



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1210357  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1210357

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Carrie Exploration & Development, a General Partnership
Well Name	Sells Doxon Bunker Unit C-1
Doc ID	1210357

Tops

Name	Top	Datum
ANHYDRITE	1787	+580
TOPEKA	3405	-1038
HEEBNER SHALE	3623	-1256
TORONTO	3644	-1277
LKC	3658	-1291
BKC	3897	-1530
MARMATON	3986	-1619
ARBUCKLE	4078	-1711
RTD	4145	-1778

**OPERATOR**

Company: CARRIE EXPLORATION AND DEVELOPMENT  
 Address: 210 W 22ND  
 HAYS, KS 67601

Contact Geologist: RON HEROLD  
 Contact Phone Nbr: 913-961-2760  
 Well Name: SELLS DOXON BUNKER UNIT # C-1  
 Location: S2 NW SW NE Sec.23-12s-22w  
 API: 15-195-22,940-00-00

Pool: KANSAS  
 State: KANSAS  
 Field: OGALLAH NORTH  
 Country: USA

**Scale 1:240 Imperial**

Well Name: SELLS DOXON BUNKER UNIT # C-1  
 Surface Location: S2 NW SW NE Sec.23-12s-22w  
 Bottom Location:  
 API: 15-195-22,940-00-00  
 License Number: 6768  
 Spud Date: 5/30/2014 Time: 8:30 PM  
 Region: TREGO  
 Drilling Completed: 6/5/2014 Time: 4:00 PM  
 Surface Coordinates: 1770' FNL & 2310' FEL  
 Bottom Hole Coordinates:  
 Ground Elevation: 2358.00ft  
 K.B. Elevation: 2367.00ft  
 Logged Interval: 3300.00ft To: 4130.00ft  
 Total Depth: 4145.00ft  
 Formation: MARMATON  
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude: -99.7311987  
 Latitude: 38.9953602  
 N/S Co-ord: 1770' FNL  
 E/W Co-ord: 2310' FEL

**LOGGED BY**

Company: SOLUTIONS CONSULTING, INC.  
 Address: 108 W 35TH  
 HAYS, KS 67601

Phone Nbr: (785) 639-1337  
 Logged By: GEOLOGIST

Name: BRUCE BASYE / HERB DEINES

**CONTRACTOR**

Contractor: SOUTHWIND DRILLING INC.  
 Rig #: 8  
 Rig Type: MUD ROTARY  
 Spud Date: 5/30/2014 Time: 8:30 PM  
 TD Date: 6/5/2014 Time: 4:00 PM  
 Rig Release: 6/6/2014 Time: 7:00 PM

**ELEVATIONS**

K.B. Elevation: 2367.00ft Ground Elevation: 2358.00ft  
 K.B. to Ground: 9.00ft

**NOTES**

DECISION TO RUN PRODUCTION CASING TO FURTHER TEST LKC AND MARMATON ZONES

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, AND MICRORESISTIVITY LOG

NO DRILL STEM TESTS WERE RAN ON THIS WELL

### FORMATION TOPS COMPARISON

**SELLS-DOXON-BUNKER UNIT #C-1**      **DOXON-BUNKER C-1**  
**S2 NW SW NE**                                      **N2 SW SW NE**  
**SEC.23-12S-22W**                                      **SEC.23-12S-22W**  
**2358'GL 2367'KB**

<u>FORMATION</u>	<u>LOG TOPS</u>	<u>COMPARISON</u>
<b>Anhydrite</b>	<b>1787+ 580</b>	<b>+ 587</b>
<b>B-Anhydrite</b>	<b>1830 +537</b>	<b>+ 542</b>
<b>Topeka</b>	<b>3405-1038</b>	<b>-1036</b>
<b>Heebner Shale</b>	<b>3623-1256</b>	<b>-1255</b>
<b>Toronto</b>	<b>3644-1277</b>	<b>-1276</b>
<b>LKC</b>	<b>3658-1291</b>	<b>-1289</b>
<b>BKC</b>	<b>3897-1530</b>	<b>-1524</b>
<b>Marmaton</b>	<b>3986-1619</b>	<b>-1614</b>
<b>Arbuckle</b>	<b>4078-1711</b>	<b>-1690</b>
<b>RTD</b>	<b>4145-1778</b>	<b>-1767</b>

### ROCK TYPES

Congl	Lmst fw<7	shale, gry	Shcol
Chtcongl	Lmst fw>7	Carbon Sh	Dol Lime
Dolprim	shale, grn	shale, red	Lscongl

