



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1210771
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1210771

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	H & B Petroleum Corp.
Well Name	JPB 1
Doc ID	1210771

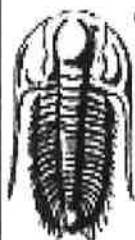
All Electric Logs Run

Dual Induction
Porosity
Microresistivity
Sonic Cement Bond

Form	ACO1 - Well Completion
Operator	H & B Petroleum Corp.
Well Name	JPB 1
Doc ID	1210771

Tops

Name	Top	Datum
Base Anhydrite	2289	
Heebner	3867	
Toronto	3891	
Lansing	3920	
Base Kansas City	4293	
Marmaton	4318	
Pawnee	4405	
Ft Scott	4448	
Cherokee Shale	4470	
Mississippi	4539	
Miss. Spergen	4640	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H&B Petroleum Corp.

21-18s-31w Scott,KS

P.O Box 277
Ellinwood, KS 67526

JPB #1

Job Ticket: 55665

DST#: 1

ATTN: Clint Musgrove

Test Start: 2013.12.16 @ 03:36:00

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:23:30

Time Test Ended: 11:33:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Sam Esparza

Unit No: 64

Interval: **4150.00 ft (KB) To 4180.00 ft (KB) (TVD)**

Total Depth: 4180.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2953.00 ft (KB)

2941.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8845

Outside

Press@RunDepth: 68.75 psig @ 4151.00 ft (KB)

Start Date: 2013.12.16

End Date:

2013.12.16

Start Time: 03:36:05

End Time:

11:33:44

Capacity: 8000.00 psig

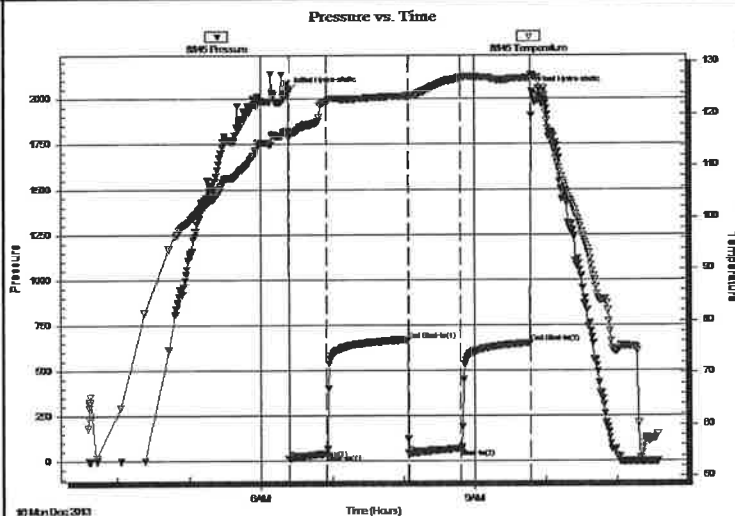
Last Calib.: 2013.12.16

Time On Btm: 2013.12.16 @ 06:23:15

Time Off Btm: 2013.12.16 @ 09:48:30

TEST COMMENT: IF: 4 1/4" Blow.
IS: No Return.
FF: 4" Blow.
FS: No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.29	116.71	Initial Hydro-static
1	11.07	115.49	Open To Flow (1)
32	39.56	122.50	Shut-In(1)
101	666.16	123.52	End Shut-In(1)
101	41.06	123.36	Open To Flow (2)
146	68.75	127.07	Shut-In(2)
204	650.17	126.98	End Shut-In(2)
206	2040.13	127.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OWCM 20o 30w 50m	1.68
5.00	Clean Oil 100o	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

H&B Petroleum Corp.

21-18s-31w Scott,KS

P.O Box 277
Ellinwood, KS 67526

JPB #1

Job Ticket: 55666

DST#: 2

ATTN: Clint Musgrove

Test Start: 2013.12.17 @ 06:10:00

GENERAL INFORMATION:

Formation: **LKC " L "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:01:00

Time Test Ended: 11:53:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: **4251.00 ft (KB) To 4294.00 ft (KB) (TVD)**

Reference Elevations: 2953.00 ft (KB)

Total Depth: 4294.00 ft (KB) (TVD)

2941.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8845

Outside

Press@RunDepth: 16.55 psig @ 4252.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.17

