

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

			Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet MS
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	Depth:	
Directional Devicted or He	rizontal wallhara?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or Hol	nzontai welibore?		Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR )
			VIII Golds be taken:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby a	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
	affirms that the drilling, comple	etion and eventual pl	
It is agreed that the follow	ring minimum requirements wil	etion and eventual pl	
t is agreed that the follow  1. Notify the appropria	ring minimum requirements will attend district office <i>prior</i> to spude	etion and eventual pl Il be met: ding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro	ring minimum requirements wil ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i>	etion and eventual pl Il be met: ding of well; all be posted on eac	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amount through all unconso	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minim	etion and eventual pl Il be met: ding of well; all be posted on each d below shall be se num of 20 feet into th	ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amounthrough all unconso  4. If the well is dry hole	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the	etion and eventual pl Il be met: ding of well; all be posted on each d below shall be se num of 20 feet into the operator and the dis	ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  strict office on plug length and placement is necessary <b>prior to plugging</b> ;
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amounthrough all unconso  4. If the well is dry hol  5. The appropriate dis	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befo	etion and eventual plus be met:  ding of well;  all be posted on each discount be seen and feet into the operator and the discrete well is either plug	by drilling rig; the drilling rig; the prior to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amounthrough all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I	ring minimum requirements will ate district office <i>prior</i> to spudd oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production p	etion and eventual plus be met:  ding of well;  all be posted on each discovery before the posted on each discovery before the posted on each discovery before the posted on the discovery before the plus bef	h drilling rig; thy circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DAYS</b> of spud date.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amount through all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to App	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	by drilling rig; the drilling rig; the prior to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
1. Notify the appropria 2. A copy of the appro 3. The minimum amounthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amount through all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to App	ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to Appmust be completed	ring minimum requirements will atte district office <i>prior</i> to spudo oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud da	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to Appmust be completed	ring minimum requirements will atte district office <i>prior</i> to spudo oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud da	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	th drilling rig; It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <b>In all cases, NOTIFY district office</b> prior to any cementing.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hol  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to Appmust be completed	ring minimum requirements will atte district office <i>prior</i> to spudo oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud da	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	th drilling rig; the prior to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY	ring minimum requirements will atte district office <i>prior</i> to spudoved notice of intent to drill <i>she</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud da	etion and eventual plus be met:  ding of well;  all be posted on each delow shall be senum of 20 feet into the operator and the distretion well is either plugipe shall be cementurface casing order #	h drilling rig; the py circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15 -	ring minimum requirements will atte district office <i>prior</i> to spudo oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud danically	etion and eventual plus be met: ding of well; all be posted on each discovery before the posted of the plug ipe shall be cemented the plug ipe shall be p	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; the drom below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
t is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15 -	ring minimum requirements will atte district office <i>prior</i> to spudoved notice of intent to drill <i>she</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud da	etion and eventual plus be met:  ding of well;  all be posted on each discovery before the posted of the plus before the plus	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
t is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15 Conductor pipe required	ring minimum requirements will atte district office <i>prior</i> to spudo oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud danically	etion and eventual plants be met:  ding of well;  all be posted on each discovery be p	h drilling rig; the prior to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; the drom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
t is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15 -  Conductor pipe required -  Minimum surface pipe required -	ring minimum requirements will atte district office <i>prior</i> to spuddoved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas sur within 30 days of the spud data inically	etion and eventual plus be met:  ding of well;  all be posted on each discovery between the posted on each discovery between the period of the plus between the period between the perio	h drilling rig; the prior to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; the drom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15 -  Conductor pipe required - Minimum surface pipe required Approved by:	ring minimum requirements will atte district office <i>prior</i> to spudd oved notice of intent to drill <i>sha</i> unt of surface pipe as specified plidated materials plus a minim le, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud data inically	etion and eventual plus be met:  ding of well;  all be posted on each discovery between the posted on each discovery between the period of the plus between the period between the perio	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appmust be completed  ubmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required Minimum surface pipe required Approved by:  This authorization expires	ring minimum requirements will atte district office <i>prior</i> to spudd oved notice of intent to drill <i>sha</i> unt of surface pipe as specified plidated materials plus a minim le, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud data inically	etion and eventual plus be met:  ding of well;  all be posted on each discovery be per ALT. I I II	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

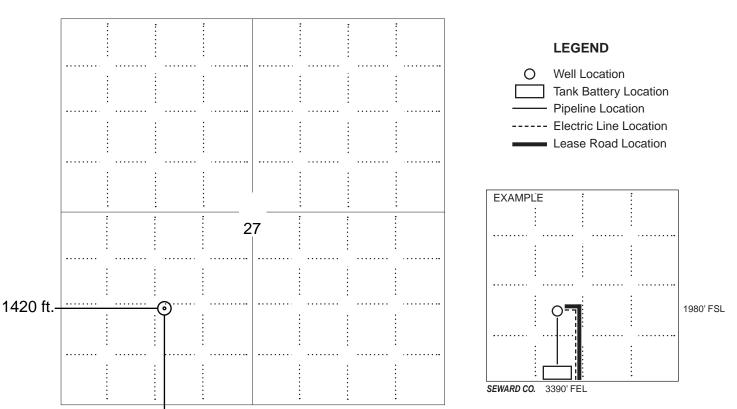
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
	(bbls)		County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  xing pits to be utilized:  procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1210854

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
Submitted Electronically			
I	_		

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 LANE County, Kansas 1320'FSL - 1420'FWL 27 Township 16S Range 30W P.M. Section \_ X= 1391058 Y= 726437 330' HARDLINE HARDLINE 330 HARDLINE Tank Battery Location (1320 Pipeline Location Lease Road Location (1220')1420 GRID NAD-27 KS SOUTH US Feet boundary hown hereo Well Location 1320 Note: 3.280833 Ft.=1 Meter \ Electric Line Location Scale: 1"= 1000' 500' 1000 330' HARDLINE X= 1390939 Y= 721077 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. Operator: CATO EXPLORATION, LLC **ELEVATION:** Lease Name: CRAMER TRUST 2796' Gr. at Stake Well No.: \_\_\_\_ Topography & Vegetation Loc. fell in sloped grass pasture Reference Stakes or Alternate Location Yes Stakes Set None Good Drill Site? \_\_\_ Best Accessibility to Location From SE off lease road Distance & Direction From Healy, KS, go  $\pm 2.0$  mi. North, then  $\pm 1.0$  mi. West through from Hwy Jct or Town Sec. 27 to the SW Cor. of Sec. 27-16S-R30W Date of Drawing: Jun. 16, 2014 DATUM: NAD-27 Invoice # 223441 Date Staked: Jun. 11, 2014 AC LAT: 38'37'53.2"N LONG: 100'37'37.3"W **CERTIFICATE:** LAT: <u>38.631432991° N</u> Lee K. Goss \_\_\_a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information LONG: 100.627031413° W STATE PLANE shown herein COORDINATES: (US Feet) ZONE: KS SOUTH X: 1392388 722361

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 23, 2014

Lori Greenwood Cato Exploration, LLC 15 East 5th St., Ste 2100 Tulsa, OK 74103

Re: Drilling Pit Application Cramer Trust 1 SW/4 Sec.27-16S-30W Lane County, Kansas

#### Dear Lori Greenwood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.