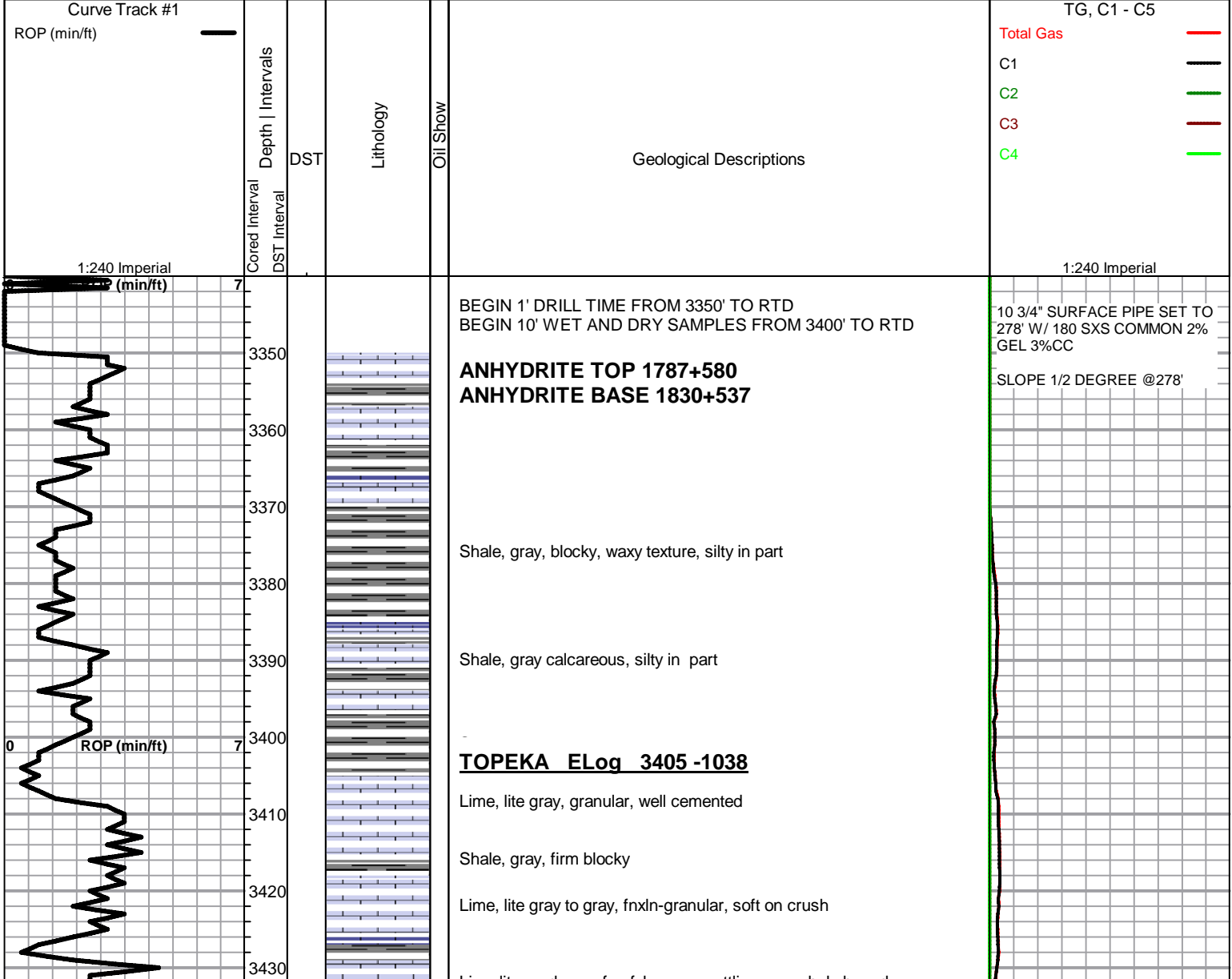
### ACCESSORIES

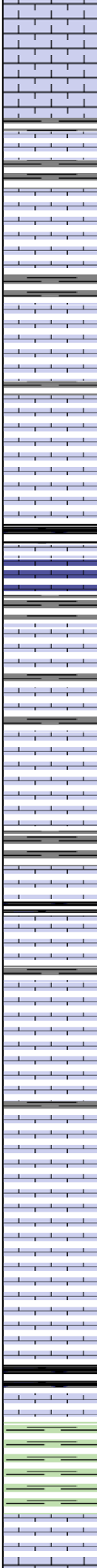
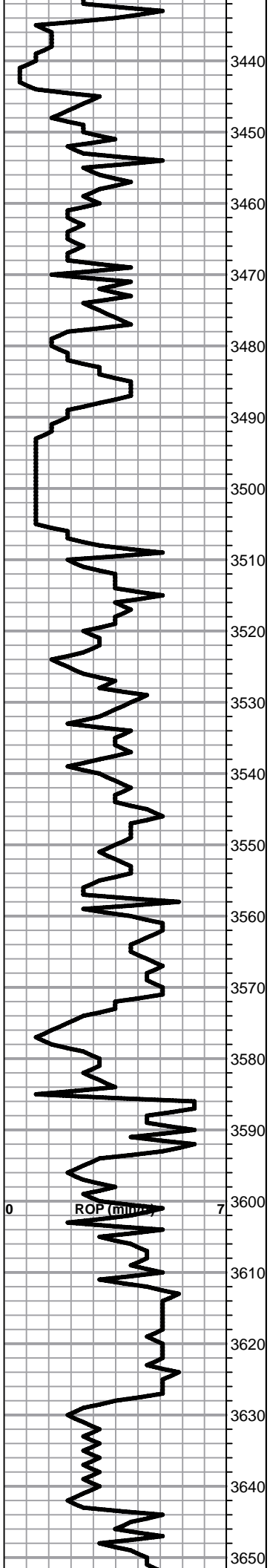
**MINERAL**  
 Varicolored chert