End Date: 2013.12.17

Last Calib.: 2013.12.17

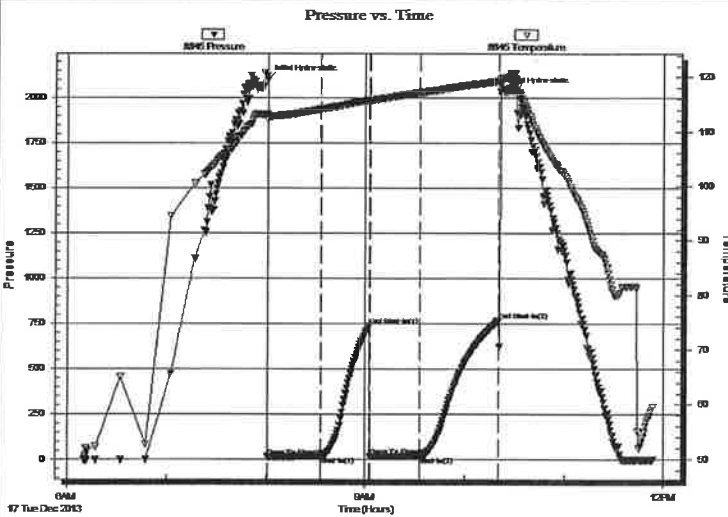
Start Time: 06:10:05

End Time: 11:53:44

Time On Btm: 2013.12.17 @ 08:00:45

Time Off Btm: 2013.12.17 @ 10:21:00

TEST COMMENT: IF: 1" Blow.
IS: No Return.
FF: No Blow.
FS: No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2100.78	113.26	Initial Hydro-static
1	13.45	112.10	Open To Flow (1)
33	15.34	114.11	Shut-In(1)
62	737.21	115.81	End Shut-In(1)
62	15.86	115.62	Open To Flow (2)
92	16.55	117.13	Shut-In(2)
139	766.69	119.24	End Shut-In(2)
141	2034.49	119.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m (Oil Scum on Top)	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

H&B Petroleum Corp.

21-18s-31w Scott,KS

P.O Box 277
Ellinwood, KS 67526

JPB #1

Job Ticket: 55667

DST#: 3

ATTN: Clint Musgrove

Test Start: 2013.12.17 @ 23:37:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:42:00

Time Test Ended: 07:29:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: 4279.00 ft (KB) To 4357.00 ft (KB) (TVD)

Total Depth: 4357.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2953.00 ft (KB)

2941.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8845

Outside

Press@RunDepth: 40.05 psig @ 4280.00 ft (KB)

Start Date: 2013.12.17

End Date:

2013.12.18

Capacity: 8000.00 psig

Last Calib.: 2013.12.18

Start Time: 23:37:05

End Time:

07:29:44

Time On Btm: 2013.12.18 @ 01:41:30

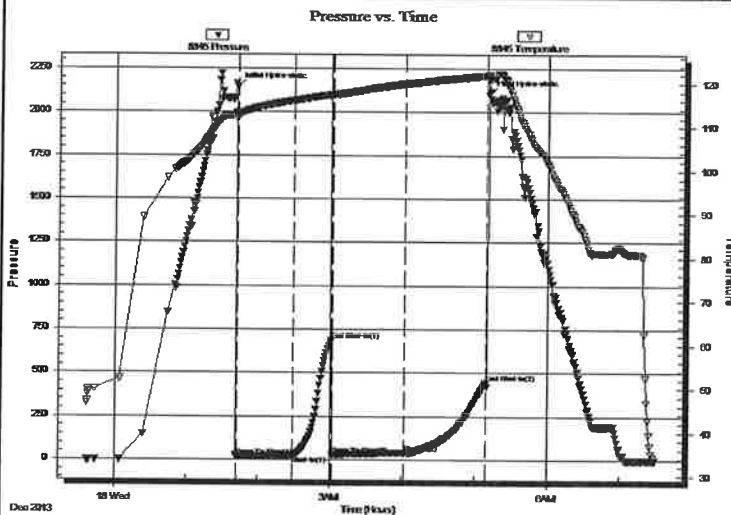
Time Off Btm: 2013.12.18 @ 05:10:30

TEST COMMENT: IF: 6" Blow.

ISI: No Return.

FF: 2 3/4" Blow.

FSI: No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.68	113.29	Initial Hydro-static
1	16.65	112.78	Open To Flow (1)
48	25.34	116.10	Shut-In(1)
80	686.37	117.39	End Shut-In(1)
80	26.25	117.33	Open To Flow (2)
141	40.05	119.96	Shut-In(2)
208	444.07	121.88	End Shut-In(2)
209	2098.88	122.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 40o 60m	0.84

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

H&B Petroleum Corp.

