



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1210592  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1210592

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Barnhill A 32
Doc ID	1210592

All Electric Logs Run

Micro Log
Dual Induction
Comp Density/Neutron
Radioactivity

ATTACHMENT TO ACO-1

Barnhill A-32 – API 15-015-24020-0000  
 1750'FSL, 2060'FEL  
 Sec. 6-26S-05E  
 Butler County, KS

	Geo Samples	Log Tops
Oread		1401 +7
Heebn		1438 -38
Douglas SH		1473 -65
Lansing	1725 -317	1726 -318
Lansing Base		1852 -444
Kansas City	2005 -597	2005 -597
Stark	2108 -700	2108 -700
B/KC	2162 -754	2163 -755
Checkerboard	2239 -831	2239 -831
Cherokee	2361 -953	2362 -954
Ardmore	2425 -1017	2426 -1018
EROS CHERT	2450 -1042	2453 -1045
Arbuckle	2462 -1054	2463 -1055
PTD	2488 -1080	2488 -1080

DST #1 2428-2488' Zone: Arbuckle (2462-88)  
 Times: 30-45-45-60  
 1<sup>st</sup> open: 5 ½" blow/30" No BB  
 2<sup>nd</sup> open 7 ¾" blow/45" No BB

Rec.: TF: 150'; 110' CO + 40' OCM (O-10%, M- 90%),  
 Tool: O-25% , M-75% Gravity= 34.5 @ 60 degrees F.  
 IHP: 1196 FHP: 1192  
 IFP: 7-32 FFP: 35-67  
 ISIP: 907 FSIP: 907  
 TEMP: 103 degrees F



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

MAY 12 2014

INVOICE

Invoice # 267905

Invoice Date: 05/08/2014 Terms: 0/30/10,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

BARNHILL A #32  
46307  
6-26-5  
05-01-2014  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	15.7000	2355.00
1102	CALCIUM CHLORIDE (50#)	360.00	.7800	280.80
1107	FLO-SEAL (25#)	75.00	2.4700	185.25
				<b>Total</b>
Sublet Performed	Description			-846.32
9996-180	CEMENT MATERIAL DISCOUNT			
	Description	Hours	Unit Price	Total
467	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
467	EQUIPMENT MILEAGE (ONE WAY)	5.00	4.20	21.00
502	MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 4260.60 if paid after 05/18/2014

Parts:	2821.05	Freight:	.00	Tax:	126.39	AR	3360.12
Labor:	.00	Misc:	.00	Total:	3360.12		
Sublt:	-846.32	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, OK 918/225-2650

267905

TICKET NUMBER 46307  
LOCATION 180  
FOREMAN Jeff Shell

84, Chanute, KS 66720  
9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-015-24020-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/14	8511	Barnhill A #32	6	26	5	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corp.			467	Ron M		
MAILING ADDRESS			502	Mark B		
1700 Waterfront Pkwy Bldg 500			527	Jeff S		
CITY	STATE	ZIP CODE				
Wichita	KS	67206				

JOB TYPE Surface 8 HOLE SIZE 12 1/4 HOLE DEPTH 260 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 260 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 31.5 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.0 DISPLACEMENT PSI 100 MIX PSI 100 RATE 5.3

REMARKS: Safety meeting, broke circ. pumped 150SKS C1955A cement  
3% calcium 1/2 lb poly displaced with 15 bbls freshwater To surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	5	MILEAGE	4.20	21.00 ✓
11045	150SKS	C1955 A cement	15.70	2355.00 ✓
1102	310lbs	Calcium chloride	.78	280.80 ✓
1107	75lbs	Polyflake	2.47	185.25 ✓
5407	1	Min Bulk delivery	368.00	368.00 ✓
			Subtotal	4080.05
			Minus 30% Discount	846.32 ✓
			Subtotal	3233.73
			SALES TAX	126.39 ✓
			ESTIMATED TOTAL	3360.12 ✓

**Completed**

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



**CONSOLIDATED**  
Oil Well Services, LLC

MAY 12 2014

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 267915

Invoice Date: 05/08/2014 Terms: 0/30/10,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

BARNHILL A #32  
46899  
6-26-5  
05-06-2014  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	20.1600	3024.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
4130	CENTRALIZER 5 1/2"	6.00	50.5000	303.00
4104	CEMENT BASKET 5 1/2"	1.00	240.0000	240.00
4310	5 1/2 ROTATING HEAD	1.00	150.0000	150.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1175.70

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	368.00	368.00
57 CEMENT PUMP	1.00	1085.00	1085.00
57 EQUIPMENT MILEAGE (ONE WAY)	.00	4.20	.00

Amount Due 7028.09 if paid after 05/18/2014

Parts:	5239.75	Freight:	.00	Tax:	260.10	AR	5777.15
Labor:	.00	Misc:	.00	Total:	5777.15		
Sublt:	-1175.70	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/688-4914    CUSHING, OK 918/225-2650

**UNLOCATED**  
 Services, LLC

267915

TICKET NUMBER 46899  
 LOCATION El Dorado  
 FOREMAN Fuzz4

Chanute, KS 66720  
 310 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-14	8511	Bank:11 'A' 32	6	26	5	Butler

CUSTOMER  
 Vess Oil  
 MAILING ADDRESS  
 1700 Waterfront Parkway Bld 500  
 CITY  
 Wichita  
 STATE  
 KS  
 ZIP CODE  
 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
57	Josh		
502	Dustin		
	Fuzzy		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2488' CASING SIZE & WEIGHT 5 1/2 IS. S  
 CASING DEPTH 2488' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 1.68 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42.12  
 DISPLACEMENT 58.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting w/ C + G Drilling Float equip Cent  
 1-3-5-7-9-12 Basket top of #6 Rig up and circulate  
 Pump 5 BBL water 50 gal mod Flush 5 BBL water. Mix  
 25 sks in RH. Mix 125 sks Thickset w/ 5# Kal-sol. Wash pump  
 and lines. Drop plug and displace 62 3/4 BBL. Lift press 400#  
 and plug @ 1200# Float did not hold address to 500#  
 and shot in.