### OTHER SYMBOLS

**DST**  
 DST Int  
 DST alt  
 Core

Printed by GEOstrip VC Striplog version 4.0.8.9 (www.grsi.ca)





Lime, lite-med gray, fn-vfxln, gray mottling near shale boundary

3440 Shale, gray, blocky, fissle

3450 Shale, lite gray to gray, blocky, fissile

Shale, lt gray-lt red, soft blocky

3460 Lime, lite gray to gray, fusulinids in fnxln matrix

3470 Lime, lite gray to gray, fnxln-granular

3480 Lime, lite gray to gray, medium size grain, very well cemented

3490 Lime, lite brown, chalky, soft on crush, NS

3500

3510 Shale, lt gray-black carbonaceous, fissile, blocky

Shale, gray, blocky and fissle

3520 Lime, cream color, small red brown strks in matrix, fnxln-granular

3530 Lime, lite brown to med brown, fnxln, platy, thin slices shatter on break

3540

AA, chalk with white chalk wash

3550 Shale, calcareous, very soft

Lime, tan to lite brown, fnxln, fossilliferous, fusulinids in fnxln matrix

3560 Shale, lite gray-black carbonaceous, blocky, fissile, waxy texture

Lime, lite brown, vfxln-micro xln, breaks extremely hard, fracture on break

3570

Lime, lt brn, fnxln-granular, slight bedded chalk, NS

3580

Lime, tan to lite brown, fn-vfxln, fractures easily on crush

3590

Lime, tan to lite brown, fnxln, platy, thin slices shatter on crush

3600

Lime, cream to tan, fnxln, chalky

3610

3620

**HEEBNER SHALE ELog 3623 -1256**

Shale, black, carbonaceous, blocky, fissile

Lime, lt-med brn, fn-micro xln

3630

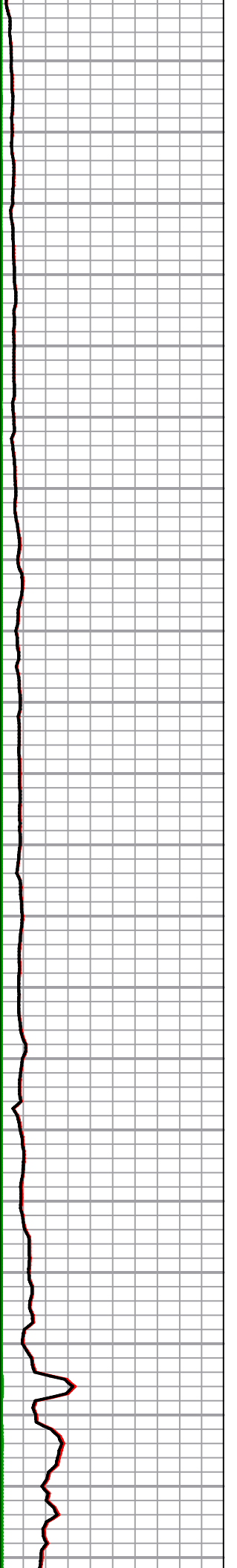
Shale, dove gray, lime green, blocky, soft

