



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1210583
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TOOLPUSHER WELL DATA SHEET

Trucking Company To Help Move In: Rain Bow

OPERATOR: K3 OIL & GAS

WELL NAME: Nichapor 32-7

SPOT LOC.: 17-23-32

COUNTY: NESS

ELEVATIONS: 2571 GL 2583 KB

GEOLOGIST: PAT Deenham

WATER INFORMATION

Owe \$ _____ To: _____

Address: _____

Soc. Sec. # _____

POND _____ WELL _____ HAUL

Location: _____

(legal from SE corner if you have it)

Plt Liner From Fritzler

Pump/Line From _____

Hauled by Fritzler

Hauled From: _____

Water Well By _____

SAMPLE BAGS USED: 2 Boxes

DIRT WORK: _____ Steel Plts

Dozer: Flat Cander

Cellar/Runaround: SAME

Dozer to Help Move IN _____ OUT _____

Whose: _____

ANHYDRITE: 1671-1706

WELDER: Eid Welking

MUD COMPANY: Kansas Drilling Tech

MUD LOGGER: MBC

TESTER: Trilobite

LOGGER: Weatherford

FRAC TANK: EJK

SPUD: 5-29-14 7:30 PM
(Date & Time)

CASINGS: CONDUCTOR -Set Jts. (_____)

_____ " x _____ # @ _____ ' w/ _____ sx _____

PLUG DOWN: _____ DATE: _____

CEMENT COMPANY: _____

SET BY: _____

SURFACE - Set 6 Jts. (252')

8 7/8 " x 23 # @ 268 ' w/ 180 sx _____

Class A 3% CC 2% Gel

did Circ Cement

PLUG DOWN: 1:45 AM DATE: 5-30-14

PIPE HAULED BY: operator

CEMENT COMPANY: Consolidated

PRODUCTION - Set _____ Jts. (_____)

_____ " x _____ # @ _____ ' w/ _____ sx _____

PLUG DOWN: _____ DATE: _____

CEMENT COMPANY: _____

CASING COMPANY: _____

DATE REACHED RTD 6-5-14

RTD 4710 LTD 4710

STATE AGENT: Mike Majer

DATE CALLED: 6-4-14

1st Plug	<u>50</u>	sx	@	<u>1730</u>
2nd Plug	<u>80</u>	sx	@	<u>930</u>
3rd Plug	<u>50</u>	sx	@	<u>300</u>
4th Plug	<u>20</u>	sx	@	<u>60</u>
5th Plug		sx	@	

Rathole w/ 30 sx Mousehole w/ 20 sx

CEMENT TYPE: 60/40 4% Gel 1/2 FS

START @ 8:15 AM

PLUG DOWN: 10:30 PM DATE: 6-6-14

CEMENT COMPANY: Allied

FLUIDS HAULED OFF BY: Fritzler

USED: 4050 gal. @ \$ 3.29