



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1210428
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 110

Date	4-23-14	Sec.	4	Twp.	14	Range	14	County	Russell	State	Ks.	On Location		Finish	1:00 PM
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Location Russell Ks. VAN HOUTON STREET

Lease KRUG Well No. C-7 Owner 2 S 1/4 W 1/4 N T1N0

Contractor J.E.M. Jerry M. To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Plug ABANDONED Well Charge To JOHN D. FARMER

Hole Size T.D. Street

Csg. 4 1/2 Depth 3273' City State

Tbg. Size 2 3/8 Depth 2925' The above was done to satisfaction and supervision of owner agent or contractor.

Tool 8 5/8 Depth 223" Cement Amount Ordered 300 SX - 60/40 4% GEL

Cement Left in Csg. Shoe Joint (USED) 200 SX 1/4" # F10-Seal 1 SK HULLS

Meas Line Displace EQUIPMENT Common 120

Pumptrk	18	No.	Cementer	<u>Glenn G.</u>	Poz. Mix	<u>80</u>
			Helper	<u>Cody B.</u>		

Bulktrk	4	No.	Driver	<u>Louise M.</u>	Gel.	<u>7</u>
			Driver			

Bulktrk		No.	Driver		Calcium	
			Driver			

JOB SERVICES & REMARKS Hulls 1

Remarks: Salt

Rat Hole Flowseal 75#

Mouse Hole Kol-Seal

Centralizers Mud CLR 48

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

4 1/2 csg. X 2 3/8 TUBING. Handling 300

TUBING @ 2925' - SPOT 100 SX W/ Mileage

100# HULLS. FLOAT EQUIPMENT

TUBING @ 1430' - CIRCULATED CEMENT Guide Shoe

TO SURFACE W/ 90 SX CEMENT. Centralizer

POT ON 4 1/2 csg. SWAGE & MIXED Baskets

10 SX @ 350# & SHOT IN. AFU Inserts

8 5/8 BACKSIDE X 4 1/2 csg. Float Shoe

PRESSURED TO 350# & HELD, Latch Down

COULD NOT PUMP INTO

THANK'S! Pumptrk Charge plug

Signature Vel Olin Mileage 2 Tax

Discount

Total Charge