3640

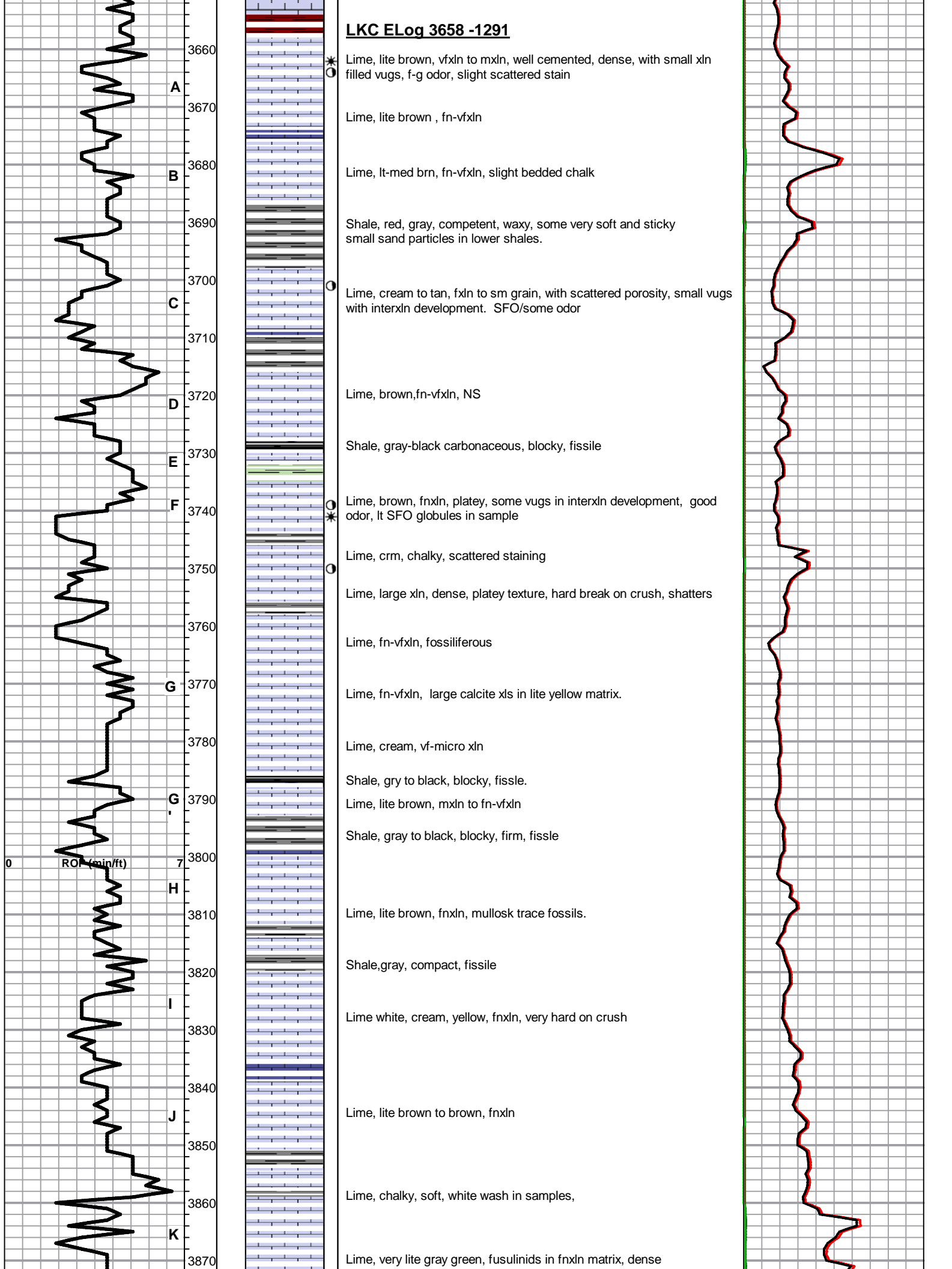
**TORONTO ELog 3644 -1277**

Lime, lite gray, fnxln, dense, chalky in part

3650



**LKC ELog 3658 -1291**



3660

A

3670

B

3680

3690

C

3700

D

3710

E

3720

F

3730

G

3740

3750

3760

G

3770

3780

G

3790

3800

H

3810

3820

I

3830

3840

J

3850

3860

K

3870

\* Lime, lite brown, vfxln to mxln, well cemented, dense, with small xln filled vugs, f-g odor, slight scattered stain

Lime, lite brown, fn-vfxln

Lime, lt-med brn, fn-vfxln, slight bedded chalk

Shale, red, gray, competent, waxy, some very soft and sticky small sand particles in lower shales.

Lime, cream to tan, fxlN to sm grain, with scattered porosity, small vugs with interxln development. SFO/some odor

Lime, brown, fn-vfxln, NS

Shale, gray-black carbonaceous, blocky, fissile

Lime, brown, fnxln, platy, some vugs in interxln development, good odor, lt SFO globules in sample

Lime, crm, chalky, scattered staining

Lime, large xln, dense, platy texture, hard break on crush, shatters

Lime, fn-vfxln, fossiliferous

Lime, fn-vfxln, large calcite xls in lite yellow matrix.

Lime, cream, vf-micro xln

Shale, gry to black, blocky, fissile.

Lime, lite brown, mxln to fn-vfxln

Shale, gray to black, blocky, firm, fissile

Lime, lite brown, fnxln, mullosk trace fossils.

