Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1210563

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)		tor or Operator on ab	
		statements, and matters herein contained, and the		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Phone 785-483-2025 Cell 785-324-1041		I Tax I.D.# 20-2886107 O. Box 32 Russell, KS 67665 No. 411
Date 4-15-14	c. Twp. Range	County State On Location Finish Barton HS 11.00AN 7300
	entry the maximum H	Location Su Sent IN 2E Ninte
Lease Arug-A	aN Well No.	Owner Works and avoid the second states and a second states and se
Contractor D.D. Dullus	Serface .	To Quality Oilwell Cementing, Inc.
Type Job DIQ Hole D	143	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 5-5	es lo enforce any of the similar	Charge
Csg.	Depth	Street
Tbg. Size	Depth	
Tool of beginning being being	Depth be ed leda Vitu	
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor. Cement Amount Ordered
Meas Line	Displace	Bel Used 280
UQ3? of it turnished by OUAL	IPMENT of bellogue ed hw to	Common /68
Pumptrk 7 No. Cementer/ Helper	Mitto	Poz. Mix //2
Bulktrk U No. Driver	Ne.U	
Bulktrk DU No. Driver	mining	
H L	ES & REMARKS	Calcium
Remarks:	ETTY Shail not be listle for a	Hulls 700 #
Rat Hole	maintrandisa. Customar shall	Salt Salt
Mouse Hole	the second s	Flowseal anege arealto at YTLAUO aseimen blon ane beeteb viin
Centralizers	<u>bubai ,aopenea yao yai kapuni</u>	Kol-Seal
Baskets	I. reservoir loss, or damage	Mud CLR 48
D/V or Port Collar	ning of merchandise in accor	CFL-117 or CD110 CAF 38
152 1450 12	55K5 201	Sand and to bub roosing with and vid because all egemets to see indus
or may be	J 2 KS 201	Handling 320
211 QUAFT BA	RCK LOGIL II	Mileage
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1-000 100	of Chi	Mileage / 9 Development of period and mileage (19)
1=280-40	1/1/15	by CLUALINY OIL XAT Interpretation of test, meter readings, chart information,
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	THE THE STREET WAS AND ADD TO THE STREET	