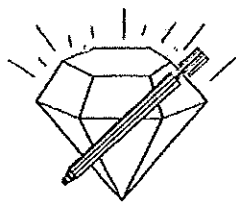
Thanks Fuzz4 & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	-	MILEAGE	4.20	N/C
5407	7.1 ton	Tan mileage Delivery (min)	141	368.00
1126A	150 sks	Thickset cement	20.16	3024.00
1110 A	750#	Kal-sol	.46	345.00
11446	500 gal	mod flush	1.10	550.00
4158	1	5 1/2- AFU Float shop	3.61	361.00
4154	1	5 1/2. Latchdown Assy	266.75	266.75
4130	6	5 1/2. centralizers	50.50	303.00
4104	1	5 1/2. cement Basket	240.00	240.00
4310	1	5 1/2- rotating head	150.00	150.00
		subtotal		6692.75
		Less 30% - in cement materials		1175.70
		subtotal		5517.05
		<input checked="" type="checkbox"/> completed		
		SALES TAX		260.10
		ESTIMATED TOTAL		5777.15

AVIN 3737 AUTHORIZATION Cory Hart TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
BARNHILLA32DST1

Company Vess Oil Corporation Lease & Well No. Barnhill "A" No. 32  
Elevation 1408 KB Formation Arbuckle Effective Pay \_\_\_\_\_ Ft. Ticket No. F269  
Date 5-5-14 Sec. 6 Twp. 26S Range 5E County Butler State Kansas  
Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 2,428 ft. to 2,488 ft. Total Depth 2,488 ft.  
Packer Depth 2,423 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 2,428 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 2,406 ft. Recorder Number 5584 Cap. 5,000 psi.  
Bottom Recorder Depth (Outside) 2,431 ft. Recorder Number 5951 Cap. 5,000 psi.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 180 ft I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 53 Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 2,215 ft I.D. 3 in.  
Chlorides 1,200 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 5 Anchor Length 29' perf. w/31' drill pipe Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Weak blow increasing to a fair, 5 1/2 in. blow. No blow back during shut-in.

2nd Open: Weak blow increasing to a fair, 7 3/4 in. blow. No blow back during shut-in.

Recovered 30 ft. of gas in pipe  
Recovered 110 ft. of clean oil = .541200 bbls. (Grind out: 100%-oil) Gravity: 34.5 @ 60°  
Recovered 40 ft. of oil cut mud = .196800 bbls. (Grind out: 10%-oil; 90%-mud)  
Recovered 150 ft. of TOTAL FLUID = .738000 bbls.  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks Tool Sample Grind Out: 25%-oil; 75%-mud

Time Set Packer(s) 2:02 P.M. Time Started off Bottom 5:02 P.M. Maximum Temperature 103°  
Initial Hydrostatic Pressure.....(A) 1196 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 7 P.S.I. to (C) 32 P.S.I.  
Initial Closed In Period.....Minutes 45 (D) 907 P.S.I.  
Initial Flow Period.....Minutes 45 (E) 35 P.S.I. to (F) 67 P.S.I.  
Initial Closed In Period.....Minutes 60 (G) 907 P.S.I.  
Initial Hydrostatic Pressure.....(H) 1192 P.S.I.



# Diamond Testing General Report

**JAKE  
FAHRENBRUCH - TESTER**  
Cell: (620) 282-8977

P.O. Box 157  
Hoisington KS 67544  
Office: (800) 542-7313

## General Information

Company Name	Vess Oil Corp	Well Name	Barnhill A #32
Well Operator	Vess Oil Corp	Unique Well ID	DST #1 Arbuckle (2428'-2488')
Contact	Casey Coats	Surface Location	Sec 6-26s-5e-Butler Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field		Pool	
Well Type	Vertical	Job Number	F269
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

## Test Information

Test Type	Conv B-H w/J&SJ	Test Purpose	Initial Test
Formation	Arbuckle (2428'-2488')	Gauge Name	INSIDE 5584
Start Test Date	2014/05/05	Start Test Time	12:03:00
Final Test Date	2014/05/05	Final Test Time	19:17:00

## Test Results

30 min initial flow:	Weak to fair blow, inc to 5.5".
45 min initial shut-in:	No blow-back.
45 min final flow:	Weak to fair blow, inc to 7.75".
60 min final shut-in:	No blow-back.

**TOTAL RECOVERED FLUID: 150'**

110'	CLEAN OIL	100% oil
40'	OCM	10% oil, 90% mud
----	+/- 30' GIP	
----	Gravity: 34.5 (corrected to 60 Deg F)	
----	Tool Sample: HOCM,	25% oil, 75% mud
----	Bottom-Hole Temp: 103 Deg F	

**PRESSURES:**

IHP:	1196
IFP:	7-32
ISIP:	907
FFP:	35-67
FSIP:	907
FHP:	1192

Thanks!

Vess Oil Corp  
 DST #1 Arbuckle (2428'-2488')  
 Start Test Date: 2014/05/05  
 Final Test Date: 2014/05/05

Barnhill A #32  
 Formation: Arbuckle (2428'-2488')  
 Job Number: F269

# Barnhill A #32