Shale, gray, compact, fissile

Lime white, cream, yellow, fnxln, very hard on crush

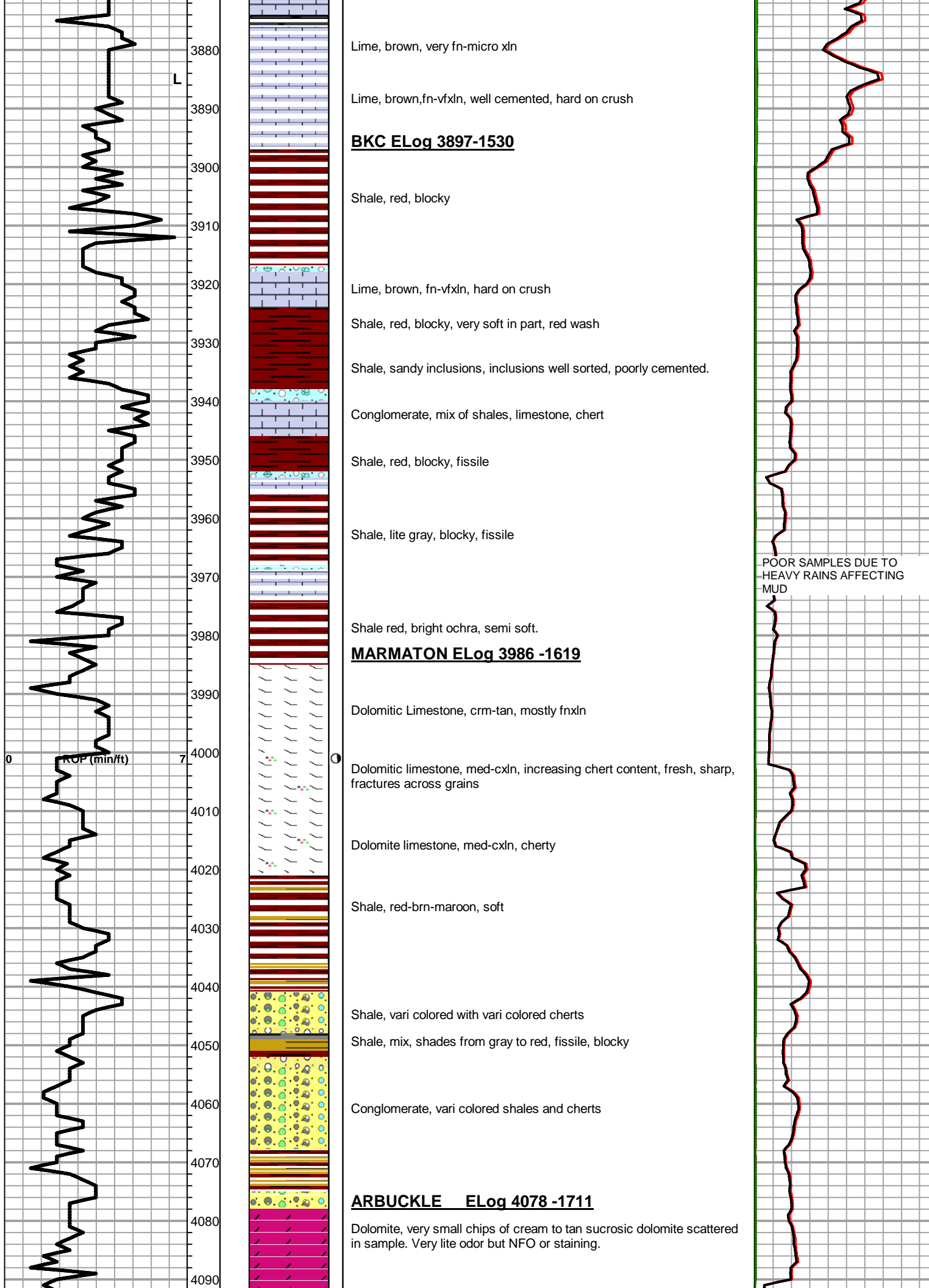
Lime, lite brown to brown, fnxln

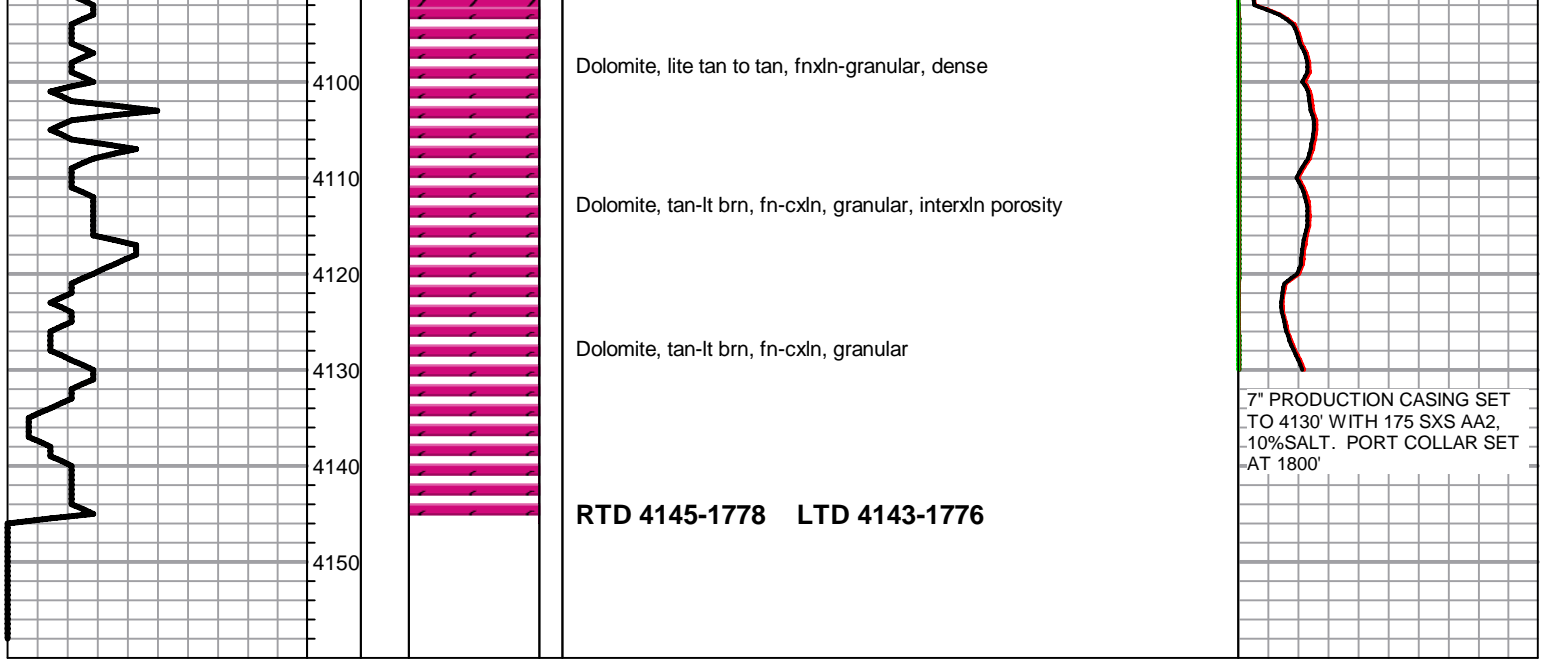
Lime, chalky, soft, white wash in samples,

Lime, very lite gray green, fusulinids in fnxln matrix, dense

ROP (min/ft)









PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	06/12/2014
<b>INVOICE NUMBER</b>		
<b>1718 - 91515116</b>		

Pratt (620) 672-1201  
 B CARRIE EXPLORATION & DEVELOPMENT LLC  
 I 210 W 22ND ST  
 L HAYS  
 L KS US 67601  
 T  
 O ATTN: HEROLD

J LEASE NAME Sells Doxon Bunker Unit C-1  
 O LOCATION  
 B COUNTY Trego  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40732249	27463		Net - 30 days	07/12/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/06/2014 to 06/06/2014</b>				
0040732249				
<i>Cement Flush</i>				
171810433A Cement-New Well Casing/Pi 06/06/2014				
Cement 7" Longstring				
AA2 Cement	125.00	EA	12.92	1,614.93 T
60/40 POZ	50.00	EA	9.12	455.98 T
C-41P	30.00	EA	3.04	91.20 T
