	
You may attach a separate plat if desired. 825 ft. O Wel Tan Pipe	d locations of
825 ft.	ct (House Bill 2032).
LE€	
O Wel Tan Pipe Elec	GEND
Tan Pipe	
Pipe	Il Location
Elec	k Battery Location
	eline Location
Lea	ctric Line Location
	se Road Location
EXAMPLE	: :
7	: :
	:
	1980' FSL
OFWARD CO. COOK!	<u>illi</u> .
SEWARD CO. 3390' F	-EL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Type of Pit: Pit is:		
Emergency Pit Burn Pit Proposed		Existing SecTwpRBast West	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes N	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: (feet) No			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
Gubilitied Liectroffically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No



1210344

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	_ Well Location:		
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City: State: +	the large heless.		
Phone: () Fax: ()			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY	
API # 15	

Operator: David Wrestler

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: allen

_ feet from X N / S Line of Section

Lease: Korte Farms	165feet from X N / S Line of Section
Well Number: 14	825 feet from E / X W Line of Section
Field: lola	Sec. 7 Twp. 24 S. R. 19 🔀 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: _nw ne nw nw	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the near	PLAT est lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	a separate plat if desired.
101	
26 (10) 1	LECEND
80 - Comp.	LEGEND
<u> </u>	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: :
	EXAMPLE :
: : : : : :	
: : : :	
	SEWARD CO. 3390' FEL
	: : GENALD OF GOOD LEE

In plotting the proposed location of the well, you must show:

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 27, 2014

David Wrestler Wrestler, David L., a General Partnership 1776 GEORGIA RD HUMBOLDT, KS 66748-1500

Re: Drilling Pit Application Korte Farms 14 NW/4 Sec.07-24S-19E Allen County, Kansas

Dear David Wrestler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.