



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1210614  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1210614

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Mud Rotary Drilling  
Andrew King - Manager/Driller

**Bar Drilling, LLC**  
Phone: (719) 210-8806

1317 105th Rd.  
Yates Center, KS 66783

<b>Company/Operator</b> Ron-Bob Oil 1607 Main St Neosho Falls, KS 66758		<b>Well No.</b> 2	<b>Lease Name</b> Leis	<b>Well Location</b> 450fs/2325fel	<b>1/4</b> NW	<b>1/4</b> SW	<b>1/4</b> SW	<b>Sec.</b> 1	<b>Twp.</b> 25S	<b>Rge,</b> 15E
<b>Well API #</b> 15-207-28844		<b>Type/Well</b> Oil	<b>County</b> Woodson	<b>State</b> KS	<b>Total Depth</b> 1362'	<b>Date Started</b> 2/25/2014	<b>Date Completed</b> 2/27/2014			
<b>Job/Project Name/No.</b>		<b>Surface Record</b>		<b>Bit Record</b>			<b>Coring Record</b>			
<b>Driller/Crew</b>	<b>Bit Size:</b>	<b>Type</b>	<b>Size</b>	<b>From</b>	<b>To</b>	<b>Core #</b>	<b>Size</b>	<b>From</b>	<b>To</b>	<b>% Rec.</b>
Andy King	11 1/4	PDC	11 1/4	0'	40'					
	<b>Casing Size:</b>	<b>PDC</b>	<b>6 3/4</b>	<b>40'</b>	<b>1556'</b>					
	<b>Casing Length:</b>									
	<b>Cement Used:</b>	<b>10sx</b>								
	<b>Cement Type:</b>	<b>Portland</b>								

<b>From</b>	<b>To</b>	<b>Formation</b>	<b>From</b>	<b>To</b>	<b>Formation</b>	<b>From</b>	<b>To</b>	<b>Formation</b>
0	2	soil	1126	1144	sandy shale			
2	248	clay/shale	1144	1145	lime			
248	304	lime	1145	1154	shale			
304	385	shale	1154	1200	sandy shale			
385	480	lime	1200	1234	shale			
480	513	shale	1234	1235	lime			
513	720	lime	1235	1239	black shale			
720	901	shale	1239	1362	grey sandy shale			
901	919	lime						
919	928	shale						
928	941	lime						
941	971	sandy shale						
971	985	lime						
985	994	shale						
994	1019	lime						
1019	1029	sandy shale						
1029	1050	lime						
1050	1065	shale						
1065	1075	lime						
1075	1114	broken lime/shale						
1114	1116	oil show						
1116	1119	better sand						
1119	1123	broken sand oil show						
1123	1126	badly broken sand						

**Well Notes:**



Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



Ticket Number 100367  
 Location Madison  
 Foreman Brad Butler

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-28-14		Leis # 2		Woodson
Customer Row - Bob Oil		Mailing Address	City	State Zip

Job Type:	Truck #	Driver
Longstring	201	Kelly
Hole Size: 6 3/4"	202	Jerry
Casing Size: 4 1/2"	106	Charlie
Hole Depth: 1362'	144-150	Byron
Casing Weight: Used Pipe		
Displacement: 2 1/2 Bbls		
Displacement PSI: 550		
Bridge Plug:		
Tubing:		
Cement Left in Casing: 0'		
Packer:		
PBTD: 1350'		

Quantity Or Units	Description of Services or Product	Pump charge	
40	Mileage	\$3.25/Mile	790.00
			130.00
143 sacks	Thick Set Cement	18.60	2659.80
715 lbs.	KOI-SEAL 5" PVC SK	.65	464.75
300 lbs	Gel Flush	.30	90.00
3 1/2 Hrs	Water Truck	84.00	294.00
3 Hrs	Water Transport	105.00	315.00
40 miles	Truck #11	1.50	60.00
	Wireline Services	50.00	N/C
8.2 Tons	Bulk Truck	1.30	426.40
1	Plugs 4 1/2" Top Rubber Plug	38.00	38.00
		Subtotal	5267.95
		7.5%	Sales Tax 232.55
			Estimated Total 5500.55

Remarks: Rig up to 4 1/2" casing - Tagged float shoe at 1350' by wireline.  
 Break circulation with fresh water, Pumped 15 Bbl Gel Flush, circulated Gel around to condition  
 Hole, Pumped 11 Bbl Dry water ahead, Mixed 143 sacks Thick Set cement w/ 5" PVC of KOI-SEAL,  
 Shutdown - washout Pump lines, Release Top Rubber Plug, Displaced Plug with 2 1/2 Bbl water.  
 Final Pumping at 550 PSI, Pumped Plug to 1100 PSI, Release Pressure - Float Held  
 close casing in with 0 PSI Good cement returns with 6 Bbl slurry  
 "Thank you"  
 called by Bob

Customer Signature