



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1210430
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1210430

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Commingled (Submit ACO-4)

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



RECEIVED

MAY 10 2014

Date	Invoice #
5/8/2014	1260

Bill To
Palomino Petroleum Inc. 4924 SE 84th St. Newton, KS 67114

Job Date	5/8/2014
Lease Information	
Mayo #1	
Foreman	RL

Customer ID#	Terms
1060	Net 30

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	25	3.95	98.75
C200	Class A Cement-94# sack	120	15.00	1,800.00T
C205	Calcium Chloride	335	0.60	201.00T
C206	Gel Bentonite	225	0.20	45.00T
C209	Flo-Seal	25	2.25	56.25T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,386.00
Sales Tax (7.65%)	\$160.82
Total	\$3,546.82
Payments/Credits	\$0.00
Balance Due	\$3,546.82

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. 1260
 Foreman Rick Ledford
 Camp Eureka KS

API# 15-115-21472

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5/8/14	10600	Maya * 1	14	22S	3E	Marion	KS	
Customer Palomino Petroleum INC.			Unit #		Driver		Unit #	
Mailing Address 4924 SE 84 th St			102		Chris B.			
City Newton			112		Aim G.			
State KS								
Zip Code 67114								

Job Type surface Hole Depth 216' Slurry Vol. 29 Bbl Tubing _____
 Casing Depth 218' KB Hole Size 12 1/4" Slurry Wt. 14.8* Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 20' Water Gal/SK 6.5 Other _____
 Displacement 12 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water.
Mixed 120 srs class A cement w/ 3% cacl2, 2% gel + 1/4" flaccle/sk @ 11 7/8" / 20'
Displace w/ 12 3/4 Bbl water. Shut casing in w/ good cement returns to surface = 7 Bbl
slurry to pit. Job complete Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	25	Mileage	3.95	98.75
C200	120 srs	class A cement	15.00	1800.00
C205	335 #	3% cacl2	.60	201.00
C206	225 #	2% gel	.20	45.00
C209	25 #	1/4" flaccle/sk	2.25	56.25
C108A	5.60	tax mileage bulk tax	m/c	345.00
			Subtotal	3386.00
			Sales Tax	160.82
Authorization <u>Witnessed by Don Carter</u> Title <u>Trainer C&G Drilling</u>			Total	3546.82

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

RECEIVED

MAY 15 2014

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

Eureka, KS 67045



Date	Invoice #
5/14/2014	1313

Bill To
Palomino Petroleum Inc. 4924 SE 84th St. Newton, KS 67114

Job Date	5/13/2014
Lease Information	
Mayo #1	
Foreman	SM

Customer ID#	Terms
1060	Net 30

Item	Description	Qty	Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	25	3.95	98.75
C203	Pozmix Cement 60/40	95	12.75	1,211.25T
C206	Gel Bentonite	325	0.20	65.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,770.00
Sales Tax (7.65%)	\$97.63
Total	\$2,867.63
Payments/Credits	\$0.00
Balance Due	\$2,867.63

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1313**
 Foreman Steve McCall
 Camp Eureka

API 14-113-21472

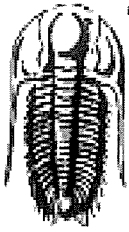
Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-13-14	1060	Mayer #1	14	22S	2E	Marion	KS	
Customer <u>Polomine Petroleum Inc.</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>4924 SE 84th ST.</u>					1041	Alanna		
City <u>Newton</u>					112	Chris M.		
State <u>KS</u>								
Zip Code <u>67114</u>								

Job Type PTA-Need Hole Depth 270' Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Plug well As Follow:
35 sks AT 270'
25 sks AT 60' to surface
20 sks in Reithole
15 sks in mousehole
95 sks 60/40 Perm mix cement 4% Gel
Total 71 Job Complete Rig down
Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1050.00	1050.00
C107	25	Mileage	3.95	98.75
C203	95 sks	60/40 Perm mix Cement	12.75	1211.25
C206	325 #	Gel 4% ₀	.20	65.00
C108A	4109700	Ten Mileage bulk Ticket	N/A	345.00
			Subtotal	2770.00
			2.65% Sales Tax	97.63
Authorization <u>Called by Duke</u> Title <u>Tool Pusher</u>			Total	2867.63

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
 4924 SE 84th Street
 Newton, KS
 67114-8827
 ATTN: Klee Watchous/Nick G

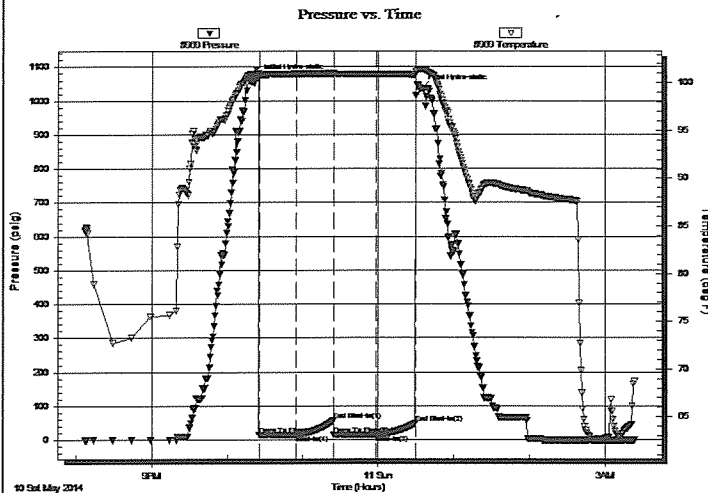
14/22S/3E Marion, KS
Mayo #1
 Job Ticket: 58804 **DST#: 1**
 Test Start: 2014.05.10 @ 20:06:55

GENERAL INFORMATION:

Formation:
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 22:25:10 Tester: Jimmy Ricketts
 Time Test Ended: 03:23:10 Unit No: 150
 Interval: **2228.00 ft (KB) To 2300.00 ft (KB) (TVD)** Reference Elevations: 1416.00 ft (KB)
 Total Depth: 2300.00 ft (KB) (TVD) 1407.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8969 Inside
 Press@RunDepth: 14.89 psig @ 2229.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.10 End Date: 2014.05.11 Last Calib.: 1899.12.30
 Start Time: 20:07:00 End Time: 03:23:09 Time On Btm: 2014.05.10 @ 22:24:10
 Time Off Btm: 2014.05.11 @ 00:33:55

TEST COMMENT: Weak blow building to 1/4 inch initial flow period.
 No blow final flow period.