21-18s-31w Scott,KS

P.O Box 277
Ellin ood, KS 67526

JPB #1

Job Ticket: 55668

DST#: 4

ATTN: Clint Musgrove

Test Start: 2013.12.19 @ 01:41:00

GENERAL INFORMATION:

Formation: **Marmaton " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:06:45

Time Test Ended: 08:45:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: **4366.00 ft (KB) To 4481.00 ft (KB) (TVD)**

Total Depth: 4481.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2953.00 ft (KB)

2941.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8845 Outside

Press@RunDepth: 16.12 psig @ 4367.00 ft (KB)

Start Date: 2013.12.19

End Date: 2013.12.19

Start Time: 01:41:05

End Time: 08:44:59

Capacity: 8000.00 psig

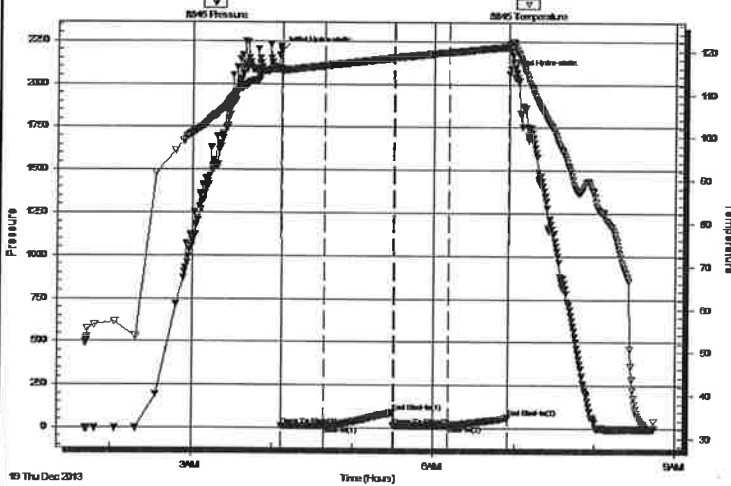
Last Calib.: 2013.12.19

Time On Btm: 2013.12.19 @ 04:06:15

Time Off Btm: 2013.12.19 @ 06:55:45

TEST COMMENT: IF: 1/4" Blow died back to a Weak Surface Blow.
IS: No Return.
FF: No Blow.
FSI: No Return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.26	115.83	Initial Hydro-static
1	12.50	115.15	Open To Flow (1)
33	13.25	116.58	Shut-In(1)
84	95.29	118.44	End Shut-In(1)
84	13.49	118.43	Open To Flow (2)
125	16.12	119.75	Shut-In(2)
169	62.24	121.04	End Shut-In(2)
170	2063.04	121.68	Final Hydro-static

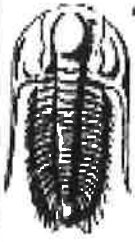
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m (Oil spots on top)	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H&B Petroleum Corp.

21-18s-31w Scott,KS

P.O Box 277
Elinwood, KS 67526

JPB #1

Job Ticket: 55669

DST#: 5

ATTN: Clint Musgrove

Test Start: 2013.12.20 @ 00:22:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:15:00

Time Test Ended: 07:59:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: 4476.00 ft (KB) To 4573.00 ft (KB) (TVD)

Reference Elevations: 2953.00 ft (KB)

Total Depth: 4573.00 ft (KB) (TVD)

2941.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8845

Outside

Press@RunDepth: 22.51 psig @ 4477.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.20

End Date:

2013.12.20

Last Calib.: 2013.12.20

Start Time: 00:22:05

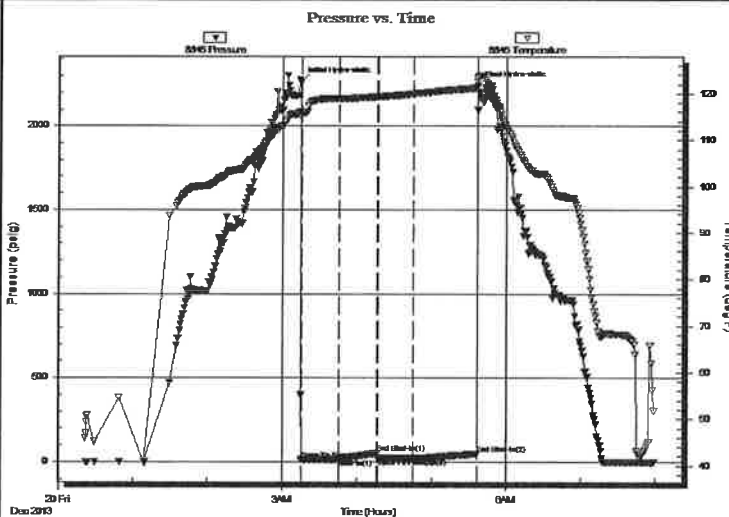
End Time:

07:58:59

Time On Btm: 2013.12.20 @ 03:14:30

Time Off Btm: 2013.12.20 @ 05:36:30

TEST COMMENT: IF: 1" Blow.
IS: No Return.
FF: 1 1/2" Blow.
FS: No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2262.10	116.06	Initial Hydro-static
1	12.61	115.45	Open To Flow (1)
31	15.59	118.89	Shut-In(1)
62	52.73	119.27	End Shut-In(1)
63	20.14	119.31	Open To Flow (2)
91	22.51	120.03	Shut-In(2)
142	48.34	121.19	End Shut-In(2)
142	2242.14	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 15o 85m	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1169