Salt	577.00	EA	0.38	219.25 T
Cement Friction Reducer	36.00	EA	4.56	164.15 T
FLA-322	95.00	EA	5.70	541.48 T
Gilsonite	625.00	EA	0.51	318.24 T
Mud Flush	500.00	EA	1.14	569.97 T
"Top Rubber Cmt Plug, 7""	1.00	EA	83.60	83.60
"7"" Port Collar (Red)"	1.00	EA	5,642.73	5,642.73
"Accu-Seal Float Shoe 7""	1.00	EA	577.57	577.57
Centralizer 7 x 8 1/2	12.00	EA	72.20	866.36
"7"" Basket (Blue)"	2.00	EA	243.19	486.38
"Unit Mileage Chg (PU, cars one way)"	150.00	MI	3.23	484.48
Heavy Equipment Mileage	300.00	MI	5.32	1,595.93
"Proppant & Bulk Del. Chgs., per ton mil	1,208.00	EA	1.67	2,019.68
Depth Charge; 4001'-5000'	1.00	EA	1,915.11	1,915.11
Blending & Mixing Service Charge	175.00	BAG	1.06	186.19
Plug Container Util. Chg.	1.00	EA	189.99	189.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	132.99	132.99
<i>pa 6-15-14 \$4670</i>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	18,156.21
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.10
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	18,460.31
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