PRESSURE SUMMARY

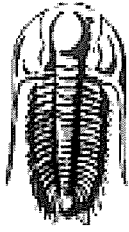
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1067.42	101.01	Initial Hydro-static
1	13.57	100.70	Open To Flow (1)
31	14.37	100.98	Shut-In(1)
61	57.41	100.98	End Shut-In(1)
61	13.77	100.96	Open To Flow (2)
94	14.89	100.93	Shut-In(2)
126	47.80	100.90	End Shut-In(2)
130	1035.74	101.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100% M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

14/22S/3E Marion, KS

4924 SE 84th Street
New ton, KS
67114-8827

Mayo #1

Job Ticket: 58804

DST#: 1

ATTN: Klee Watchous/Nick G

Test Start: 2014.05.10 @ 20:06:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 33.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100% M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

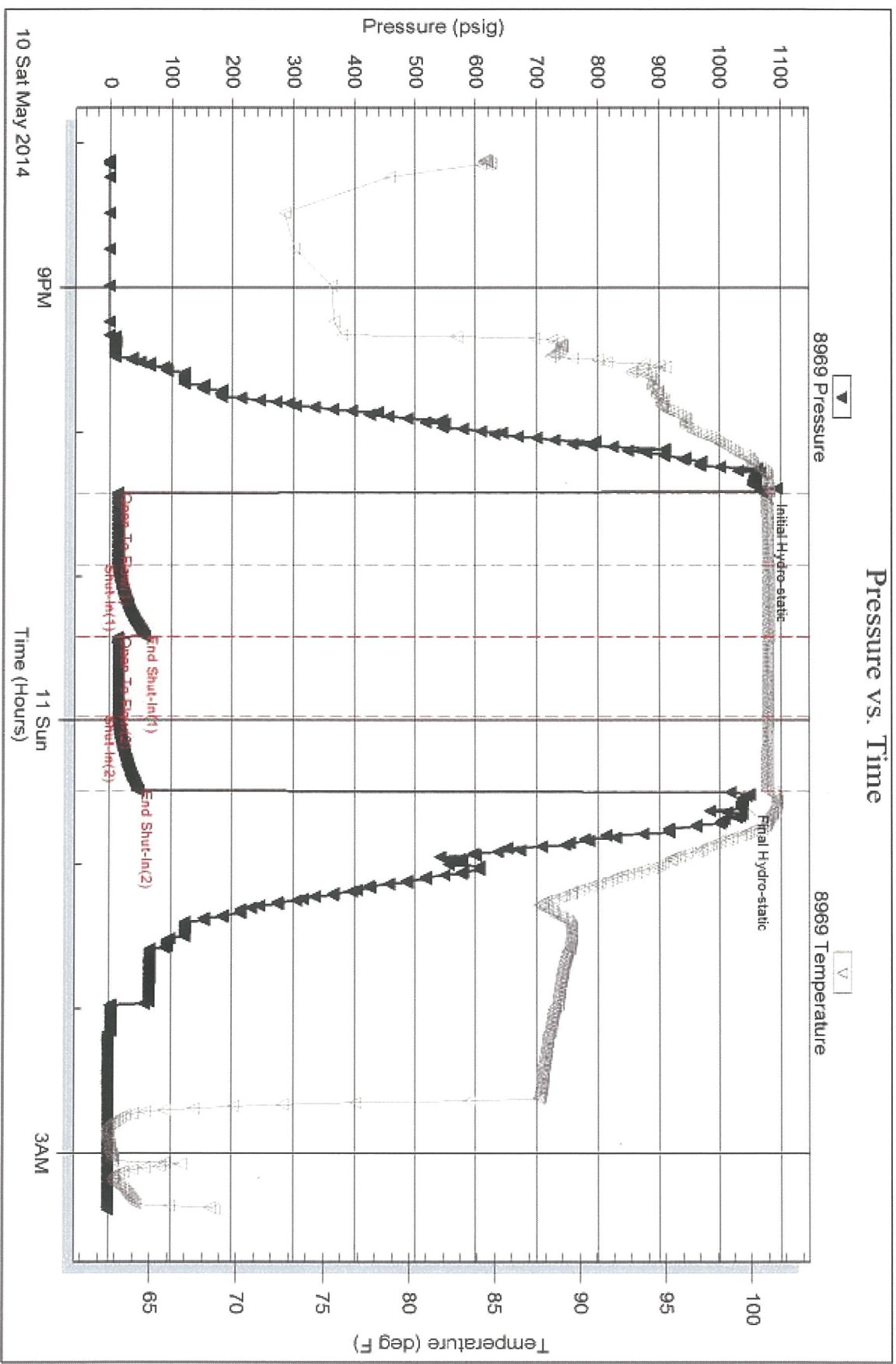
Serial #: 8969

Inside

Palomino Petroleum, Inc.

Mayo #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 59904

Printed: 2014.05.12 @ 15:22:49