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS - Home, KS

DATE <u>12-10-13</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>JPB</u>	WELL #. <u>1</u>	LOCATION			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR <u>Southwind #70</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>437</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>2047</u>	
PERFS	
DISPLACEMENT	
EQUIPMENT	

PUMP TRUCK	CEMENTER <u>Heath</u>
# <u>PI</u>	HELPER <u>Cody</u>
BULK TRUCK	
# <u>BI</u>	DRIVER <u>Mark</u>
BULK TRUCK	
#	DRIVER

CEMENT	
AMOUNT ORDERED <u>250</u>	<u>250</u> <u>2 1/2</u> com <u>3%</u> <u>600</u>
<u>2 1/2</u> <u>gel</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	
TOTAL	

REMARKS:
Rent 115 of 8 5/8 casing and loading it
est + circulation with mud pump
hook up and m. 250 sy. shut down
release plug and disp. 25 bbl of H₂O.
Cement + 0.6 circulate to surface.

CHARGE TO: H&B Petro
STREET _____
CITY _____ STATE _____ ZIP _____

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You...

PRINTED NAME Samuel S. Thomas
SIGNATURE Samuel S. Thomas

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	

PLUG & FLOAT EQUIPMENT	
<u>8 5/8 Plug</u>	@
	@
	@
	@
	@
TOTAL	

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1177

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell, KS - Horie, KS

DATE <u>12-22-13</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15pm</u>	JOB FINISH <u>1:15pm</u>
LEASE <u>JPB</u>	WELL.#. <u>1</u>	LOCATION			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR <u>Southwind 70</u>	OWNER
TYPE OF JOB <u>Long string</u>	
HOLE SIZE <u>4 1/2"</u>	T.D. <u>4700.00</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>2907.99</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Hicker Shoe</u>	DEPTH <u>2907.99</u>
PRES. MAX <u>1500psi</u>	MINIMUM <u>100psi</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>13.40'</u>	
PERFS	
DISPLACEMENT <u>46 1/2 bbl</u>	
EQUIPMENT	
PUMP TRUCK # <u>11</u>	CEMENTER <u>Heath</u>
	HELPER <u>Cody</u>
BULK TRUCK # <u>13</u>	DRIVER <u>Mark</u>
BULK TRUCK # <u>14</u>	DRIVER <u>Heath</u>

CEMENT AMOUNT ORDERED <u>380 sy 60/40 6% gel</u>		
<u>150 sy com 10% salt 2% gel 2% plaster</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
		TOTAL

REMARKS:
Ran 70 Hrs of 4 1/2 casing and landing it
on circulation for 20 min and mixed 350 sy 60/40 6% gel
to be led in with 150 sy com 10% salt 2% gel 2% plaster
3 hrs down - released plug and washed pump line
1 hrs clean - disp 46 1/2 bbl H2O plug tested @
1 stops - released and held - plugged RH = 305'

Cement did circulate to surface!

CHARGE TO: HPB Petro

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
	@	
	@	
	@	
		TOTAL

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
<u>1 - 4 1/2 polk or shoe</u>	@	
<u>5 - 4 1/2 trucks</u>	@	
<u>3 - 4 1/2 baskets</u>	@	
<u>1 - 4 1/2 LD and plug</u>	@	
	@	
		TOTAL

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1188

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell US - Horie, KS

DATE <u>1-15-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>JAB</u>	WELL #. <u>1</u>	LOCATION			COUNTY <u>Scott</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)							

CONTRACTOR CO Tools
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 7/8 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2150
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 150SK COM
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT _____
 PUMP TRUCK # P1 CEMENTER Heath
 HELPER Cody
 BULK TRUCK # B3 DRIVER Mark
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Ran tubing down to 2650' - pressure back side to 500ps - Held - Est rate down tubing 4bpm @ 470ps - mix 150sk and wash pump and lines clean 1/2 hr 9 1/2 bbl pressure up to 1000ps - washed tubing clean and pressure up to 500ps. Shut in

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: HQB Petro
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Schippers Oil Field Services, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You,

PRINTED NAME Milo Heunemann
 SIGNATURE Milo Heunemann

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 24, 2014

Mike Hammersmith
H & B Petroleum Corp.
PO BOX 277
ELLINWOOD, KS 67526-0277

Re: ACO-1
API 15-171-21009-00-00
JPB 1
NW/4 Sec.21-18S-31W
Scott County, Kansas

Dear Mike Hammersmith:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/09/2013 and the ACO-1 was received on June 18, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department