1140752249  
FIELD SERVICE TICKET

1718 10433 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>6-6-14</b> DISTRICT: <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER: <b>Carrie Exploration + Development</b>		LEASE: <b>Sells Duxon Bank Unit</b> WELL NO. <b>C-1</b>								
ADDRESS _____		COUNTY: <b>Trego</b> STATE: <b>KS</b>								
CITY _____ STATE _____		SERVICE CREW: <b>MATTAI, Ernst, Phye</b>								
AUTHORIZED BY _____		JOB TYPE: <b>CNW Post Collar - Long string</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	1						6-6-14			5:00
						ARRIVED AT JOB				9:45
						START OPERATION				5:55
27467	1					FINISH OPERATION				7:10
						RELEASED				8:15
70959/19918	1					MILES FROM STATION TO WELL				150

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Ron Dwyer  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	SK	125		2,125 00
EP 103	60/90 P02	SK	50		600 00
CC 105	C-41 P	LB	30		120 00
CC 111	SALT	LB	577		288 50
CC 112	CMT FRICTION REDUCER	LB	36		216 00
CC 129	FIA 322	LB	95		712 50
CC 201	Gilsonite	LB	625		418 75
CF 104	TOP RUBBER PLUG 7" 1/4	EA	1		110 00
CF 472	CMT POST COLLAR 7"	EA	1		7,425 00
CF 1282	ACCUSCAL FLOAT SHU 7"	EA	1		760 00
CF 1779	CENTRALIZ-1 7"	EA	12		1140 00
CF 1902	BASKET 7"	EA	2		640 00
CC 151	MUD FLUENT	SH	500		750 00
E100	P.U. MILES	MI	150		637 50
E101	Heavy eq. miles	MI	300		2,100 00
E113	Pipe + Bulk Delivery	TA	1208		2,656 00
CC 205	DEPTH CHARGE 400-500'	4K	1		2,520 00
CC 240	BLEND + MIX CHARGE	SH	175		245 00
CC 504	PLUG CONTAINER	TA	1		250 00
5003	SILICA SUPPLIERS	EA	1		175 00
				SUB TOTAL	18,156 21

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mike MATTAI

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Ron Dwyer  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 143932  
Invoice Date: Jun 17, 2014  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Carrie Exploration & Development LLC 210 West 22nd Street Hays, KS 67601

C

<b>Customer ID</b>	<b>Field Ticket #</b>	<b>Payment Terms</b>	
Carrie	63576	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS2-04	Great Bend	Jun 17, 2014	7/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Sells Doxon Bunker Unit C #1		
1.00	CEMENT SERVICE	Port Collar	2,483.59	2,483.59
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
6.00	CEMENT SERVICE	Waiting on Location	440.00	2,640.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	OPERATOR ASSISTANT	Joshua Ellis		
1.00	OPERATOR ASSISTANT	Brian Lang		

pd  
6-30-14  
4717

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,356.52

ONLY IF PAID ON OR BEFORE  
Jul 17, 2014

Subtotal	5,426.09
Sales Tax	
Total Invoice Amount	5,426.09
Payment/Credit Applied	5,426.09
<b>TOTAL</b>	<b>5,426.09</b>

5,426.09

# ALLIED OIL & GAS SERVICES, LLC 063576

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
great Bend

DATE <u>6-17-14</u>	SEC <u>23</u>	TWP <u>12</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Down</u>			WELL # <u>C-1</u>	LOCATION <u>I-70 Exit 135 E clark road</u>		COUNTY <u>Gregg</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>Non content 18 hrs E N drive</u>			

CONTRACTOR American Pulling Service OWNER Jame

TYPE OF JOB port collar

HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>7"</u> DEPTH _____	AMOUNT ORDERED <u>450# 65/35 61 gel</u>
TUBING SIZE <u>2 3/8</u> DEPTH <u>2283</u>	<u>to plug in (not used)</u>

DRILL PIPE _____ DEPTH _____	
TOOL <u>port collar</u> DEPTH <u>2286</u>	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	

CEMENT LEFT IN CSG. _____	COMMON _____ @ _____
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>H2O</u>	GEL _____ @ _____

CHLORIDE _____ @ _____	ASC _____ @ _____
	_____ @ _____
	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Charles Kingon  
# 398 HELPER port ellis

BULK TRUCK DRIVER Brian Lang  
# 610-170

BULK TRUCK DRIVER \_\_\_\_\_  
# \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

hook to tubing pressure to 1000# did not hold check port collar pressure to 1000# did not hold open port collar pump 135 BBI H2O as requested by co-man No circulation pump 140 BBI Mud 2/1/20-14 hole down backside No circulation pump 70 BBI Mud down tubing got circulation

**SERVICE**

DEPTH OF JOB <u>2286</u>	
PUMP TRUCK CHARGE <u>2.483.59</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>Hum 25</u> @ <u>7.70</u>	<u>192.50</u>
MANIFOLD _____ @ _____	
<u>sum 25</u> @ <u>4.40</u>	<u>110.00</u>
<u>wait time 6 hrs</u> @ <u>440.00</u>	<u>2,640.00</u>

