

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month dav		Spot Description:		
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W	
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section	
Name:			feet from	E / W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)	
Dity:			County:	,	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:		
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No	
Disposal	Wildcat	Cable	Depth to bottom of fresh water:		
Seismic ;# of Hol	les Other		Depth to bottom of usable water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:		
			Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name:					
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:		
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:		
f Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF		
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following r	minimum requirements	will be met:			
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;			
2. A copy of the approved			h drilling rig;		
			by circulating cement to the top; in all cases surface pip	e shall be set	
through all unconsolidate					
	•		trict office on plug length and placement is necessary <b>p</b>	rior to plugging;	
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DA</b>	IVS of sould date	
			133,891-C, which applies to the KCC District 3 area, alte		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to		
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0	
ubmitted Electronica	allv				
	A11 y		Damage to a section		
For KCC Use ONLY			Remember to:	Owner Nation 1	
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification	
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·	
Conductor pipe requiredfeet			- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
Minimum surface pipe required	d f	eet per ALT. I III	<ul> <li>File acreage attribution plat according to field proration</li> </ul>		
Approved by:			<ul> <li>Notify appropriate district office 48 hours prior to worke</li> </ul>		
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple		
			- Obtain written approval before disposing or injecting sa		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

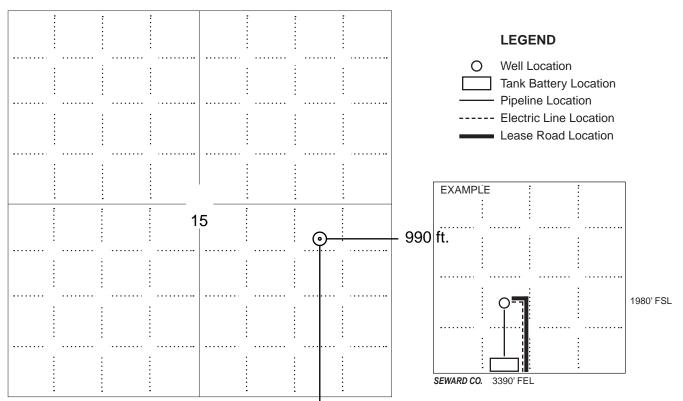
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2160 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1210375

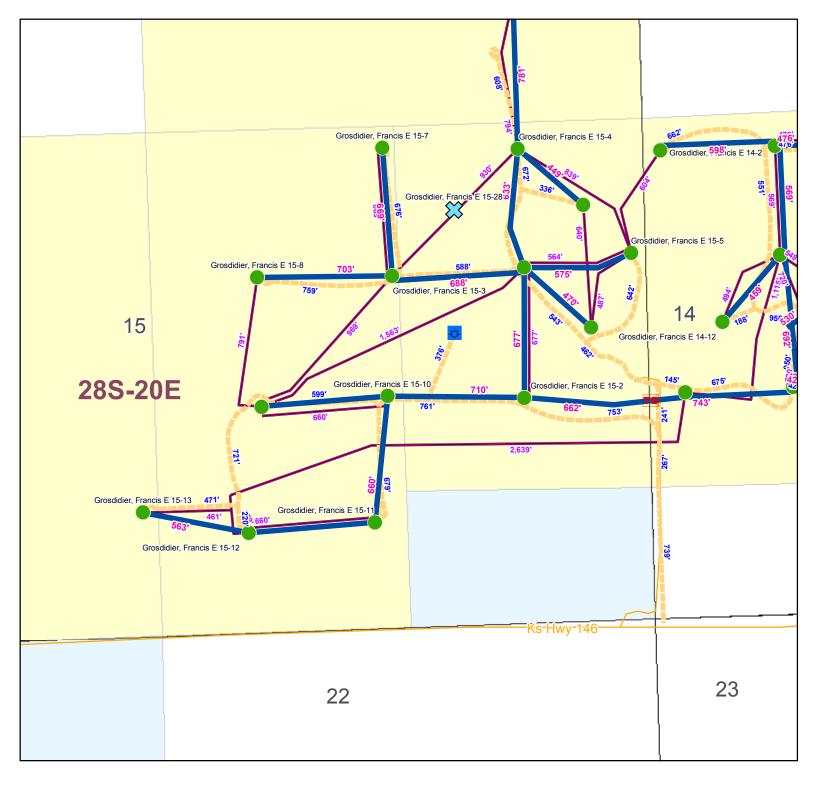
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person:	the lease helow:		
Phone: ( ) Fax: ( )	_		
Email Address:	_		
Surface Owner Information:			
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	county, and in the real estate property toy records of the county traceurer		
City:	_		
	thodic Protection Borehole Intent), you must supply the surface owners and		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			



Grosdidier, Francis E 15-28 SE/4 - 15-28S-20E 1" = 500'

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 16, 2014

TROY COMBS
PostRock Midcontinent Production LLC
OKLAHOMA TOWER
210 PARK AVE, STE 2750
OKLAHOMA CITY, OK 73102

Re: Drilling Pit Application
GROSDIDIER, FRANCIS E 15-28
SE/4 Sec.15-28S-20E
Neosho County, Kansas

#### **Dear TROY COMBS:**

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.