TOTAL 5,426.09

25%

1,356.52

**PLUG & FLOAT EQUIPMENT**

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

0% TOTAL 0

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 5,426.09

DISCOUNT 25% 1,356.52 (25/25/0) IF PAID IN 30 DAYS

4,069.57

CHARGE TO: casine exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

thank you!  
To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Ron Harold

SIGNATURE X Ron Harold



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 143933

Invoice Date: Jun 18, 2014

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

<b>Bill To:</b>
Carrie Exploration & Development LLC 210 West 22nd Street Hays, KS 67601

C

Customer ID	Field Ticket #	Payment Terms	
Carrie	63577	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-04	Great Bend	Jun 18, 2014	7/18/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Sells Doxon Bunker Unit C #1		
830.00	CEMENT MATERIALS	65/35/6% Gel Blend	19.88	16,500.40
225.00	CEMENT MATERIALS	Flo Seal	2.97	668.25
997.80	CEMENT SERVICE	Cubic Feet Charge	2.48	2,474.54
1,099.74	CEMENT SERVICE	Ton Mileage Charge	2.75	3,024.29
1.00	CEMENT SERVICE	Port Collar	2,483.59	2,483.59
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	OPERATOR ASSISTANT	Brian Lang		
1.00	CEMENT SUPERVISOR	Dustin Smith		

pd 6-30-14  
4717

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 6,315.27

ONLY IF PAID ON OR BEFORE  
Jul 18, 2014

Subtotal	25,261.07
Sales Tax	1,313.40
Total Invoice Amount	26,574.47
Payment/Credit Applied	
<b>TOTAL</b>	<b>26,574.47</b>

\$ 20,259.20

# ALLIED OIL & GAS SERVICES, LLC 063577

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: great Bend

DATE <u>6-18-14</u>	SEC. <u>23</u>	TWP. <u>12</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:30 am</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:30 pm</u>	
LEASE <u>Burton</u>		WELL # <u>C-1</u>		LOCATION <u>Ogallala # on center of E</u>		COUNTY <u>Deer</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				LOCATION <u>on on 1 Block N chite</u>				

CONTRACTOR American pulling service OWNER Name

TYPE OF JOB <u>port collar</u>	CEMENT
HOLE SIZE <u>10 3/4</u> T.D.	AMOUNT ORDERED <u>900 # 65135 61</u>
CASING SIZE <u>7"</u> DEPTH	<u>gel 4 flr (830 # used)</u>
TUBING SIZE <u>2 3/8</u> DEPTH <u>2283</u>	
DRILL PIPE DEPTH	
TOOL <u>port collar</u> DEPTH <u>2286</u>	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>H2O 12 BBI H2O</u>	

EQUIPMENT		COMMON _____ @ _____	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Charles Kingen</u>	POZMIX _____ @ _____	
BULK TRUCK # <u>610-170</u>	HELPER <u>Tim Dickson</u>	GEL _____ @ _____	
BULK TRUCK # <u>544</u>	DRIVER <u>Brian Rang</u>	CHLORIDE _____ @ _____	
	DRIVER <u>Dustin Smith (yukon)</u>	ASC _____ @ _____	
		<u>830 5x 45/35 + 6%</u> @ <u>19.88</u>	<u>16,500.40</u>
		<u>Flowcal - 225</u> @ <u>2.97</u>	<u>668.25</u>
		<u>Material Total</u> @ _____	<u>17,168.65</u>
		<u>Disc</u> @ <u>(25%)</u>	<u>4,292.16</u>
		<u>Service</u> @ _____	
		HANDLING <u>997.8</u> @ <u>2.48</u>	<u>2,474.54</u>
		MILEAGE <u>43.99 x 25 x</u> @ <u>2.75</u>	<u>3,024.31</u>

REMARKS:  
pump 12 BBI H2O down tubing no circulation pump 140 BBI mud down tubing no circulation mix 830 # 65135 61 gel 4 flr cement did circulate closed port collar pressure to 1000# + held plan 5 joints tubing + revent clean displaced 12 BBI H2O

DEPTH OF JOB <u>2286</u>	
PUMP TRUCK CHARGE <u>2,483.55</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>#</u> @ _____	
MANIFOLD _____ @ _____	
<u>LUM 25</u> @ <u>4.40</u>	<u>110.00</u>

CHARGE TO: Carric exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 8,092.44  
(25%) 2,023.11  
**PLUG & FLOAT EQUIPMENT**

Thank you!  
 To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
(0%) TOTAL <u>Ø</u>	

PRINTED NAME X Ron Harold  
 SIGNATURE X Ron Harold

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 25,261.09  
25% 6,315.27 (65/25/0)  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
18,945.82